

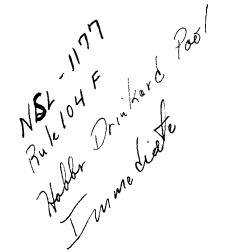


V. E. Staley District Superintendent

February 28, 1980

File: VES-986.51 X WF-250

Re: Request for Administrative Approval Un-orthodox Location Capps Well No. 33 Lea County, New Mexico



The State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

Amoco Production Company requests Administrative Approval of an un-orthodox location due to topographical conditions on our <u>Capps Well No. 33</u> located <u>2019' FSL x 2195' FEL, Section 3, T-19-S, R-38-E, Lea County, New Mexico.</u> Subject well is a townsite well and is located on the south side of the playground of Southern Heights Elementry School. Well was located so as to minimize disturbance of playground area and equipment.

Attached are a plat, a map, and certified mail receipts from letters to the offset operators. Your favorable consideration of the request will be appreciated.

Yours very truly,

VE. Staleyout

cc: Mr. S. J. Okerson Houston, TX

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PS Form 3800, Apr. 1976 RECEIPT FOR CERTIFIED MAIL POSTMARK OR DATE TOTAL POSTAGE AND FEES CONSULT POSTMASTER FOR FEES Midland, TX 619 W. Texas, Suite Cola Petroleum POSTAGE OPTIONAL SERVICES CERTIFIED FEE RETURN RECEIPT SERVICE P00 SPECIAL DELIVERY RESTRICTED DELIVERY SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY SHOW TO WHORK, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY SHOW TO WHOM AND DATE DELIVERED 3861 = 34 79701 2884530 50 1.53 200 45 ° 08 **28¢** 4 0 0 o e •

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

April 1, 1980

POST DFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

> Amoco Production Company P. O. Box 68 Hobbs, New Mexico 88240

> > Re: Application for Non-Standard Location: Capps Well No. 33 2019' FSL & 2195' FEL of Sec. 3, T-19-S, R-38-E, Lea County

We may not process the subject application for non-standard location until the required information or plats checked below (is) (are) submitted.

 \Box

A plat must be submitted clearly showing the ownership of the offsetting leases.

7 A statement must be submitted that offset owners have been notified of the application by certified mail.

A plat must be submitted fully identifying the topography necessitating the non-standard location.

 \square

Other:

R. L. STAMETS Technical Support Chief

RLS/dr



IE I 10 Amoco/Production Company 1/Box 68 0. OIL CONSERVATION DIVISION 88240 SANTA FE

April 7, 1980

- File: SJ0-986.51 X WF-471
- Re: Additional Information Unorthodox Location Capps Well No. 33 Lea County, New Mexico

The State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

In reply to your letter of April 1, 1980 regarding the additional plats required before the processing of our application can begin. Attached are a C-102 and maps of the playground area showing the location of the existing well and the proposed location of our Capps Well No. 33.

Yours very truly,

S.J. Okerson

S. J. OKERSON District Superintendent

Attachments

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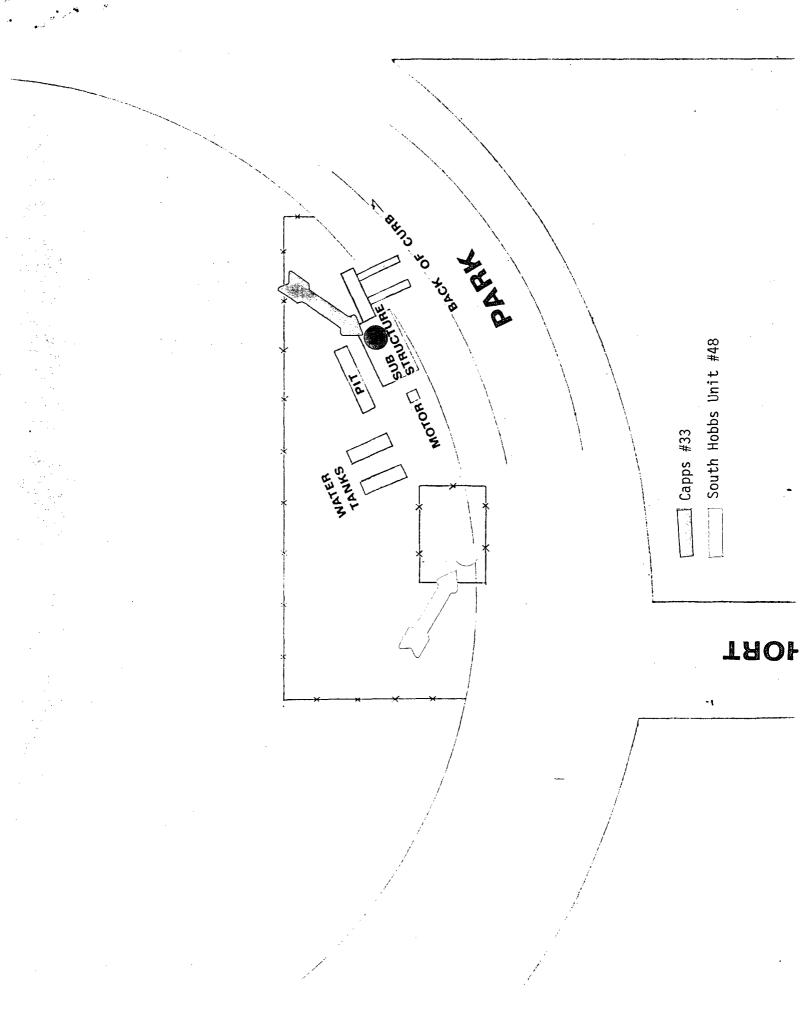
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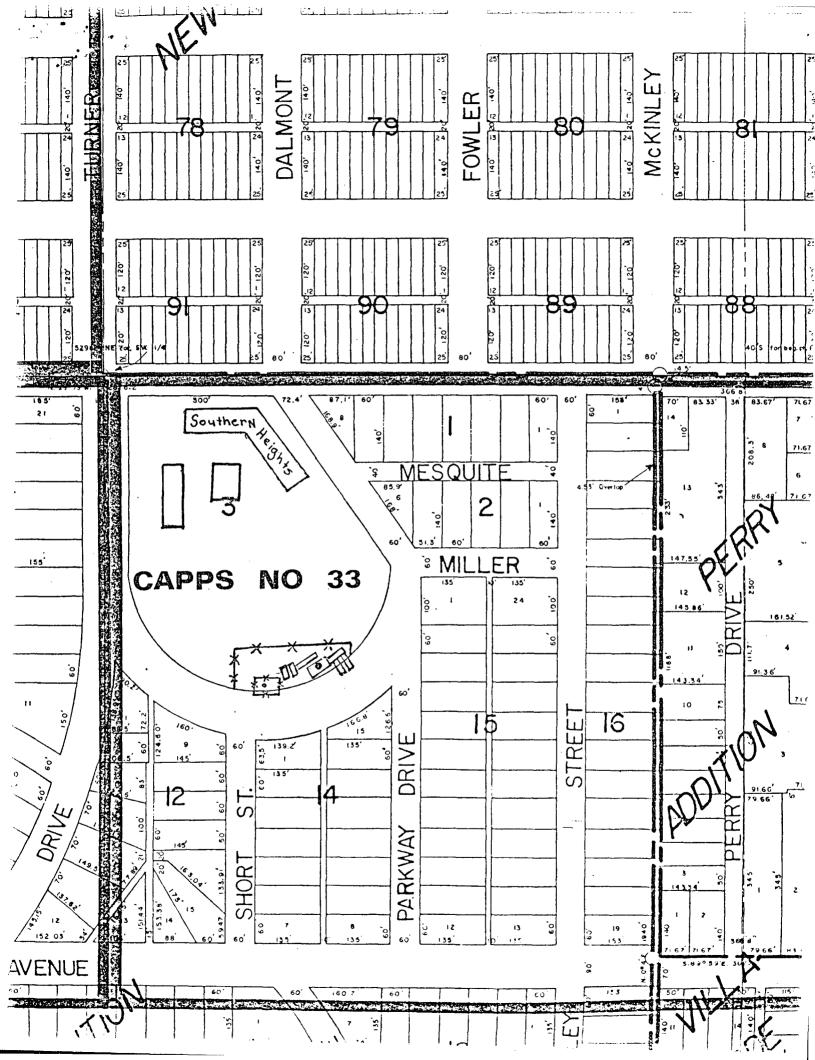
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Form C-102 Supersedes C-128

New MEXICO OIL CONSERVATION COMMISSION Drawing of the construction of the constr	•		NEW MEXICO O	IL CONSERVATION CO	DAMISSION BLATC A	Form C-102 Supersedes C-128
AMOCO Production Co. Lesse Cappe One of the second details 33 2019 Sections Licenses Licenses Licenses 19 South 38 Ecost 19 South 38 Ecost 19 South 33 2019 Test into the sections Production of sections 10 South 10 So	1		All distances must b	e from the outer boundaries o	of the section (D)	Effective 1-1-65
Drinkard Hobbs Drinkard 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to we interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," if answer is "yes," type of consolidation		AOCO Produ		Capps	OIL CONS 101920	33
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Amoco Production Company Amoco Production Company Amoco Production Company 1 hereby certify that the well loc shown on this plat was platted from nates 3d actual surveys made by 		+		· · · · · · · · · · · · · · · · · · ·	Bob	
I hereby certify that the well loc shown on this plat was plotted from nates 31 actual surveys made by under my supervision, and that the is true and correct to the best of knowledge and belief. Date Surveyed 2-2-1980 Hegitatore i Protessional Engineer		; ; ; ;			Amoco Pro	duction Company
21981 shown on this plat was plotted from nates 31 actual surveys made by a under my supervision, and that the is true and correct to the best of knowledge and belief. 076 076 1 076 1 076						
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		MEXICO	2019		2-2 Emplatured Prote	ssional Engineer
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Amoco Production Company Post Office Box 68 Hobbs, New Mexico 88240

V. E. Staley District Superintendent

February 28, 1980

File: VES-986.51 X WF-249

Re: Waivers Consent for Un-orthodox Location Capps No. 33 Lea County, New Mexico

Samedan Oil Corporation 2207 Wilco Bldg. Midland, TX 79701

Gentlemen:

We are requesting your approval, as an offset operator, for the un-orthodox location of our Capps Well No. 33. Subject well is located 2019' FSL x 2195' FEL, Section 3, T-19-S, R-38-E, Lea County, New Mexico. We have filed, with the NMOCD in Santa Fe, an application for administrative approval of the unorthodox location. Well is located on a school yard and is un-orthodox in order to minimize disturbance of playground area and equipment. Please approve and return a signed copy of this letter to our office and one to the NMOCD in Santa Fe. Self-addressed envelopes are enclosed.

Yours very truly,

Approved <u>S.C. Goodrich</u>

ORIGINAL SIGNED BY V. E. STALEY

By SAMEDAN OIL CORPORATION

Date <u>March 11, 1980</u>

Enclosure

cc: Mr. S. J. Okerson Houston, TX



Amoco Production Company

Post Office Box 68 Hobbs, New Mexico 88240

V. E. Staley District Superintendent

February 28, 1980

File: VES-986.51 X WF-249

Re: Waivers Consent for Un-orthodox Location Capps No. 33 Lea County, New Mexico

Cities Service Company Box 1919 Midland, TX 79702

Gentlemen:

We are requesting your approval, as an offset operator, for the un-orthodox location of our Capps Well No. 33. Subject well is located 2019' FSL x 2195' FEL, Section 3, T-19-S, R-38-E, Lea County, New Mexico. We have filed, with the NMOCD in Santa Fe, an application for administrative approval of the unorthodox location. Well is located on a school yard and is un-orthodox in order to minimize disturbance of playground area and equipment. Please approve and return a signed copy of this letter to our office and one to the NMOCD in Santa Fe. Self-addressed envelopes are enclosed.

Yours very truly,

Approved **GITIES, SERVICE COMPANY** By Olan Manager PRODUCTION SOUTHWEST REGION Date 3/6/30

ORIGINAL SIGNED BY V. E. STALEY

Enclosure

cc: Mr. S. J. Okerson Houston, TX





V. E. Staley District Superintendent

February 28, 1980

File: VES-986.51 X WF-249

Re: Waivers Consent for Un-orthodox Location Capps No. 33 Lea County, New Mexico

Cola Petroleum 619 W. Texas, Suite 200 Midland, TX 79701

Gentlemen:

We are requesting your approval, as an offset operator, for the un-orthodox location of our Capps Well No. 33. Subject well is located 2019' FSL x 2195' FEL, Section 3, T-19-S, R-38-E, Lea County, New Mexico. We have filed, with the NMOCD in Santa Fe, an application for administrative approval of the unorthodox location. Well is located on a school yard and is un-orthodox in order to minimize disturbance of playground area and equipment. Please approve and return a signed copy of this letter to our office and one to the NMOCD in Santa Fe. Self-addressed envelopes are enclosed.

Yours very truly,

Approved	Cola Petroleum, Inc
Ву	LO Thompson
Date	3-4-80

ORIGINAL SIGNED BY V. E. STALEY

Enclosure

cc: Mr. S. J. Okerson Houston, TX