

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company ConocoPhillips Company	Contact Kenneth N. Andersen
Address 3300 North A St., Bldg. 6, Midland, TX 79705-5406	Telephone No. 505.391.3158
Facility Name EVGASU Satellite # 6	Facility Type Oil and Gas

Surface Owner State of New Mexico	Mineral Owner State of New Mexico	Lease No B-1713-1
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LOCATION OF RELEASE

30-025-26682

Unit Letter H	Section 33	Township 17S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude **32.79138N** Longitude **-103.45432W**

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 74 bbl (74 oil, 0 water)	Volume Recovered (70 oil, 0 water)
Source of Release EVGSAU CTB gas vent line @ Sat. # 6 flare pit ~ 50ft east of EVGSAU 3333-007 (API # 30-025-26682)	Date and Hour of Occurrence 11/29/2006 2330hrs	Date and Hour of Discovery 11/30/2006 0800hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD Patricia A. Caperton, left voice message	
By Whom? Kenneth N. Andersen	Date and Hour 12/01/2006 Evening	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The spill was caused by the CTB FWKO gas vent valve controller freezing which caused the FWKO valve to open bleeding the vessel pressure down to 18psi which allowed the crude oil to go to the EVLRP/CO2 Plant & Satellite # 6 flare pit. Engineering will investigate redesigning CTB FWKO venting system.

Describe Area Affected and Cleanup Action Taken.*

20'X35' of dry caliche flare pit with no cows present. The spill site will be delineated and remediated in accordance with NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kenneth N. Andersen</i>	OIL CONSERVATION DIVISION	
Printed Name: Kenneth N. Andersen	Approved by District Supervisor: <i>[Signature]</i>	
Title: Environmental Specialist	Approval Date: 5-29-07	Expiration Date: 8-29-07
E-mail Address: ken.n.andersen@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/06/2006 Phone: 505.391.3158	SUBMIT FINAL REPORT	

• Attach Additional Sheets If Necessary

incident - n PAC 0715048707
application - pPAC 0715048798

W/ SUPPORTING DOCUMENTATION BY
RP#1391