



Denver Region Security Life Building Denver, Colorado 80202 303 - 820-4040

Amoco Production Company

March 4, 1980

Joe D. Ramey, Director (3) Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: HAS-52-986.511

Dear Mr. Ramey:

Application for Right to Produce Basin Dakota Gas From Gallegos Canyon Unit Well No. 166E at an Unorthodox Well Location NW/4 of Section 34-T28N-R12W San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco, Unit Operator, of the Gallegos Canyon Unit with a 51.7 percent working interest, requests approval to produce gas from the Basin Dakota formation in the Gallegos Canyon Unit Well No. 166E, a Basin Dakota infill well, at the unorthodox location of 560' FNL and 480' FWL of Section 34-T28N-R12W.

A Form C-107 showing the reason for this unorthodox location is enclosed. This well site is an exception because the permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320-acre proration unit, and be at least 130' from any quarter quarter section line or subdivision inner boundary.

A plat is enclosed showing offset wells and operators. the attached Verification and Affidavit that is a part of this application, all affected offset operators of Basin Dakota wells are being notified by certified mail of this unorthodox location request. In this instance, Southwest Production is an affected offset operator. If there is no objection to this unorthodox location request, we ask that

Joe D. Ramey March 4, 1980 Page Two

Southwest Production so signify on three (3) copies of this letter in the space provided below, sending one copy to you at the NMOCC, one copy to me, and retaining the third copy for their own files. In the absence of an objection from Southwest Production within twenty (20) days, and provided you have no objection to this application, we shall appreciate receiving your administrative approval. Of course, if there is an objection, please set this matter for hearing.

Very truly yours,
R.B. Giles

RBG/mlm

Enclosures

cc:

A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87401

The undersigned has no objection to Amoco's request for an unorthodox well location for its Gallegos Canyon Unit Well No. 166E to be located 560' FNL and 480' FWL of Section 34, T28N-R12W, San Juan County, New Mexico.

By:			
Representing:			
Dated:			
BBM055			

VERIFICATION AND AFFIDAVIT

STATE OF COLORADO) : ss.
COUNTY OF DENVER)

R. B. Giles, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado, office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that he has testified numerous times before the New Mexico Oil Conservation Division on well spacing matters; that Amoco's application for approval of the right to produce Basin Dakota gas from Gallegos Canyon Unit Well No. 166E at a location 560' FNL and 480' FWL of Section 34, T28N, R12W, as an unorthodox location in San Juan County, New Mexico, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and beliefs; and that a copy thereof was sent by certified mail from Applicant's Denver, Colorado, office on March 4, 1980, to the following affected offset operator, at the address shown herein, to wit:

> Southwest Production 1014 Mid South Tower Shreveport, Louisiana 71101

and to the best of his information, knowledge and belief, the operator above named is the only operator to whom notice of such application is required to be given in accordance with Rule 104 of the Rules and Regulations of the New Mexico Oil Conservation Division.

R. B. GILES

Subscribed and sworn to before me this 4th day of March, 1980.

NOTARY PUBLIC

My Commission expires:

BBO408

OIL CONSERVATION DIVISION

STATE OF HEW MEXICO HERGY AS MINERALS OF PARTMENT

P. O. UOX 2088 CANTA EL NEW MEXICO 8750

Form C-107 key1sed 10-1-78

SANTA FL, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section Well No. Cy-crator AMOCO PRODUCTION COMPANY 166-E GALLEGOS CANYON UNIT Unit Letter Section Township County San Juan 28N 12W 34 Actual Footage Location of Well: **P80** 560 North West feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 5768 Dakota Basin Dakota 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION WASTE 180 I hereby certify that the information contained herein is true and complete to the Hand imoved Irrigation Name B. E. FACKRELL Position DISTRICT ENGINEER Company AMOCO PRODUCTION COMPANY Sec. FEBRUARY 15, 1980 31 I hereby certify that the well location shown on this plat was plotted from field Amoco operates Gallegos notes of actual surveys made by me or Unit with a 51.7% under my supervision, and that the some working interest. is true and correct to the best of my ⊙ knowledge and belief. 460 1320 1650 1980 2310 1 500 1000 500

			9 z	/ Mo	T \ 27	z /	3 5	
	6α+β3 26	<u> </u>	35	00	Ed 2601 2	ter 0; (wh	PROPOSED WELL GALLEGOS CANYON UNIT #166E	
			6cv# 134	o o	0 0	Tidewater 0:1 Fed Oxfort Unit 2-10 #1 Fed Oxfort Unit 2-10 #1 OOW	PROPOSED WELL GALLEGOS CANY	
M	6cus 231 27	_ _	6 cr 2 2434	00	See Frod 3	MOO.	PROGAL	
R 12 W		## = ## = ## = ## = ## = ## = ## = ##		% Cu # //%		\ \ \	• • • • • • • • • • • • • • • • • • •	
(Gen# 184 28	00	33		,	□ □ □ • • • • • • • •	EXISTING AMOCO WELLS OUTSIDE OPERATED WELLS	\
	,	6€u* 174	6cu# 185				EXISTING AMOCO WELLS OUTSIDE OPERATED WELL	\

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO	DATE Mark 6, 1980 RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen: I have examined the application dated for the Anoco Modulum Co. Salleyos. Operator Lease and I	March 4, 1980 C.U. # 166 F D-34-28N-120 Well No. Unit, S-T-R
and my recommendations are as follows:	
CIL COLLS SANTA FE	Yours very truly, Snah 5 Cong