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			- Engineer	NSERVATION D ing Bureau - Drive, Santa Fe, NM			5 left
		ADMIN	NISTRATIVE	APPLICATI	ON CHECK	KLIST	
		v		IVE APPLICATIONS FOR E ESSING AT THE DIVISION		SION RULES AND REGU	ATIONS
Applica	[DHC-Dov [PC-P	andard Loc vnhole Con lool Commi [WFX-Wat [SW]	nmingling] [CTB ingling] [OLS - O terflood Expansion D-Salt Water Dispo	tandard Proration U -Lease Commingling ff-Lease Storage] ] [PMX-Pressure f sal] [IPI-Injection y Certification] [P	] [PLC-Pool/L [OLM-Off-Lease Maintenance Ex Pressure Increa	ease Commingling] Measurement] pansion] se]	201
[1]	TYPE OF A [A]		n - Spacing Unit - S	e Which Apply for [A Simultaneous Dedicat SD			APR 2,5 P
	Chec [B]		y for [B] or [C] ngling - Storage - M łC 🔲 CTB 🗌	feasurement ] PLC [] PC [	OLS 🗌	OLM	PN 2 01
	[C]	<u> </u>	n - Disposal - Press FX 🔲 PMX [	ure Increase - Enhand SWD 🔲 IPI		, PPR	
	[D]	Other: S	Specify				
[2]	NOTIFICA [A]			eck Those Which Ap Dverriding Royalty M		fot Apply	
	[B] Offset Operators, Leaseholders or Surface Owner						
	[C]	🗌 Ap	oplication is One W	hich Requires Publis	ned Legal Notice		
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office						
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,						
	[F]	u w	aivers are Attached				
[3]			E AND COMPLET NDICATED ABO	FE INFORMATION VE.	N REQUIRED 7	TO PROCESS THI	E TYPE
	al is <mark>accurate</mark>	and compl	lete to the best of m	the information subm y knowledge. I also cations are submitted	understand that r	o action will be tak	
	Not	te: Statemen	t much be completed by	an individual with man	ageriał and/or supe	rvisory capacity.	<i>.</i>
Bruce Box 105			Signature	Ulee	Attorney Title	for Applica I	$\frac{1}{2} \frac{1}{2} \frac{1}{2}$
Fe, New	v Mexico 8'	/504	1		jamesbruc	@aol.com	

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jamesbruc@aol.com
e-mail Address

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#### JAMES BRUCE ATTORNEY AT LAW

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(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 25, 2007

Hand delivered

Mark E. Fesmire, P.E. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Pursuant to Division Rule 104.F(2), Cimarex Energy Co. applies for approval of an unorthodox oil well location for the following well:

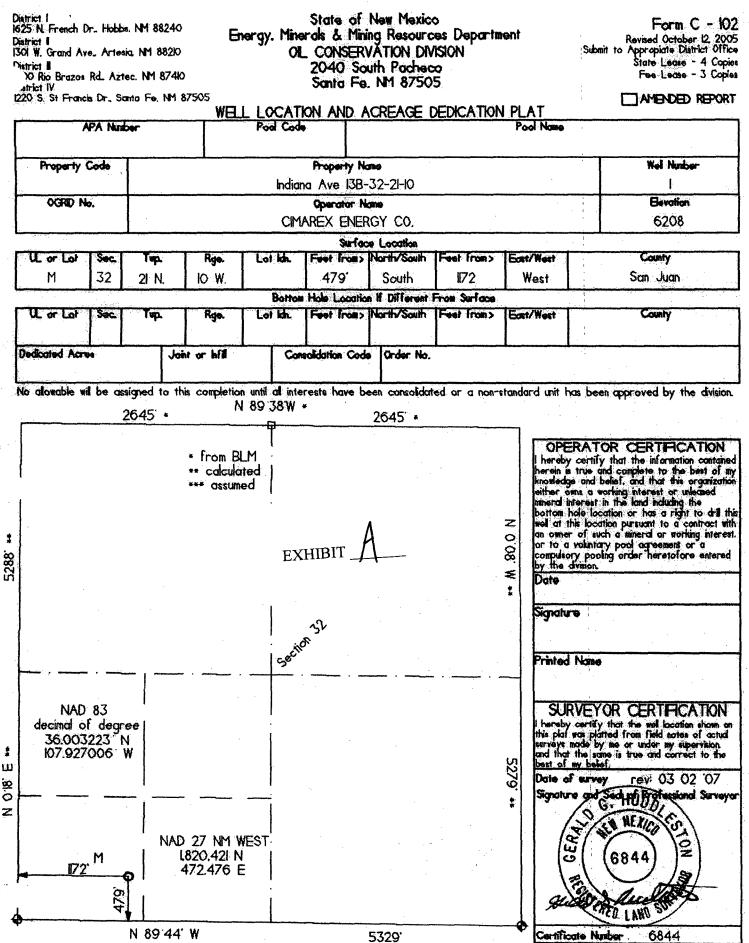
<u>Well</u> :	Indiana Avenue 13B-32-21-10 Well No. 1
Location:	479 feet FSL & 1172 feet FWL
Well Unit:	SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> §32-32N-10W, San Juan County, New Mexico
	21

The well will be drilled to a depth sufficient to test the Entrada formation, which is an oil bearing zone. The Entrada formation is spaced on statewide rules, with wells to be located no closer than 330 feet to a quarter-quarter section line. A Form C-102 for the well is attached as Exhibit A.

The location is based on geologic reasons. A geological discussion, with appropriate maps, is attached as Exhibit B.

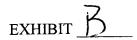
The S<sup>1/2</sup> of Section 32 is subject to State Lease V-7948 (see Exhibit C), which has common ownership. Therefore, there is no adversely affected offset, and notice of this application has not been given to anyone.

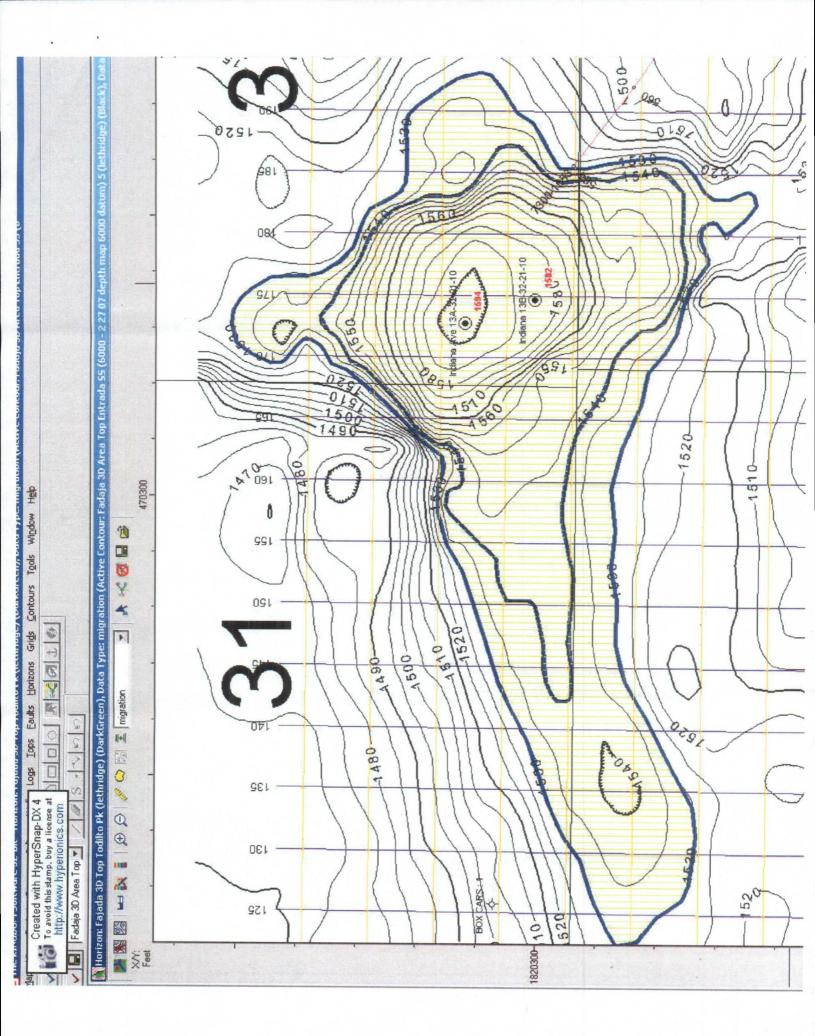
Attorney for Cimarex Energy Co.

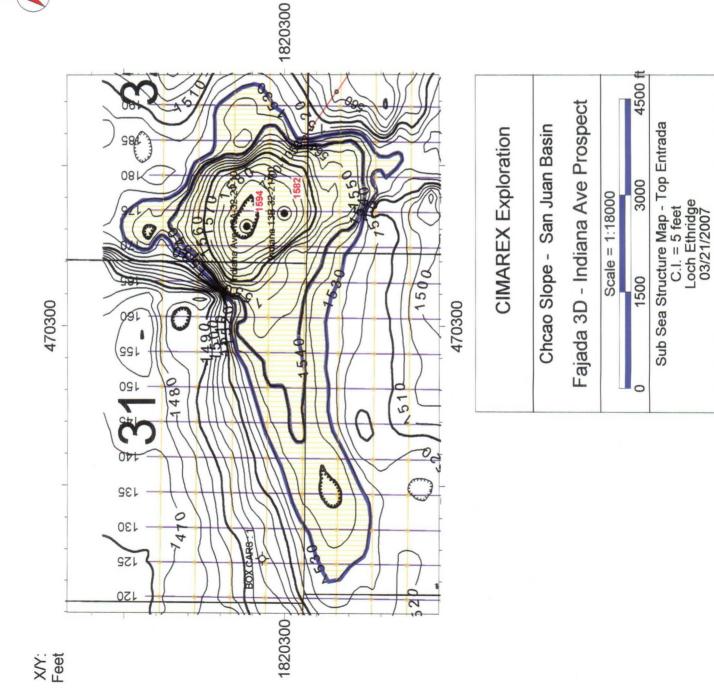


The following discussion is in reference to the Top Entrada structure map concerning the Indiana Ave Entrada prospect, and the position of the Indiana 13B-32-21-10 offset development well.

As shown on the Entrada map, the initial test well, Indiana Ave 13A-32-21-10; will be optimally located at the highest position on the Entrada Dune prospect. To locate a second development well, and still maintain as high a position as possible in relationship to the mapped Entrada Dune, the Indiana 13B well was positioned at its current location, and only give up only 10 feet of structural elevation. The well would then remain in a "flattish" portion near the top of the Entrada dune. As the map also demonstrates, to move this well any further in any other direction, the result would be to rapidly fall off the top of the structural feature; and therefore result in a much reduced potential hydrocarbon pay interval in which to complete and produce the well. Such a condition would and could remarkably reduce the ultimate reserves of Oil the well would produce, and significantly impact the economic viability of the well.







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8 Records found.

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Lease Number:

# V0-7948-0000

Company name:	CIMAREX ENERGY CO.
Company ID:	215099
Assigned from:	N/A
Total acres:	320.00
Prod stat:	N/A

### Lease term:

Lease term:	FIVE(5) YEAR TERM, 1/6th ROYALTY
Issue date:	1/1/2007
Termination date:	Active
Termination reason:	N/A
Current term:	Primary Term

## **Billing information:**

Bill to:	CIMAREX ENERGY CO.			
Rent per acre:	1.00			
Billing frequency:	Annual			
Minimum annual rent:	320.00			
Last bill date:	1/1/2007			
Next bill date:	1/1/2008			
Escalation:	0			

# Land information:

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
32	21N	10W	I			40.00
			J			40.00
			K			40.00
			L			40.00
			М			40.00
[			N			40.00
			0			40.00
			Р			40.00