February 21, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

Re:

Klein #28

2170'FSL, 1840'FWL

Section 33, T-26-N, R-6-W, Rio Arriba County, NM

API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recomplete in the Blanco Mesa Verde, and temporarily put on production. The well will then be commingled in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

hereby waives objection to Meridian Oil's application for non-

standard location for the Klein #28 as proposed above.

Eddheeld

Merrion Oil & Gas Corporation

Robert L. Bayless

Hondo Oil & Gas Company

Э, О, ВОХ 2088 - (ANTA FE, NEW MEXICO 87501)

Form C-102 Revised 13-1-

All distances must be from the cuter houndaries of the Section.

Operator	Ledse		Weil No.
Meridian Cil Inc.	KLMIN	(SF-079265)	28
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 If more than one lease is divide to the interest and royalty). If more than one lease of different ownership dated by communicization, unitization, in 1999. 	is dedicated to the wel		
Yes No If answer is "yes," ty	e of consolidation		
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If answer is "no," list the owners and tract of	rescriptions which have	actually been consolidate	d. (Use reverse side o
this form if necessary.)			
No allowable will be assigned to the well unti	l all interests have been	n consolidated (by commi	mitization, unitization
forced-pooling, or otherwise) or until a non-star	idard unit, eliminating s	uch interests, has been a	pproved by the Commis
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MERIDIAN OIL INC

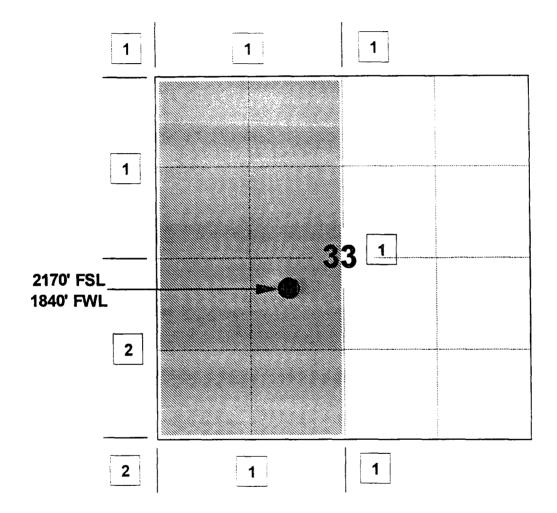
10

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc	
2) Merrion Oil & Gas Corporation	PO Box 840, Farmington, NM 87499
Robert L. Bayless	PO Box 168, Farmington, NM 87499
Hondo Oil & Gas Company	PO Box 2208, Roswell, NM 88201
Meridian Oil Inc	

February 21, 1994

Klein #28 2170'FSL, 1840'FWL Section 33, T-26-N, R-6-W, Rio Arriba County, New Mexico API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation PO Box 840 Farmington, NM 87499

Robert L. Bayless PO Box 168 Farmington, NM 87499

Hondo Oil & Gas Company PO Box 2208 Roswell, NM 88201

Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.

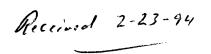
LINI - STATES

SUBMIT IN DUPLICA'

Com one roved. Bunget Bureau No. 42-R355.5.

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DEPARTMENT	\bigcirc F	THE	INTE	RIOR
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		IENT OF T		ERIOR	-tructions :everse si	03 10.10 520	IGNATION AND SERIAL NO.
	GE:	OLOGICAL :	SURVEY				079265
WELL CO	mpletion o	R RECOMPL	ETION RE	PORT AN	ID LOG*	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
LIVE OF WEL	WELL -	WELL X	:av <u> </u>	her		7. UNIT AGRE	EMENT NAME
5. TYPE OF COMI	PLETION: TEN ER EN E			har		S. FARM CR.	LEASE NAME
NAME OF OPERAT					1	Kle	ein
El Paso l	Natural Gas C	ompany				9. WELL NO. 28	
	Farmington.	Morre Minelina	×7401			1	D POOL, OR WILDCAT
E. LOCATION OF WEI	L. (Report location co	carry and in a second	ince with any z	state requireme	nts)*		sin Dakota
At surface	2170'S, 1840), ;;;				OR AREA	R., M., OR BLOCK AND SURVEY
At top prod. int	erval reported below					• 1	c. 33, T-26-N, R-6-
At total depth			PERMIT NO.	DATE	SISSUED	12. COUNTY O	M. P. M.
		11	. I BAMIL NO.		. 100000	PARISH	o Arriba New Mexi
5. DATE SPUDDED	16, DATE T.D. REAC	1	• •	rod.) 18. ELI	EVATIONS (DF, B		19. ELEV. CASINGHEAD
	7-22-80 4 TVD 21. PLUG, B.	12-30			6743' GL.	LS ROTARY TOO	LS CABLE TOOLS
7549'	753		HOW MAN	Y.	DRILLED		1
4. PRODUCING INTER	RVAL(S), OF THIS CON		TOM, NAME IMD	AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
7166 - 7350)' (Dakota)						No
6. TYPE ELECTRIC A	AND OTHER LOGS RUN					1	27. WAS WELL CORED
IEL: CDL	Temperature	Survey					No
3. CASING SIZE	WEIGHT, LB./FT.	CASING F	ECORD (Repor	t all strings set		TING RECORD	AMOUNT PULLED
9 5/8"	40#	235'	13 3		224 cu.		AXUURT PULLED
4 1/2"	10.5#	7549'		3 7 7/8	1412 cu.		
9.	LIN	ER RECORD	1		30.	TUBING RECO	ORD
SIZE	TOP (MD) BO	TTOM (MD) SACI	S CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (M	D) PACKER SET (MD)
					2 3/8"	7322'	
1. PERFORATION REC	CORD (Interval, size a	ind number)	· · · · · · · · · · · · · · · · · · ·	32. A	CID, SHOT, FF	RACTURE, CEMEN	T SQUEEZE, ETC.
$6.7172.7178 \\ 6.726417280$	3.7184,7209.7),7284,7298.7	536(4539)	' - -	DEPTH INTERV	AL (MD)	AMOUNT AND KIN	D OF MATERIAL USED
4,7350' w/1	SPI.		-	<u>7166 - 73</u>	50 20).000≅ sand	§ 62,500 cal. water
			ļ -			· · · · · · · · · · · · · · · · · · ·	
3.* ATE FIRST PRODUCT	TION PRODUCTI	ON METHOD : Flowi	PRGDU ng, gas lift, pum		type of pump)	WELL	STATUS (Producing or
		AFG - 460				shu	Shut In
ATE OF TEST	HOURS TESTED		ROD'N. FOR	OIL-BBL.	GAS-MCF.	WATER—BBI	GAS-OIL RATIO
12-30-30 LOW. TUBING PRESS.	CASING PRESSURE		IL-BBL.	GAS-MCF	. WA	TER—ABE.	OIL GRAVITY-API (CORR.)
SI 2437	SI 2496	24-HOUR RATE :			1		,
1. DISPOSITION OF G	AS (Sold, used for fue	t, vented, etc.1			, , , , , ,	TEST WITNES	
5. LIST OF ATTACH	MENTS					Harris	on Harvey
i dereby certify	that the foregoing, a		ation is comple	te and correct :	as determined f	rom ali available r	ecords
-BINED/ <u>L/</u> -		فك تعدر	ermr p	Trilling Cl	.erk	DATE	. 1-23-81



February 21, 1994

Federal Express

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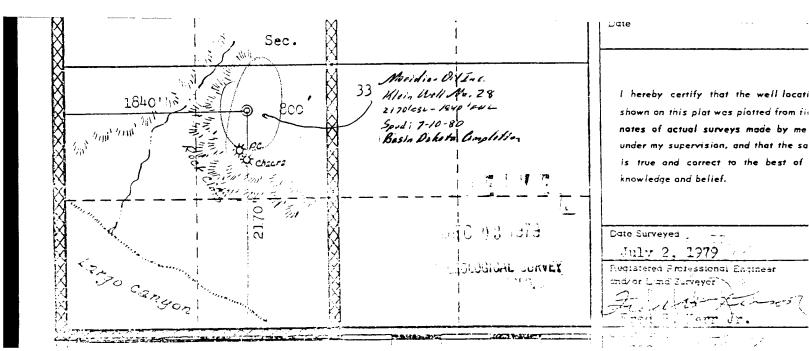
Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

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Ву:	Date:					
xc:	Merrion Oil & Gas Corporation Robert L. Bayless Hondo Oil & Gas Company					

Meridian Oil Inc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-

•		All distance	s must be fro	om the cuter hounds	ites of the Section	•	
Operator	Oil Ing			Leuse	(an	0700(5)	Weil No.
Meridian			<u></u>	KLEIN		<u>-079265)</u>	28
Unit Letter K	Section 33	Township 25N		Range 6W	County	Arriba	
Actual Footage Lo		20.1			1120	nii ioa	
2170	feet from the	South	line and	1840	feet from the	West	line.
Ground Lavel Elev		Formation		Fool	1101 110111 1110		Dedicated Acreage:
5743		DAKOTA/Mesa	. Verde	BAS	IN /Blanco		320.00/320 Acres
1 Outline t	he acreage ded	icated to the	subject w	ell by colored pe	encil or hachure	marks on th	
2. If more to interest a 3. If more the	han one lease and royalty).	is dedicated	to the wel	l, outline each a	nd identify the	ownership t	hereof (both as to working f all owners been consoli-
dated by Yes If answer	communitization No I	i, unitization. f answer is "y	force-pool	of consolidation			ated. (Use reverse side of
No allowe forced-posion.	able will be ass oling, or otherwi	se) or until a m	ell until al ion-standa	l interests have rd unit, eliminati	been consolida ng such interes	ted (by con	nmunitization, unitization, approved by the Commis-
XXXXXXXX	XXXXXXX		<u> </u>	ı			CERTIFICATION
Meridian Oil Inc. Mlein Well No. 7 1550 FAL - 990 FW	Klein	WIII No. 28-E WL - 1590 FWL		! !			certify that the information con-
Spid: 12-4-59	1 Sport.	11-21-85				· •	trein is true and complete to the
Blanco Mevas		ingled Gallet	Ş.	ì			y købwledge and belief.
Completion	Basi	a Dakota	K	Ì		, 1	
· [X]	1.3	Completion	R	ĺ	ļ	\ \	
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Ø	1	Ž.	R	!		Company	-12 -
Ø	SF - 07,9265	K	X	1		Meridi	an Oil Inc.
		Sec.				Date	
2/13 2/11 2/11 1/11 1/11 1/11 1/11 1/11		BCC BCC Chaura	33 M	Poridio- ONIAC. Vein Well Ato. 28 201252-1840 1840 Li 7-10-80 sin Dokota Compli		shown or notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my the and belief.
		21.70		u (C. 9); cipcoale	L JORVEY	Registered	yed 2, 1979 Frotessional Engineer a Surreyor
N N N	3902					7	Landr.
- ALLEGE TO				-	12000	1	

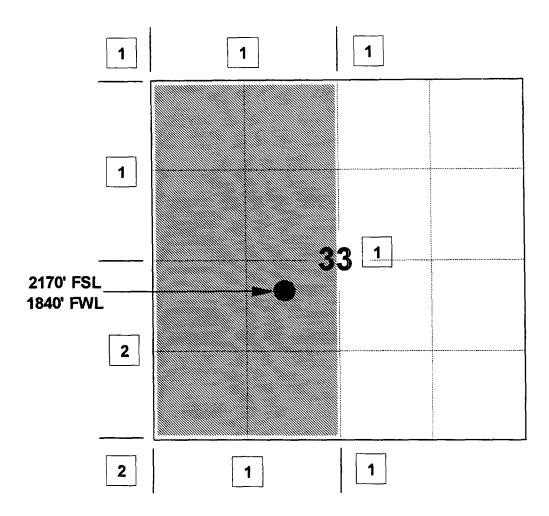
MERIDIAN OIL INC

KLEIN #28

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Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



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Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.

Bradfuld

SUBMIT IN DUPLICA' .D STATES DEPARTMENT OF THE INTERIOR

(See ot. in-structions on reverse side)

Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF	0792	65
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•		GL	OLOGICA	~L 00;						SF	0/9	/205
WELL CO	MPLE'	TION O	R RECO	APLETI	ON R	REPOR	T AN	1D LO	÷ *	6. IF INDIAN	, ALLO	TTEE OR TRIBE NAME
a. TYPE OF WEL	LL:	OIL O	GAS WELL 2	D.F	LY 🔲	Other				7. UNIT AGRE	EMEN	T NAME
b. TYPE OF COM	work r	DEEP- (T PLUG	TO DIEF		Other				S. FARM OR	LEASE	NAME
WELL X	OVER	EN U	BACK =	LESV	к. 🗀	Other				Kl	ein	
El Paso		J Cas C	omnanu-					. (4		9. WELL NO.		
B. ADDRESS OF OPE		ii Gas C	Ompany							28		
		ington	New Mex	ico 87	4 01						D POO	L, OR WILDCAT
1. LOCATION OF WE	LL (Repo	rt location c	learly and in	ccordance	with any	y State re	equir em e	nts) •		Ba	sin 1	Pakota
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at top prod. In	tervar rep	orted below		1								•
At total depth				<u> </u>	- 33× ¥	· Agrill			,	P		P. M.
				14. PE	BMIT NO.		DATI	E ISSUED		12. COUNTY PARISH		13. STATE
												rriba New Mex
. DATE SPUDDED	16. DAT	TE T.D. REAC	i	E COMPL.		o prod.)	}			RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
7-10-80	7-22			<u>-30-80</u>				6743' G		DOM: N		CARLE MOOLS
D. TOTAL DEPTH, MD	& TVD	· ·	ACK T.D., MD &	TVD 22	HOW M	TIPLE CO	MPL.,	23. INTI	RVALS LED BY	ROTARY TOO		CABLE TOOLS
7549'			33'			(D 1370 m			<u>→ </u>	0 - 7549		25. WAS DIRECTIONAL
. PRODUCING INTE	RVAL(S),	OF THIS CON	MPLETION—TO	, BOTTOM,	NAME (7	ID AND T	VD) *				4	SURVEY MADE
7166 - 7350	0' (Dal	cota)									1	No
3. TYPE ELECTRIC	. No. on Hi	D TOCO DEL								<u> </u>	27. 1	WAS WELL CORED
												No
IEL: CDL	Temp	erature			DD / D	4 -17 -4		in analth				
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	40		235'	.,			7 (0)	1412 ct	u. ft.	·		·
4 1/2"	_ 10	5#	7549	<u></u>	8 3/4	& 7.7	//8	1412 00	والم ال			
						···-						
9 .		LI	NER RECORD		<u> </u>		.	30.		TUBING REC	ORD	<u> </u>
SIZE	TOP (MD) BO	OTTOM (MD)	SACKS CI	EMENT*	SCREEN	(MD)	SIZE		DEPTH SET (3	(D)	PACKER SET (MD)
					-			2 3/8"	_ -	7322'		
				ļ	·			_ 2.0/ 0		7022		-
PERFORATION RE	CORD (In	terval, size	and number)		-	32.	A	CID, SHOT	, FRACT	URE, CEMEN	T SQT	JEEZE, ETC.
6,7172,717 6,7264,728	0,7184 0,7284	7209,7	.432,7433 .330.7338	,		DEPTH	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED				MATERIAL USED	
4,7350' w/.	l'SPZ.	,,	,	.'		7166	6 - 73	50	20.0	00# sand	8 62	2.500 cal. water
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12-30-80 LOW. TUBING PRESS.	Leverne	PRESSURE				<u> </u>		<u> </u>		1	<u>,</u>	
SI 2437	SI 24		CALCULATED 24-HOUR RAD	E OIL-	BOL.	G 	ASMCF		WATER-	−8BL.	OIL	GRAVITY-API (CORR.)
DISPOSITION OF	1		el rented etc	<u> </u>	-					mpan www.	BBBB	0.7
	(, 2000 101 141	, convetu, csb.	•				÷		TEST WITNE		
5. LIST OF ATTACE	IMENTS									Harris	on F	larvey
6. I hereby certify	that the	foregoing a	and attached i	nformation	is comp	lete and	COFFEET	ag datarmin	nd from	all available	F900=3	<u> </u>
4		// / /	•		· ve comb	nete and	COLLECT	as determin	ed 110m	an avallable	.ecord:	
SIGNED A	<u>- / </u>	·	uco	TI	TLE	Drill	ing C	lerk		DATI	E _1	-23-81
	*									~*		

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Ву:	Da	te:
xc:	Merrion Oil & Gas Corporation Robert L. Bayless	

P. O. BOX 2088 JANTA FE, HEW MEXICO 87501

Form C-102 kevised 13-1-

All distances must be from the cuter houndaries of the Section.

Operator Monidian Oil Tha	į	Leuse	/a-	050-(-)	Weil No.
Meridian Oil Inc.	1	KLEIN Range	USF.	<u>-079265)</u>	28
		୍ୟ ପ୍ରାୟ	Rio	Arriba	
Actual Footage Lucation of West:					
2170 West from the South	<u></u>	1340	feet from the	West	line
Prount Love: Elev. Producting Former		F001			Dedicated Acteage:
<u> </u>	ssa Serde	7,48	IN /Blanco	·	320.00/320
2. If more than one lease is dedicated in the interest and royalty).					•
If answer is "no." list the owners.	"yes;" type o	ng. etc?			
this form if necessary.) No allowable will be assigned to the forced-pooling, or otherwise) or until sion.	a non-standare	interests have d unit, eliminati	been consolidating such interest	ed (by comm	nunitization, unitization, approved by the Commis-
i i	\bowtie	Ì			CERTIFICATION
		1		tained here	errify that the information con- nin is true and complete to the knowledge and belief.
X	7 ——			Peggy Br	cadfield
				Regulato	ory Representative
SF-079265		1		Commerce Meridian	n Oil Inc.
Sec.				Date	
1840 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	33			shown on t nates of a under my s is true an	certify that the well location his plat was piotted from field ctual surveys made by me or supervision, and that the same of correct to the best of my and belief.
20		A College	ML LOKVES	Date Surveye	
7.70	A A	· •	•	್ಷ ಚಾರ್ಯಾಧಿ ಕಾತ	

1200 T-101-Y

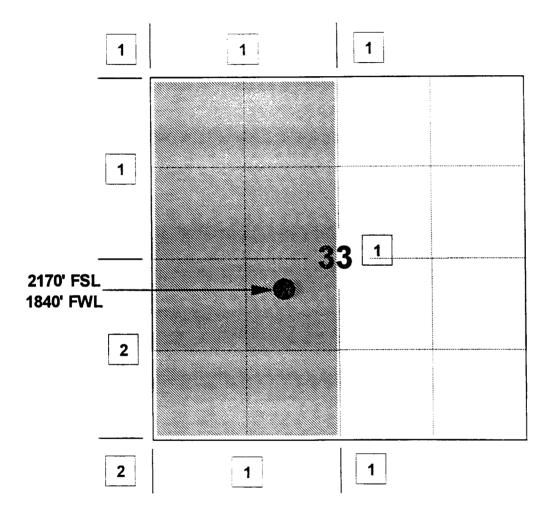
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc	
2) Merrion Oil & Gas Corporation	PO Box 840, Farmington, NM 87499
Robert L. Bayless	PO Box 168, Farmington, NM 87499
Hondo Oil & Gas Company	PO Box 2208, Roswell, NM 88201
Meridian Oil Inc	

February 21, 1994

Klein #28 2170'FSL, 1840'FWL Section 33, T-26-N, R-6-W. Rio Arriba County, New Mexico API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation PO Box 840 Farmington, NM 87499

Robert L. Bayless PO Box 168 Farmington, NM 87499

Hondo Oil & Gas Company PO Box 2208 Roswell, NM 88201

Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.

SUBMIT IN DUPLICAT

U rm pritovei. Budget bureau No. 42-R355.5.

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DEPARTMENT	$\bigcirc F$	THE	INTERIOR
050100	101		/ C V

.24	U	VI DISTAT	ES *	ODDILL IN	See at.		riget bureau No. 42-R355.5.	
	DEPARTME	END OF THE	EINTERI	OR	-tructiona .everse_so	4.3 - E 10.00 0.00	IGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY							SF 079265	
WELL CON	apletion or	RECOMPLETI	ON REPO	RT AND	LOG*	6. IF INDIAN.	ALLOTTEE OR TRIBE NAME	
A TYPE OF WELL	il — WELL —	WELL AL IR	γ <u> </u>			7. CNIT AGREE	EMENT NAME	
5. TYPE OF COMP	LETION:							
WELL X	STATE OF THE STATE		n Other _			N. FARM CR L		
. NAME OF OPERATO	n				1	!	Klein	
	Saturai Gas Co	mpany		<u></u>		9. WELL NO.		
ADDRESS OF OPER			401			28	D POOL, OR WILDCAT	
Box 28°.	Farmington.	Ow Morico 87 any amin'ny manace	+U1	requirements	, •			
At surface	2170'S, 1840'			1	,		Sin Pakota M., OR BLOCK AND SURVEY	
						OR AREA	00 m 04 x n 4	
At top prod. interval reported below							Sec. 33, T-26-N, R-6-	
At total depth						N. M. P. M.		
		14. PEF	MIT NO.	DATE I	SSUED	12. COUNTY O		
-			Pandy to and				Arriba New Mexic	
1		ED 17. DATE COMPL. (Ì		EB, RT, GR, ETC.)*	10. DEET. CAGINGREAU	
/ -[()-S() 0. TOTAL DEPTH. MD /	/-22-80 g TVD = 21, plug. BAC	12-30-80 K T.D., MD & TVD 22	IF HULTIPLE C	OMPL.,	7 43' GL 23. interva		LS CABLE TOOLS	
7549'	7533	•	HOW MANY		DRILLED	0 - 7549		
		LETION-TOP, BUTTOM,	NAME (MD AND	TVD)*			25. WAS DIRECTIONAL	
7166 - 7350	' (Dakota)						No No	
B. TYPE ELECTRIC A	ND OTHER LOGS RUN						27. WAS WELL CORED	
	Temperature S	urvev					No	
3.	Temperature o		RD (Report all	itrings set in	well)	<u></u>		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	40#	235'	13 3/4"		224 cu. ft,			
4 1/2"	10.5#	7549'	8 3/4 & 7	7/8 1	412 cu.	ft.		
9.	LINER RECORD				30.	TUBING RECO)RD	
SIZE		TOM (MD) SACKS CE	MENT SCREI	EN (MD)	SIZE	DEPTH SET (M		
				h	3/8"	7322'		
	:				· U/ U			
1. PERFORATION REC	CORD (Interval, size an	d number)	32.	ACI	D. SHOT. FR	ACTURE, CEMENT	SQUEEZE, ETC.	
66.7172,7178.7184,7209,7252.7235. 56.7264.7280,7234,7298,7330,7333. 44,7330' w/1 SPZ. 7166 - 73					(MD)	AMOUNT AND KIN	D OF MATERIAL USED	
) 20), 000≅ s a nd :	§ 62.500 cal. water	
3.*			PRODUCTIO)N				
ATE FIRST PRODUCT	ION PRODUCTION	N METHOD Flowing, go	28 lift, pumping-	-size and ty	pe of pump)	WELL	STATUS (Producing or	
		AFG - 460				87.4	Shut In	
ATE OF TEST	HOURS TESTED		FOR OIL-	-BBL.	GAS-MCF.	WATER-BBL	GAS-OIL RATIO	
12-30-80			>					
SI 2437	SI 2496	CALCULATED OIL—(24-HOUR RATE)	BL.	GAS-MCF.	W A	TER-RBL.	OIL GRAVITY-API (CORR.)	
	AS (Sold, used for fuel,	vented, rtc 1	i .			TPOT WITCH	SED DA	
00 02 13	1 101 / 466,	Corrector Cataly				TEST WITNES	SEU BI	
							Sm II	
5. LIST OF ATTACH!	MENTS					Harriso	on Harvey	
5. eist of attach:	MENTS					Harriso	on Harvey	
		d attached information	is complete and	q correct as	determinea f			
5. I dereby certify			is complete and			rom ail available r		