State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

| | | | Rel | ease Notific | ation | and Co | orrective A | ction | l | | | | |
|--|-------------|---------------|-----------|------------------------------------|--|---|---------------------------|---------------|------------|----------|--------|--------------|--|
| | | | | | | OPERATOR Initi | | | | | X | Final Report | |
| Name of Company Yates Petroleum Corporation | | | | | | Contact Mike Stubblefield | | | | | | | |
| Address 105 South 4 th Street, Artesia, N.M. 88210 Facility Name Beleo "AIA" Federal #1 | | | | | | Telephone No. 505-7484500 505-513-1712 Facility Type Tank Battery | | | | | | | |
| | | | | | | | | | | | | | |
| Surface Ow | ner Feder | al | Mineral C |)wner | | | | Lease 1 | No. | | | | |
| LOCATION OF RELEASE | | | | | | | | | | | | | |
| Unit Letter | Section | Township | Range | Feet from the 330' | North/ FSL | South Line | Feet from the 660' | East/V FWL | West Line | County | (0 | | |
| M | 14 | 20s | 32e | 330 | LOL | | 000 | LML | (| Lea | \leq | _ | |
| L | | L | | | | ····· | | l | / | <u> </u> | | <u> </u> | |
| | | | Lati | itude 32.56673_ | .74277 | | TT I |)#L | 9¢ | 4 | | | |
| NATURE OF RELEASE | | | | | | | | | | | | | |
| Type of Rele | ase Produce | ed Water & O | | Volume of Release Volume Recovered | | | | | | | | | |
| | | | | | 3 bbls Oil & 200 bbls Prod. Wtr. 0 bbls Oil & 60 bbls Prod. Wtr. | | | | | | | | |
| | 1 (1) IVI | | | | | | | <u></u> | | | | | |
| Source of Re | lease 6" Wa | | | | | | Hour of Dis 18:00 hrs | covery | | | | | |
| Was Immediate Notice Given? | | | | | | If VES To Whom? | | | | | | | |
| Yes X No Not Required | | | | | | Artesia O.C.D District Office Answering Machine. | | | | | | | |
| By Whom? J Was a Water | | | | Date and Hour 4/1/2006 13:12 hps | | | | | | | | | |
| Was a Watercourse Reached? | | | | | | Date and Hour 4/1/2006 13:12 hps | | | | | | | |
| If a Watercou | Irse was Im | pacted, Descr | * | | 8 | - A | 200. | N | | | | | |
| If a Watercourse was Impacted, Describe Fully.* | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Contraction is a second s | | | | | | | | | | | | | |
| Describe Cause of Problem and Remedial Action Taken.* | | | | | | | | | | | | | |
| 6" inch poly line carrying produced water split spraying a fine mist into the air which carried into the adjacent pasture direction was isolated and vacuum truck called to recover standing fluids. Line was repaired an put back into service. | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Describe Area Affected and Cleanup Action Taken.* As per the approved work pan for the Belco "AIA" Federal #1. The impacted soils from the release were excavated to a depth of 3'. A total of 1000 cu. | | | | | | | | | | | | | |
| yds of impacted soils were hauled to Lea Land Inc. an O.C.D. approved solid waste disposal facility. The excavated area was backfilled to grade using | | | | | | | | | | | | | |
| clean soils. Analytical results for the excavated tank battery area were under the RRAL for the site. Please grant closure for this release that occurred on 3/31/2006. | | | | | | | | | | | | | |
| Depth to ground water < 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 20. | | | | | | | | | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endergor | | | | | | | | | | | | | |
| regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability | | | | | | | | | | | | | |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health | | | | | | | | | | | | | |
| or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | | | | | | | | | | | | |
| | | | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Signature: | rise | 61-11 | | | | | | | | | | | |
| OIGINUUU. | NUKO SKAR | aquit | | | Approved by District Supervisor: | | | | | | | | |
| Printed Name: Mike Stubblefield | | | | | | Approved by District Bapervisor. | | | | 6X5 | ~ | | |
| Title: Enviror | nmental Re | gulatory Ager | ıt | | | Approval Dat | e: 1.12.0 | 7 1 | Expiration | Date: - | | | |
| E-mail Addre | ess mikee | Nunchan com | | | | Conditions of | | | | | | | |
| | | JPolini.com | | | — ` | | rippioval. | - | | Attached | | | |
| Data 12/2 | 6/2006 | | Dhana | 505 748 4500 | 1 | | | | | 1 | | 1 | |