State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action													
				OPERA			X Initi	al Report		Final Report			
Name of Co		Read		Contact	Will Pal								
Address Facility Nar		PO Box 151 Shell Sta		Telephone No.505.396.5391Facility Typeflowline									
				·····									
Surface Owner  State of New Mexico  Mineral Owner  State of New Mexico  Lease No.  K-3836												5	
LOCATION OF RELEASE    Unit Letter  Section  Township  Range  Feet from the  North/South Line  Feet from the  East/West Line  County													
Unit LetterSectionTownshipRangeFeet from theNotH1811S33E1480						South Line orth	Feet from the 510	East	st Lea				
			Longitude WTR 40										
Latitude Longitude WTR 40 NATURE OF RELEASE 300,5030140000													
Type of Rele		duced oil & w	ater	······································	Volume of Release 10 bbls Volume Recovered -0- bbls								
Source of Release flowline rupture											d Hour of Discovery .06 1000 hours		
Was Immedi	ate Notice (		v	No 🗌 Not Re	If YES, To Whom?								
By Whom?				Buddy Hill, OCD									
By Whom?  Mr. Ricky Pearce    Was a Watercourse Reached?							Date and Hour  10.21.06  1000 hours    If YES, Volume Impacting the Watercourse.  1000 hours  1000 hours						
Yes X No											· ``		
If a Watercourse was Impacted, Describe Fully.*													
eco, vog													
Describe Cause of Problem and Remedial Action Taken.* The flowline carrying produced oil and water from the Shell State #3 well to the tank battery ruptured resulting in the release of approximately 10 barrels of produced fluid. The flowline was repaired and the leak stopped.													
Describe Area Affected and Cleanup Action Taken.* The affected area covered 20 ft by 60 ft. The contaminated material was removed to a depth of 5" below surface and was shipped to an aerated land farm. Fresh, uncontaminated material was placed in the affected area and leveled to the contour of the land. Grass seed, native to the area, was planted.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
1						OIL CONSERVATION DIVISION							
Signature: William HEtu							ENVICE ENGE						
Printed Name: William V. Palmer						Approved by District Supervisor							
Title: Superintendent						Approval Date: 5,29.07 Expiration Date: 7.29.07							
E-mail Address: readandstevensinc@leaco.net						Conditions of Approval:							
Date: October 26, 2006 Phone: 505.396.5391						FINAL	FERSET R	EQD	BY				
Attach Additional Sheets If Nacessani											1_		
incident - nPAC 0715030512 application - pPAC 0715030601							ANALUTICA OF LADEN			RP	Ħ1	383	