NSC

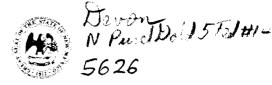
POLP0711439554

ABOVE THIS , ME FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



	ADMINISTRATIVE APPLICATION CHECKLIST	
Арр	intion Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedica [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Respo	ation] gling] t]
ļ i.	IVPE OF APPLICATION - Check Those Which Apply for [A] [A] Cocation - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	
	[D] Other: Specify	
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or — Does Not Apply [A] — Working, Royalty or Overriding Royalty Interest Owners	
	[B] Offset Operators, Leaseholders or Surface Owner	
	[C] Application is One Which Requires Published Legal Notice	
	[D] Notification and/or Concurrent Approval by BLM or SLO O S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[1] For all of the above, Proof of Notification or Publication is Attached. and/o	or,
	[F] Waivers are Attached	
	NUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS OF APPLICATION INDICATED ABOVE.	THE TYPE
id Poor de La dell	1.1 RTIFICATION: Thereby certify that the information submitted with this application for ad accurate and complete to the best of my knowledge. Talso understand that no action will be a concluded information and notifications are submitted to the Division.	ministrative e taken on this
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	
	Simplify the Simplify to the state of the st	Date
	sinual Vidaress	

Devon Energy Corporation 20 North Broadway Oklahorna City, Oklahoma 73102-8260 Fax 405-552-8113

April 20, 2007

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: David Brooks

RE: North Pure Gold 5 Federal #1H Section 5-T23S-R31E Eddy County, New Mexico

And the dance in marrier 40297

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, intends to drill the referenced horizontal Lower Brushy Canyon Delaware well to a total vertical depth of approximately 7950' with a total measured depth of approximately 12,900'. Devon is electing to drill this horizontal well due to the inability to obtain a vertical APDs due to Potash restrictions. As reflected on the attached C-102, the well will be permitted at a surface location of 660" FEL and 150' FNL with a permitted bottom hole location of 330' FEL and 660' FEL of Section 5, Township 23 South, Range 31 East. The Bureau of Land Management will establish a "drilling island" for this well along the South side of the WIPP site in accordance with the applicable Secretarial Order governing oil and gas development in the Potash Area of Southeast New Mexico. Devon chose this location in order to cause as little interference as possible with the potash resource in the area that has been determined to be measured ore. The initial portion of the open hole and potentially productive horizontal section of the well will be located 330' FNL and 660' FEL of said Section 5. Devon will penetrate the top of the Delaware Mountain group with the vertical portion of the well bore and according to Division rules the above mentioned surface hole location would be classified as a non-standard location.

Even though the initial portion of the open hole horizontal section of the referenced well appears to be located at a standard location in accordance with Division rules, Devon respectfully requests that the Commission administratively approve this application for an unorthodox location in accordance with Division Rule 104(F) (3) with regard to the vertical unorthodox portion of the well. This unorthodox location affects the unleased mineral interests owned by the Commissioner of Public Lands, State of New Mexico ("SLO") in the spacing unit to the North in Section 32-T22S-R31E located inside the boundary of the WIPP site. Devon has given notice of this application to the SLO. Additionally, Devon requests Commission approval to designate a 160 acre project area consisting of four standard oil spacing units comprised of the E/2 E/2 (Unit letters A, H, I & P)of said Section 5.

Attached for your review you will find a land plat reflecting the SLO as the only affected party, a structure map on top of the Bone Spring formation, a State of New Mexico form C-102, a Well Profile Report prepared by Baker Hughes and copy of a notification letter to the SLO.

Feel free to contact the undersigned at (405) 552-4633 if there are any concerns or questions regarding this application.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray

Senior Land Advisor

KG\North Pure Gold 5 Federal #1 UL

Enclosure

DISTRICT I 1625 Jl. French Dr., Sabba, 166 65840

State of New Mexico Energy, Mine als and Natural Resources Department DISTRICT II or, Arlando, ITM 00010

Form C-102 Revised October 12, 2005

1901 V. Draud Aven DISTRICT III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Pes Lease - 3 Copies

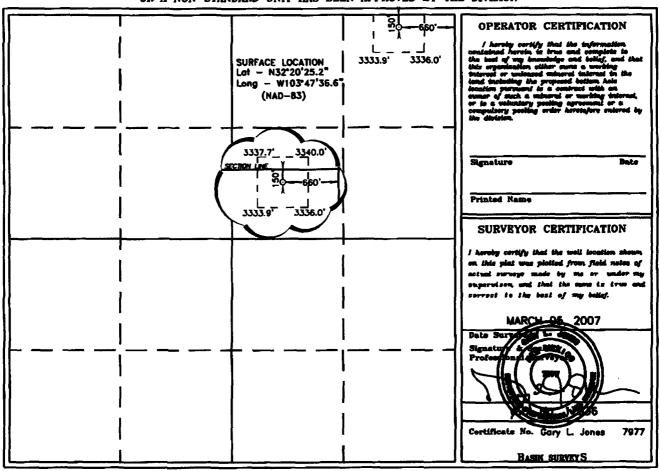
1000 Rio Brasso Rd., Astec, NM 87410 DISTRICT IV

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Co		API Number			1	Pool Name					
	ode			IORTH P	Vell Number 1 H						
OCEID No.			DEVO	Operator Name DEVON ENERGY PRODUCTION COMPANY LP 33							
					Surface Loc	ation					
UL or lot No.	Section	Township	Range Lot ldn		Feet from the	North/South line	Feet from the	East/West line	County		
A	5	23 S	31 E	1 E		NORTH	660	EAST	EDDY		
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face				
UL er lot Ne.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enet/West line	County		
									<u> </u>		
Dedicated Acres	foint o	r Infill Co	nolidation	Code Or	der No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





Planned Wellpath Report Plan #1 Page 1 of 3



REFER	ENCE WELLPATH IDENTIFICATION		
Operator	Devon Energy	Slot	#1H_SHL
Area	Eddy County, NM	Well	#1H
Field	Sand Dunes West Field	Wellbore	#1H PWB
Facility	North Pure Gold 5 Federal #1H		

REPORT SETUP	INFORMATION		
Projection System	NAD83 / TM New Mexico State Planes, Eastern Zone (3001)	Software System	WellArchitect™ 1.2
North Reference	Grid	User	GomeOscR
Scale	0.999941	Report Generated	04/19/07 at 17:36:15
Wellbore last revised	04/19/07	Database/Source file	WA_Midland/#1H_PWB.xml

WELLPARE LOCATION										
	Local coo	rdinates	Grid co	ordinates	Geographic coordinates					
	North [feet]	East [feet]	Easting [meters]	Northing [meters]	Latitude [°]	Longitude [°]				
Slot Location	0.00	0.00	215816.93	148732.16	32 20 25.200N	103 47 36.600W				
Facility Reference Pt			215816.93	148732.16	32 20 25.200N	103 47 36.600W				
Field Reference Pt			0.00	0.00	30 59 18.404N	106 03 38.987W				

WELLPATH DATUM			
Calculation method	Minimum curvature	Rig on #1H_SHL (RT) to Facility Vertical Datum	0.00 feet
Horizontal Reference Pt	Slot	Rig on #1H_SHL (RT) to GRN. ELEV.	3337.00 feet
Vertical Reference Pt	Rig on #1H SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00 feet
MD Reference Pt	Rig on #1H SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	GRN. ELEV.	Section Azimuth	180.02°



Planned Wellpath Report

BAKER HUGHES INTEQ

Page 2 of 3

REFFR	ENCE WELLPATH IDENTIFICATION		
Operator	Devon Energy	Slot	#IH_SHL
Area	Eddy County, NM	Well	#1H
Field	Sand Dunes West Field	Wellbore	#1H PWB
Facility	North Pure Gold 5 Federal #1H		

MD	Inclination	Azimuth	TVD	Vert Sect	North	Design	Path		
[feet]		<u> </u>	[feet]	[feet]	[feet]	[feet]	[°/100m]	Comments	Comment
0.00	0.000	180.018	0.00	0.00	0.00	0.00	·	Tie On	
400.00†	0.000	0.000	400.00	0.00	0.00	0.00	0.00		Rustler
850.00†	0.000	180.018	850.00	0.00	0.00	0.00	0.00		Top of Salt
3830.00†	0.000	180.018	3830.00	0.00	0.00	0.00	0.00		Base of Salt
F 1	101.50	TE NAME OF	A. S. Carlot	Jugar Car	- अर्थिक	- امای			and the second
4140.00†	0.000	180.018	4140,00	0.00	0.00	0.00	0.00		Bell Canyon
6650.00†	0.000	180.018	6650.00	0.00	0.00	0.00	0.00		Brushy Canyon
7420.00	0.000	180.018	7420.00	0.00	0.00	0.00		KOP	
7520.00†	11.930	180.018	7519.28	10.37	-10.37	0.00	11.93		
		100	Mail 20	M C C C C C C C C C C	41/1				
7720.00†	35.790	180.018	7700.87	90.69	-90.69	-0.03	11.93		
7820.00†	47.720	180.018	7775.33	157.17	-157.17	-0.05	11.93		
7920.00†	59.650	180.018	7834.45	237.60	-237.60	-0.07	11.93		{
8020.00†	71.580	180.018	7875.66	328.51	-328.51	-0.10	11.93		
1977		_ onzd€?	\$ 10 m				200 Jac 1		E Comment
8174.43	90.004	180.018	7900.27	480.30	-480.30	-0.15	11.93	EOC	
8220.00†	90.004	180.018	7900.26	525.87	-525.87	-0.16	0.00		
8320.00†	90.004	180.018	7900.26	625.87	-625.87	-0.20	0.00		
8420.00†	90.004	180.018	7900.25	725.87	-725.87	-0.23	0.00		}
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8620.00†	90.004	180.018	7900.24	925.87	-925.87	-0.29	0.00		
8720.00†	90.004	180.018	7900.23	1025.87	-1025.87	-0.32	0.00	1	
8820.00†	90.004	180.018	7900.23	1125.87	-1125.87	-0.35	0.00		
8920.00†	90.004	180.018	7900.22	1225.87	-1225.87	-0.38	0.00		
	or J. i	1.70	J201167	(3.5)±1.47	154.4		SHIP IN	100	and the second s
9120.00†	90.004	180.018	7900.21	1425.87	-1425.87	-0.44	0.00		
9220.00†	90.004	180.018	7900.20	1525.87	-1525.87	-0.48	0.00		
9320.00†	90.004	180.018	7900.20	1625.87	-1625.87	-0.51	0.00		
9420.00†	90.004	180.018	7900.19	1725.87	-1725.87	-0.54	0.00		
1801	917121	7	40.00	22.97	1600			and the second	
9620.00†	90.004	180.018	7900.18	1925.87	-1925.87	-0.60	0.00		
9720.00†	90.004	180.018	7900.17	2025.87	-2025.87	-0.63	0.00		
9820.00†	90.004	180.018	7900.17	2125.87	-2125.87	-0.66	0.00		
9920.00†	90.004	180.018	7900.16	2225.87	-2225.87	-0.69	0.00		
(10) (2)	-17 F	. [0:0]	70 JA:	- 1.6 S		**	1977		
0120.00†	90.004	180.018	7900.15	2425.87	-2425.87	-0.76	0.00		
0220.00†	90.004	180.018	7900.14	2525.87	-2525.87	-0.79	0.00		
0320.00†	90.004	180.018	7900.13	2625.87	-2625.87	-0.82	0.00		
0420.00t	90.004	180.018	7900.13	2725.87	-2725.87	-0.85	0.00		The state of the s
10.00	1 1 1 Sec. 1		1000					MAG.	



Planned Wellpath Report Plan #1 Page 3 of 3



REFER	LNCE WELLPATH IDENTIFICATION		
Operator	Devon Energy	Slot	#1H_SHL
Агеа	Eddy County, NM	Well	#1H
Field	Sand Dunes West Field	Wellbore	#1H PWB
Facility	North Pure Gold 5 Federal #1H		

MD	Inclination	Azimuth	TVD	Vert Sect	North	East	DLS	Design	Path
[feet]	[°]		[feet]	[feet]	[feet]	[feet]	[°/100ft]	Comments	Comment
10620.00†	90.004	180.018	7900.12	2925.87	-2925.87	-0.91	0.00		1
10720.00†	90.004	180.018	7900.11	3025.87	-3025.87	-0.94	0.00		
10820.00†	90.004	180.018	7900.10	3125.87	-3125.87	-0.97	0.00		İ
10920.00†	90.004	180.018	7900.10	3225.87	-3225.87	-1.01	0.00		
30,414		JIXI51		and the Contract of the Contra	je v v			- 4	and the second
11120.00†	90.004	180.018	7900.09	3425.87	-3425.87	-1.07	0.00		
11220.00+	90.004	180.018	7900.08	3525.87	-3525.87	-1.10	0.00		
11320.00†	90.004	180.018	7900.07	3625.87	-3625.87	-1.13	0.00		
11420.00†	90.004	180.018	7900.07	3725.87	-3725.87	-1.16	0.00		
		(14)		17	30K-48		-400	. 4 €	1
11620.00†	90.004	180.018	7900.05	3925.87	-3925.87	-1.22	0.00		
11720.00†	90.004	180.018	7900.05	4025.87	-4025.87	-1.26	0.00		
11820.00†	90.004	180.018	7900.04	4125.87	-4125.87	-1.29	0.00		
11920.00†	90.004	180.018	7900.04	4225.87	-4225.87	-1.32	0.00		
21,300		V (0.00			2.770	V	700		J. 44
12120.00†	90.004	180.018	7900.02	4425.87	-4425.87	-1.38	0.00		
12220.00†	90.004	180.018	7900.02	4525.87	-4525.87	-1.41	0.00	1	
12320.00†	90.004	180.018	7900.01	4625.87	-4625.87	-1.44	0.00		-
12420.00†	90.004	180.018	7900.01	4725.87	-4725.87	-1.47	0.00		
Sugar S	14.00	Harring		Market Market State Control of the C					

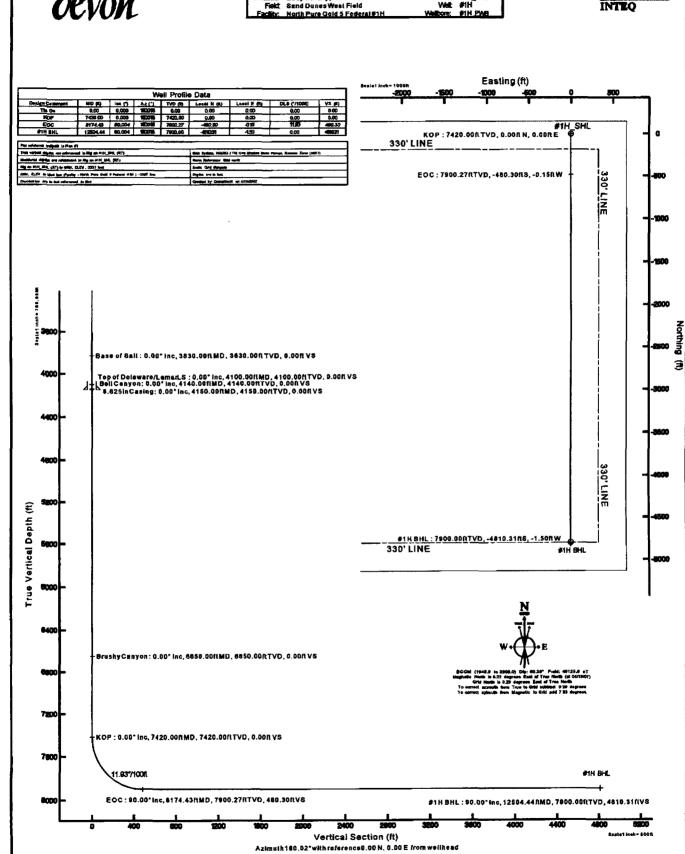
HOLE & CASING S	ECTIONS	Ref Wellbo	Ref Wellbore: #1H PWB Ref Wellpath: Plan #1								
String/Diameter	Start MD [feet]	End MD [feet]	Interval [feet]	Start TVD [feet]	End TVD [feet]	Start N/S [feet]	Start E/W [feet]	End N/S [feet]	End E/W [feet]		
13.375in Casing	0.00	750.00	750.00	0.00	750.00	0.00	0.00	0.00	0.00		
8.625in Casing	0.00	4150.00	4150.00	0.00	4150.00	0.00	0.00	0.00	0.00		
6.125in Open Hole	4150.00	12504.44	8354.44	4150.00	7900.00	0.00	0.00	-4810.31	-1.50		

TARGETS										
Name	MD	TVD	North	East	Grid East	Grid North	Latitude	Longitude	Shape	
	[feet]	[feet]	[fcet]	[feet]	[meters]	[meters]	[°]	[°]		
1) #1H BHL	12504.44	i.							point	
1) #IH BHL										

Devon Energy

calion: Eddy County, NM Field: Sand Dunes West Field





Brooks, David K., EMNRD

From: Gray, Ken (OKC) [Ken.Gray@dvn.com]

Sent: Monday, April 30, 2007 6:33 AM

To: Brooks, David K., EMNRD

Subject: RE: North Pure Gold 5 #1H, Eddy County NM - NSL Application

David, yes we will drill vertically into the Delaware or the point of penetration which will be an unorthodox location. I may have misstated the open hole part in our application. We have been completing these types of wells as open hole completions but the engineer in this case has said that we will run a 4½" horizontal liner and perforate no closer than 330 ft. from the north line, which is an orthodox location. Yes, the BHL is 330' FSL & 660' FEL, my error. Let me know if you need additional information.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Friday, April 27, 2007 10:25 AM

To: Gray, Ken (OKC)

Subject: North Pure Gold 5 #1H, Eddy County NM - NSL Application

Ken

I have before me the referenced application.

As I understand it, this well will be drilled vertically into the Delaware, so that the "point of penetration," as defined in Rule 111, will be at the unorthodox surface location. I also understand that the well will be cased to a point in the horizontal portion of the wellbore at least 330 feet from the North line of Section 5, and will be completed open hole from that point to total depth. Please confirm that this is a correct understanding of the wellbore design.

Your letter states that the bottom hole location will be "330 FEL and 660 FEL of Section 5." That would seem to be an apparent error, and I am assuming from your designation of Project Area that what is meant is "330 FSL and 660 FEL. Please confirm that this is correct.

Thanks

David Brooks

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Brooks, David K., EMNRD

From: Brooks, David K., EMNRD

Sent: Friday, April 27, 2007 8:25 AM

To: 'Gray, Ken (OKC)'

Subject: North Pure Gold 5 #1H, Eddy County NM - NSL Application

Ken

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Your letter states that the bottom hole location will be "330 FEL and 660 FEL of Section 5." That would seem to be an apparent error, and I am assuming from your designation of Project Area that what is meant is "330 FSL and 660 FEL. Please confirm that this is correct.

Thanks

David Brooks

devon

Devon Energy Corporation 20. North Broadway Oklahoma City, Oklahoma 73102-8260

FAX

TO: DAVID BROOKS

From: KEN GRAY

Fax: 505-476-3462

Date: 4/20/07

Phone:

Pages: 9

(including cover page)

RE: NPG 5 FEDERAL # H

CC:

Urgent

For Review

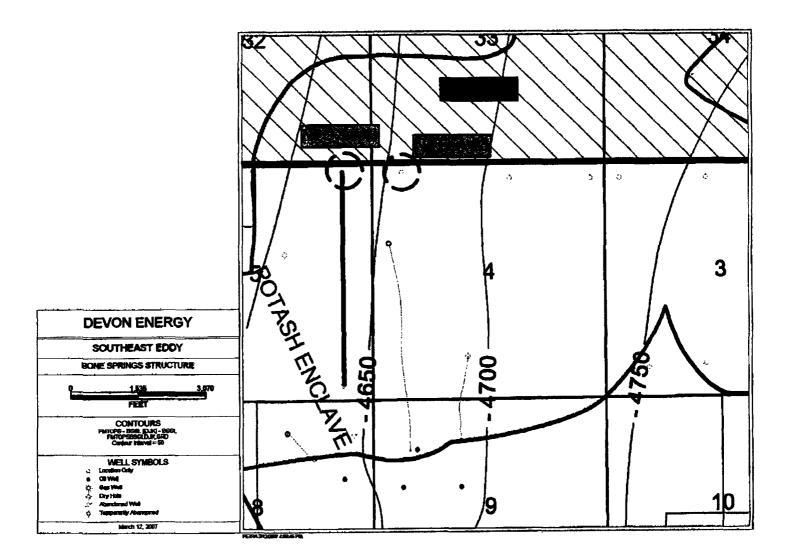
☐ Please Comment

☐ Please Reply

☐ Please Recycle

• Comments:

04/20/2007 15:34 H	FAX 552 8113	DEVON E	NERGY		2 003/009
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21.34 7 2.795	No Pure	1"No. Pure Gold Fed."	Total fed Feet Property of Pro-	o ¹³ e ^M Poperation ⊕	"Aorcloy-Fed." 35
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r.a. Y	P139_ "James Mil 9-C F260	A DEST PRESTON	15	(Marathon)	13
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Brooks, David K., EMNRD

From:

Gray, Ken (OKC) [Ken.Gray@dvn.com]

Sent:

Monday, April 30, 2007 11:07 AM

To:

Brooks, David K., EMNRD

Subject:

RE: North Pure Gold 5 #1H. Eddy County NM - NSL Application

Attachments: Gray, Ken (grayk) - 04-30-07 - SM4G9VS.pdf

David, I just received a call from Jeff Albers with the SLO advising that the SLO is no longer the offset owner of the affected spacing unit covered by Devon's administrative application for NSL for the North Pure Gold 5 Federal #1H. The affected offset owner is now the USA/BLM. I have forwarded a copy of our application to the BLM, see attached letter for your file. Please let me know if any questions.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Friday, April 27, 2007 10:25 AM

To: Gray, Ken (OKC)

Subject: North Pure Gold 5 #1H, Eddy County NM - NSL Application

Ken

I have before me the referenced application.

As I understand it, this well will be drilled vertically into the Delaware, so that the "point of penetration," as defined in Rule 111, will be at the unorthodox surface location. I also understand that the well will be cased to a point in the horizontal portion of the wellbore at least 330 feet from the North line of Section 5, and will be completed open hole from that point to total depth. Please confirm that this is a correct understanding of the wellbore design.

Your letter states that the bottom hole location will be "330 FEL and 660 FEL of Section 5." That would seem to be an apparent error, and I am assuming from your designation of Project Area that what is meant is "330 FSL and 660 FEL. Please confirm that this is correct.

Thanks

David Brooks

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Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

April 30, 2007

United States Department of the Interior Bureau of Land Management 620 East Greene Street Carlsbad, New Mexico 88220-6292

Re: North Pure Gold 5 Federal #1H Section 5-T23S-R31E Eddy County, NM

Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that the United States of America Department of the Interior, Bureau of Land Management is an affected owner of an offset spacing unit and are entitled to notice of this application in accordance with Division Rule 104(f). Objections to this application should be submitted to the New Mexico Oil Conservation Division. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,