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P. O. BOX 289 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

April 23, 1980 1186 NS offents fe N. offents fe Imme 13 R 1670

Mr. Joe Ramey New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

EXPLORATION

COMPANY

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 28-7 Unit #256E at 1960' from the South line and 1390' from the East line of Section 17, T-28-N, R-7-W, Rio Arriba County, New Mexico.

Extremely rough terrain with cliffs and rocks in the southeast corner of this section makes it impossible to build an orthodox gas well location.

El Paso operates all proration units offsetting the proposed unorthodox location.

Plats showing the proposed well location and the terrain of Section 17, along with an ownership plat, are attached.

Sincerely yours,

D. R. Read

DRR:pb

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Interview DRILL DRILL DEEPEN PLUG BACK Interview Colspan="2">Interview Colspan="2" Colspan="2" Interview Interview Colspan= 2 <th>Form 9-331 C (May 1963)</th> <th>· · ····</th> <th></th> <th>~</th> <th>SUBMIT IN T (Other instru</th> <th>ictions on</th> <th></th> <th>Form approv Budget Burea</th> <th>ved. 11 No. 42</th> <th>2-R1425.</th>	Form 9-331 C (May 1963)	· · ····		~	SUBMIT IN T (Other instru	ictions on		Form approv Budget Burea	ved. 11 No. 42	2-R1425.		
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*See Instructions On Reverse Side

STATE OF NEW MEXICO LHERGY AS MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

CLEASE EL PASO NATURAL GAS COMPANY Lease Well No. SAN JUAN 28-7 UNIT (SF-078417) 25										
FI PASO NATURAL GAS COMPANY SAN JUAN 28-7 UNIT (SF-078417)										
EL TADO NATORAD GAO COMPANY	6-E									
Unit Letter Section Township Range County										
J 17 28N 7W Rio Arriba										
Actual Footage Location of Well:										
1960 feet from the South line and 1390 feet from the East line										
Ground Level Elev. Producing Formation Pool Dedicated Acres	ge:									
6637 Dakota Basin Dakota 320.00	320.00 Acres									
1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-										
dated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,										
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
sion.										
	N									
#256 I hereby certify that the in	formation con-									
O tained herein is true and c										
best of my knowledge and										
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K K Alaan Dita	Afuld									
Name										
Drilling Clerk										
Position										
El Paso Natura	l Gas Co.									
SF-078417 April 22, 1980										
Date										
Sec.										
N N										
CLUK CLUK										
I hereby certify that the	well location									
APT 2 Shown on this plat was pla	tted from field									
· @ 13901 notes of octual surveys n	ade by me or									
OIL CO. DE.M. T.C. D.N. DOM Under my supervision, and	that the some									
SANTA FE Is true and correct to the	e best of my									
ROCHT A knowledge and belief.										
A CONTRACT NO AND ALL										
Date Surveyed										
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Registered Protectional Eng										
and/or faid surveyor.	Å.									
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Normed R Kann In										
Fred B. Kerr Jr.	1									
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REMARKS:

(1) San Juan 28-7 Unit, El Paso Natural Gas Company, Operator

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File hsh - 1186

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

DATE Charil 75, 1930

RE: Proposed MC _____ Proposed DHC _____ Proposed NSL _____ Proposed SWD _____ Proposed WFX _____ Proposed PMX _____

Gentlemen:

I have examined the application dated_ amil 24,1930 #256E J-17-28N-7W for the cUnit, S-T-R Operator Lease and Well No.

and my recommendations are as follows:

sprove

AFR 2 8 1980 OIL CONSERVATION DIVISION SANTA FE

Yours very truly,