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1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 Energy Mine						of New Mexico als and Natural Resources servation Division				Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance		
District IV 1220 South						h St. Francis Dr.				with Rule 116 on back side of form		
Release Notification and Corrective Action												
			Rele	ase Notilic	atio				57 x			
							OPERATOR Initial Report Final Report					
Address 1017 West Stanolind Road, Hobbs, N.M. 88240							phone No. (505) 397-8251					
Facility Name North Hobbs Unit Injection Well #29-331 32							Facility Type Production					
Surface Own		Mineral C		Lease No.								
Occidental Permian Limited Partnership Occidental Permian Limited Partnership												
							South Line Feet from the East/West Line County					
				i eet nom me	1 to th		i cet nom the		est Enite			
<u>'G'</u>	29	18-S	38-E							LEA		
Latitude <u>N32°43'10.20"</u> Longitude <u>103°10'02.50"</u> NATURE OF RELEASE												
Type of Release						Volume of Release			Volume Recovered			
Injection Water Source of Release						22 bbls water Date and Hour of Occurrence			20 bbls water Date and Hour of Discovery			
2" steel riser valve on remote header on well NHU #29-321 location						12/26/2004 08:00 AM 12/26/2004 08: If YES, To Whom? Gary Wink						
Was Immediate Notice Given?						II YES, 10	whom? Gary	WINK				
By Whom? Robert Gilbert						Date and Hour 11/26/2004 08:00 AM						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A						
If a Watercourse was Impacted, Describe Fully.* N/A											<u> </u>	
Describe Cause of Problem and Remedial Action Taken.* A 2" steel valve on a remote header froze and burst causing spill. The header is located on the location for North Hobbs Unit Well # 29-321. Replaced the damaged valve with a new one.												
Describe Area Affected and Cleanup Action Taken.* Area affected approximately 25' X 50' to the north and west of the well location. All fluid escaped as a spray and gathered in a caliche lease road to the north and west of the location. Approximately 20 bbls was picked up via vacuum trucks from the lease road. The ground had been saturated by recent snow. Affected area will be remediated to NMOCD guidelines for spills.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION						
Signature:										· · ·		
Printed Name: Steven M. Bishop						Approved by District Supervisor: Chico Williams						
Title: HES Technician A						Approval Dat	e: 5/21/	07 E	Expiration	Date: 6/20	67	
E-mail Addre	ess: Steven_Bishop@oxy.com Conditions of Approval:							ind	Attached			
Date: 12/27/			hone: (505) 397-8	ł.	Conditions of Approval: March fin			•				
* Attach A In OPP	idditional	Sheets If Ne net -n Tim-	PACC	0714456	280 (83)	50				RP	#1363	