State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Lease No API # 30-025-32219

Release Notification and Corrective Action					
	OPERATOR		Initial Report		

01	PERATOR	Initial Report	Final Report
Name of Company ConocoPhillips Company	Contact Kenneth N. Andersen		
Address 3300 North A St., Bldg. 6, Midland, TX 79705-5406	Telephone No. 505.391.3158		
Facility Name EVGASU Well # 3333-008	Facility Type Oil and Gas		

Surface Owner State of New Mexico

LOCATION OF RELEASE

Mineral Owner State of New Mexico

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	33	175	35E					Lea

Latitude 32.79103N Longitude -103.45930W

NATI	JRE OF RELEASE
	Volume of Release

Type of Release	Volume of Release	Volume Recovered			
Crude Oil & Produced Water W/Chlorides =	27 bbl (5 oil, 22 water)	(3 oil, 12 water)			
62,000mg/L					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery			
EVGASU Well # 3333-008 flowline ~ 330ft WSW of	12/01/2006 0200hrs	12/01/2006 1115hrs			
EVGSAU 3315-006 (API # 30-025-26389)					
Was Immediate Notice Given?	If YES, To Whom?				
🖾 Yes 🔲 No 🗋 Not Required	NMOCD Patricia A. Caperton, left voic	MOCD Patricia A. Caperton, left voice message			
By Whom? Kenneth N. Andersen	Pate and Hour 12/01/2006 Evening				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercours	se. (S) (P)			
🗌 Yes 🖾 No					
If a Watercourse was Impacted, Describe Fully.*					
It a watercourse was impacted, Describe Funy.		00111273 Poco 1273 1273 1273 12006 1273 1			
Describe Cause of Problem and Remedial Action Taken.*					
The cause of the spill was external corrosion of the 2" flo	wline. The whole length of the flowling	ne has been replaced.			
		9			
Describe Area Affected and Cleanup Action Taken.*		-34-1234			
60'X210' of dry black soil/caliche rock pasture with no co	ows present. The spill site will be delined	neated and remediated in accordance			
with NMOCD guidelines.					
I hereby certify that the information given above is true and complet regulations all operators are required to report and/or file certain rel public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and ren or the environment. In addition, NMOCD acceptance of a C-141 re- federal, state, or local laws and/or regulations.	lease notifications and perform corrective ac t by the NMOCD marked as "Final Report" mediate contamination that pose a threat to g	tions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health			
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Kan Aller					
Signature: Imello I. Anderse		Envire Ener			
Printed Name: Kenneth N. Andersen	Approved by District Supervisor:				
Three Pane. Rennem IV. Andersen		1 pluss			
Title: Environmental Specialist	Approval Date: 5 - 79-07	Expiration Date: 8.29.07			
E-mail Address: ken.n.andersen@conocophillips.com	Conditions of Approval:	Attached 🔲			
Date: 12/06/2006 Phone: 505.391.3158	JU BMIT FINAL KEPO	SUBMITFING DOCUMENTATION BY			
Attach Additional Sheets If Necessary	SUPPORTING DOCUMENT	TATION DY HOLTON			
		WY711279			
Mulan Marsikag 57					
Date: 12/06/2006 Phone: 505.391.3158 • Attach Additional Sheets If Necessary in cident - n PAC07/5048870 plication - pMC07/5048957 PDUcation - pMC07/5048957					