

P. O. BOX 289 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

May 6, 1980

NSL- R-1670 Rule 3 Redieste

Mr. Joe Ramey New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 27-5 Unit #78E at 1690' from the South line and 1450' from the East line of Section 5, T-27-N, R-5-W, Rio Arriba County, New Mexico.

Extremely rough terrain with cliffs in the southeast corner of this section makes it impossible to build an orthodox gas well location.

El Paso operates all proration units offsetting the proposed unorthodox location.

Plats showing the proposed well location and the terrain of Section 5, along with an ownership plat, are attached.

Sincerely yours,

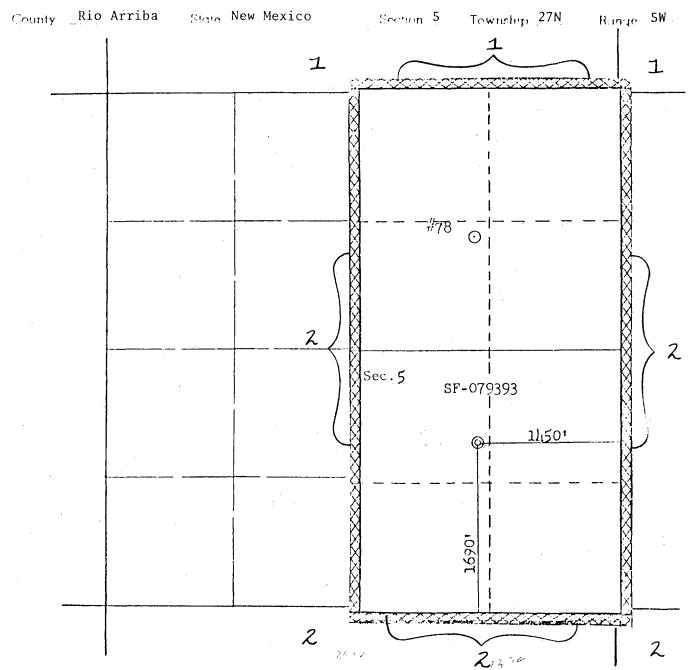
DRR:pb

EL PASO NATURAL GAS COMPANY

Well Name | San Juan 27-5 Unit #78 E

Footage----1690' FSL, 1450' FEL

APPLICATION FOR NON-STANDARD LOCATION



REMARKS:

- (1) San Juan 28-5 Unit, El Paso Natural Gas Company-Operator
- (2) San Juan 27-5 Unit, El Paso Natural Gas Company-Operator

OIL CONSERVATION COMMISSION L. DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE May 7, 1980
SANTA FE, NEW MEXICO	RE: Proposed MC
	Proposed DHC
Let O' All to -	Proposed NSLX
	Proposed WFX
Gentlemen: SANTA FE	Proposed PMX
State of the second of the sec	
Gentlemen: SANTA FE	
I have examined the application dated	Van 7,1980
for the E-PM. S. Co. 8127-52	Plut 79 E J-5-27/U-Sw
Operator Lease and We	ell No. Unit, S-T-R
and my recommendations are as follows:	
Approve. (only 7' non-student)
0	
	Yours very truly,

Frak J. Davy

UNITED STATES

RAPIOINSD in agrifficate. approved. t Bureau No. 42-R1425.

(Other instructions on 1980 Budget Bureau No. reverse side)
OIL COMS SYATION TEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR SANTA FEST 079393 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK DRILL 🔼 San Juan 27-5 Unit b. TYPE OF WELL MULTIPLE ZONE 8. FARM OR LEASE NAME GAS WELL METT OTHER San Juan 27-5 Unit 2. NAME OF OPERATOR El Paso Natural Gas Company 9. WELL NO. 78E 3. ADDRESS OF OPERATOR PO Box 289, Farmington, NM 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface Basin Daktoa 1690'S, 1450'E 11. SEC., T., R., M., OR BLK. Sec. 5, Te27=N, R-5-W At proposed prod. zone NMPM: same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 miles south of Gobernador, NM Rio Arriba 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL Unit 320.27 -18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 500' 7938' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6683 GL 22. APPROX. DATE WORK WILL START* 苦货品 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE QUANTITY OF CEMENT 36.0# 13 3/4" 5/8" 200' 9 cu.ft. to circulate 3/4" 8 20.0# 3866 cu.ft.to cover Ojo Alamo 1/4" 1/2" 10.5#&11.6# 7938' 627 cu.ft. to fill to intern Selectively perforate and sandwater fracture the Dakota formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention This gas is dedicated. And I have not been also been also

The E/2 of Section 5 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

eventer program, if any.					1.5	of the property of
SIGNED A. J. Busco	TITLE	Drilling	Clerk		DATE _	May 6, 1980
(This space for Federal or State office use)				<u>.</u> .	1	To the second
PERMIT NO.		APPROVAL DATE			7.5 1 4 0	
			#2 5.5	<u> </u>	137	
APPROVED BY	TITLE		·.	<u></u>	DATE _	<u> </u>

STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

IL CONSERVATION DIVISIC

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 All distances must be from the cuter houndaries of the Section Operator SAN JUAN 27-5 UNIT EL PASO NATURAL GAS COMPANY Section Unit Letter 27N 5W Rio Arriba Actual Footage Location of Well: 1450 South East feet from the feet from the line and Ground Level Elev. Producing Formation Dedicated Acreage: 6683 Dakota Basin Dakota 320.27 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation ____ X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT REISSUED TO SHOW MOVED LOCATION. CERTIFICATION NOTE: THIS PLAT REISSUED TO SHOW I hereby certify that the information con-TERRAIN. 4-30-80 tained herein is true and complete to the best of my knowledge and belief. la co Drilling Clerk Elipaso Natural Gas Co. May v, 1980 Sec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. April of the property hiz

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