

MERIDIAN OIL

February 21, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W, Rio Arriba County, NM
API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recomplete in the Blanco Mesa Verde, and temporarily put on production. The well will then be commingled in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

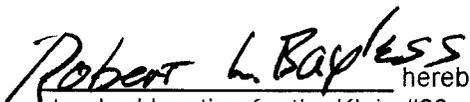
A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

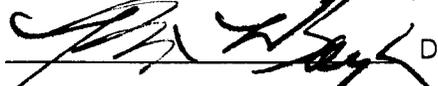
Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

 hereby waives objection to Meridian Oil's application for non-standard location for the Klein #28 as proposed above.

By:  Date: 2.23.94

cc: Merrion Oil & Gas Corporation
Robert L. Bayless
Hondo Oil & Gas Company

All distances must be from the outer boundaries of the Section.

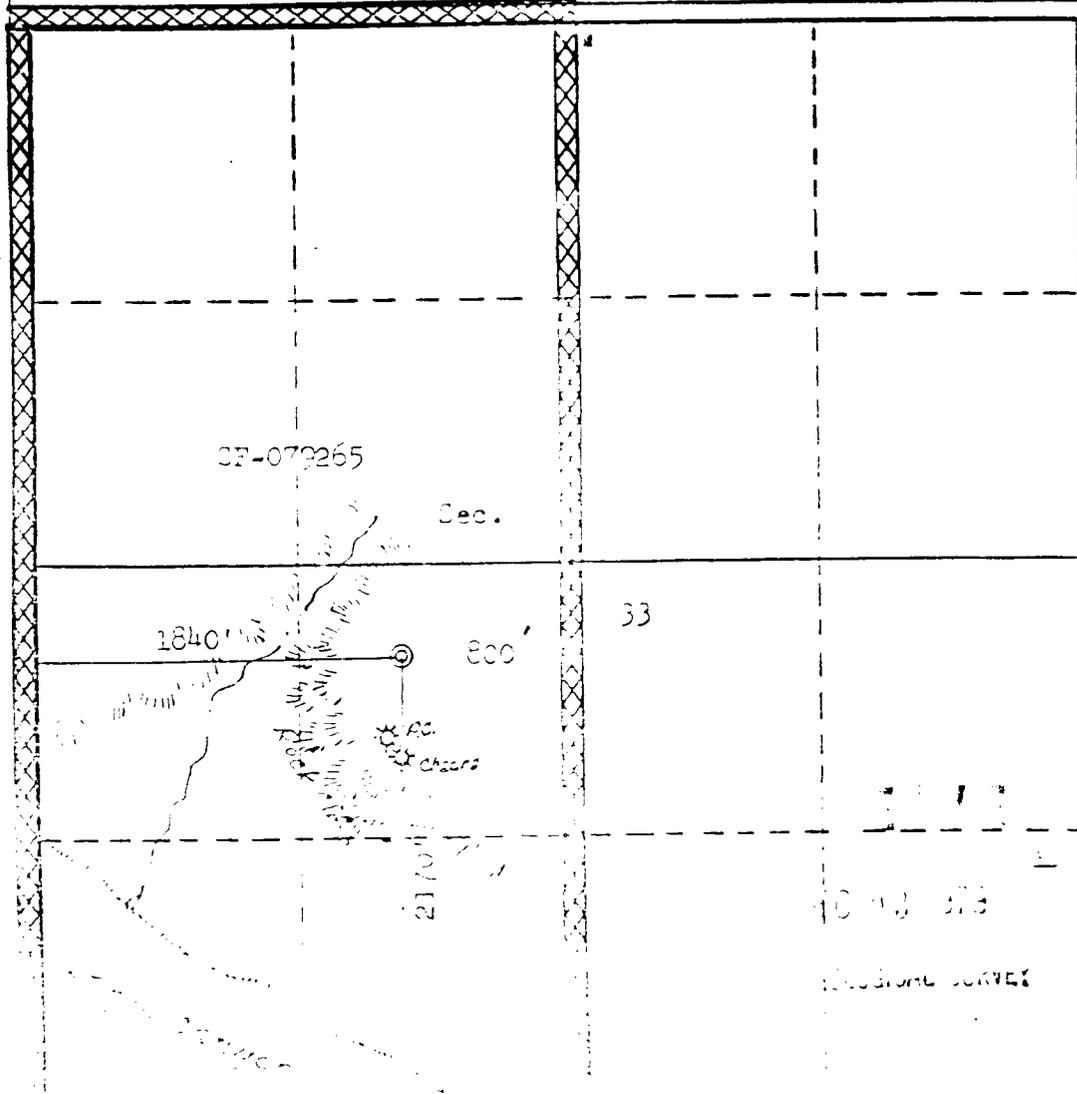
Operator Meridian Oil Inc.		Lease KILBEN (SF-079265)		Well No. 28
Section 33	Range 5N	County Rio Arriba		
Actual Wellbore Location of Well:				
2170	feet from the South	1340	feet from the West	
Ground Level Elev. 5213	Producing Formations TANIN / Blanco	Dedicated Acreage: 320.00/320		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc.?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Peggy Bradfield

Position: Regulatory Representative

Company: Meridian Oil Inc.

Date: _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: July 2, 1979

Registered Professional Engineer and or Land Surveyor: _____

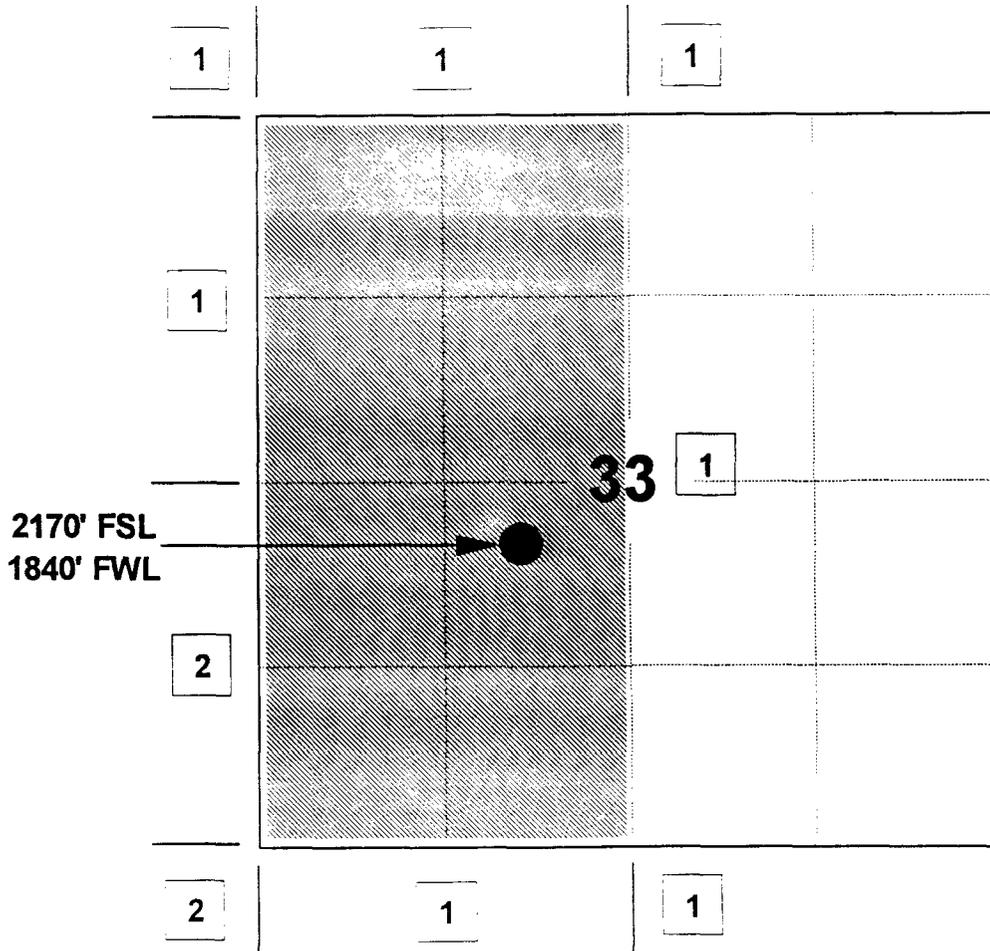
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc

2) Merrion Oil & Gas Corporation

PO Box 840, Farmington, NM 87499

Robert L. Bayless

PO Box 168, Farmington, NM 87499

Hondo Oil & Gas Company

PO Box 2208, Roswell, NM 88201

Meridian Oil Inc

MERIDIAN OIL

February 21, 1994

Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W. Rio Arriba County, New Mexico
API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation
PO Box 840
Farmington, NM 87499

Robert L. Bayless
PO Box 168
Farmington, NM 87499

Hondo Oil & Gas Company
PO Box 2208
Roswell, NM 88201



Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form Approved
Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

SF 079265

IF INDIAN, ALLOTTEE OR TRIBE NAME

LEASE AGREEMENT NAME

FARM OR LEASE NAME

Klein

WELL NO.

28

FIELD AND POOL, OR WILDCAT

Basin Dakota

SEC. T., R., M., OR BLOCK AND SURVEY AREA

Sec. 33, T-26-N, R-6-W
N. M. P. M.

COUNTY OR PARISH

Rio Arriba New Mexico

STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: WELL WELL WAY OTHER

2. TYPE OF COMPLETION: OTHER

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
Box 299, Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly in accordance with any state requirements)*

At surface 2170'S, 1840'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7-10-80 7-22-80 12-30-80 6743' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

7549' 7533' 0 - 7549

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7166 - 7350' (Dakota) No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IEL: CDI, Temperature Survey No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	235'	13 3/4"	224 cu. ft.	
4 1/2"	10.5#	7549'	8 3/4 & 7 7/8"	1412 cu. ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7322'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7166, 7172, 7178, 7184, 7209, 7232, 7255, 7271, 7274, 7280, 7284, 7299, 7320, 7321, 7344, 7350' w/1 SP.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

7166 - 7350 20,000# sand & 62,500 gal. water

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
AFG - 460 Shut In

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
12-30-80

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 2437 SI 2496

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Harrison Harvey

35. LIST OF ATTACHMENTS

I hereby certify that the foregoing, and attached, information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Drilling Clerk DATE: 1-23-81

*See Instructions and Spaces for Additional Data on Reverse Side)

MERIDIAN OIL

Received 2-23-94

February 21, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W, Rio Arriba County, NM
API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recomplete in the Blanco Mesa Verde, and temporarily put on production. The well will then be commingled in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

_____ hereby waives objection to Meridian Oil's application for non-standard location for the Klein #28 as proposed above.

By: _____ Date: _____

xc: Merrion Oil & Gas Corporation
Robert L. Bayless
Hondo Oil & Gas Company

All distances must be from the outer boundaries of the Section.

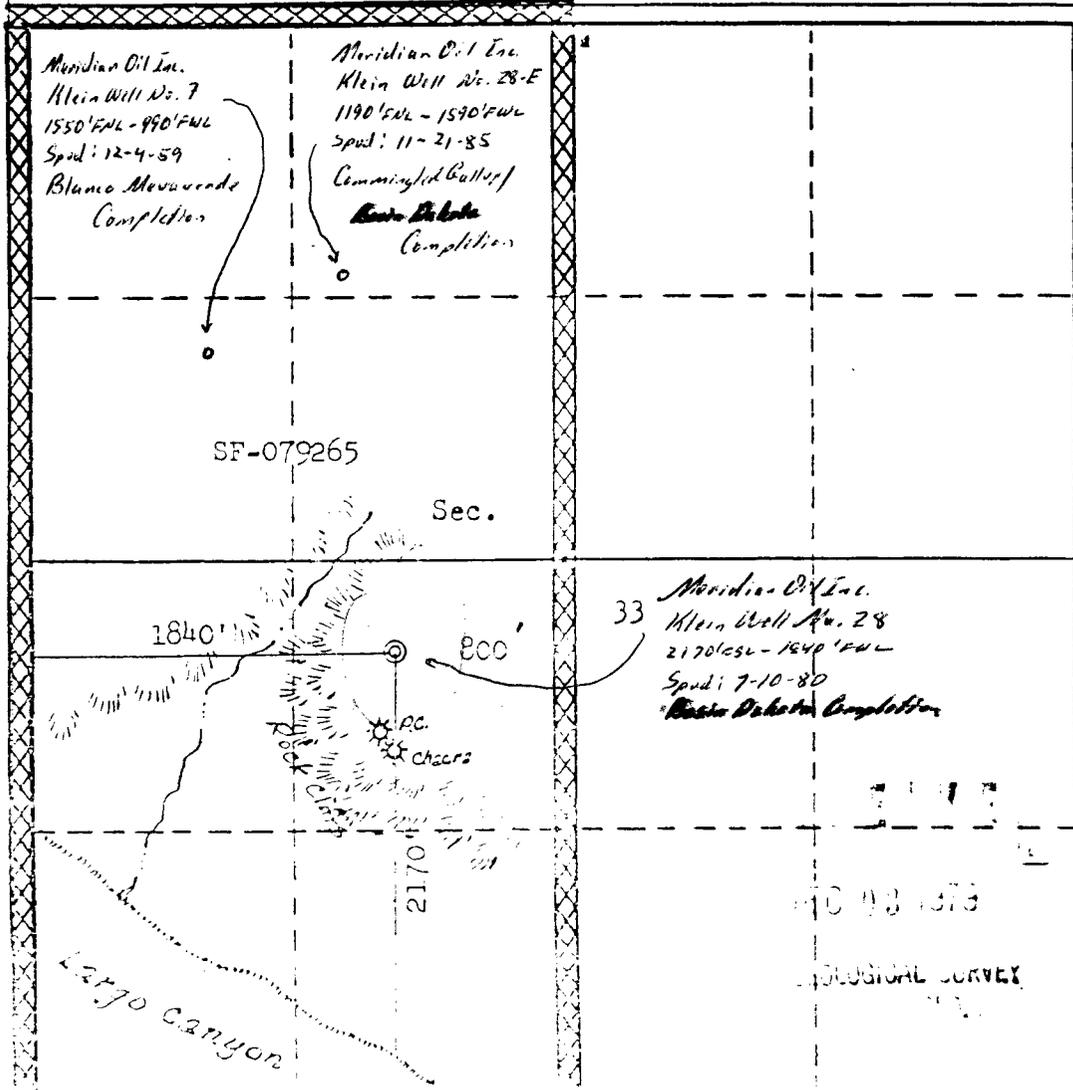
Operator Meridian Oil Inc.		Lease KLEIN (SF-079265)		Well No. 28
Unit Letter K	Section 33	Township 26N	Range 6W	County Rio Arriba
Actual Footage Location of Well: 2170 feet from the South line and 1840 feet from the West line				
Ground Level Elev. 5743	Producing Formation SANTA/Mesa Verde	Foal BASIN/Blanco	Dedicated Acreage: 320.00/320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: _____
Peggy Bradfield

Position: _____
Regulatory Representative

Company: _____
Meridian Oil Inc.

Date: _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
July 2, 1979

Registered Professional Engineer and/or Land Surveyor

J. L. [Signature]

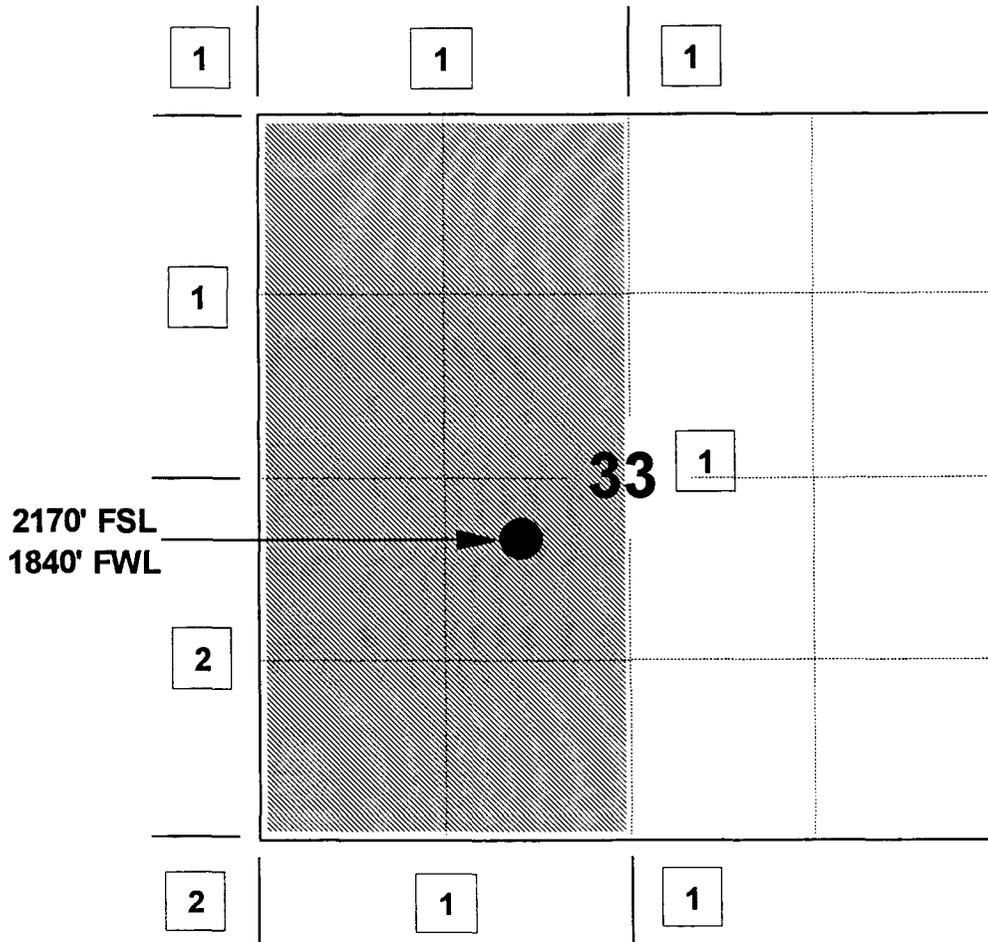
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



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2) Merrion Oil & Gas Corporation

PO Box 840, Farmington, NM 87499

Robert L. Bayless

PO Box 168, Farmington, NM 87499

Hondo Oil & Gas Company

PO Box 2208, Roswell, NM 88201

Meridian Oil Inc

MERIDIAN OIL

February 21, 1994

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Farmington, NM 87499

Robert L. Bayless
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Farmington, NM 87499

Hondo Oil & Gas Company
PO Box 2208
Roswell, NM 88201



Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK REFR. RENVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2170'S, 1840'W

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF 079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Klein

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-26-N, R-6-W
N. M. P. M.

12. COUNTY OR PARISH

Rio Arriba New Mexico

13. STATE

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7-10-80 7-22-80 12-30-80 6743' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

7549' 7533' → 0 - 7549

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7166 - 7350' (Dakota) No

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AFG - 460 Shut In

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

12-30-80 →

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 2437 SI 2496 →

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Harrison Harvey

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. P. Grises TITLE Drilling Clerk DATE 1-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

MERIDIAN OIL

February 21, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

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Peggy Bradfield
Regulatory/Compliance Representative

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By: _____ Date: _____

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Hondo Oil & Gas Company

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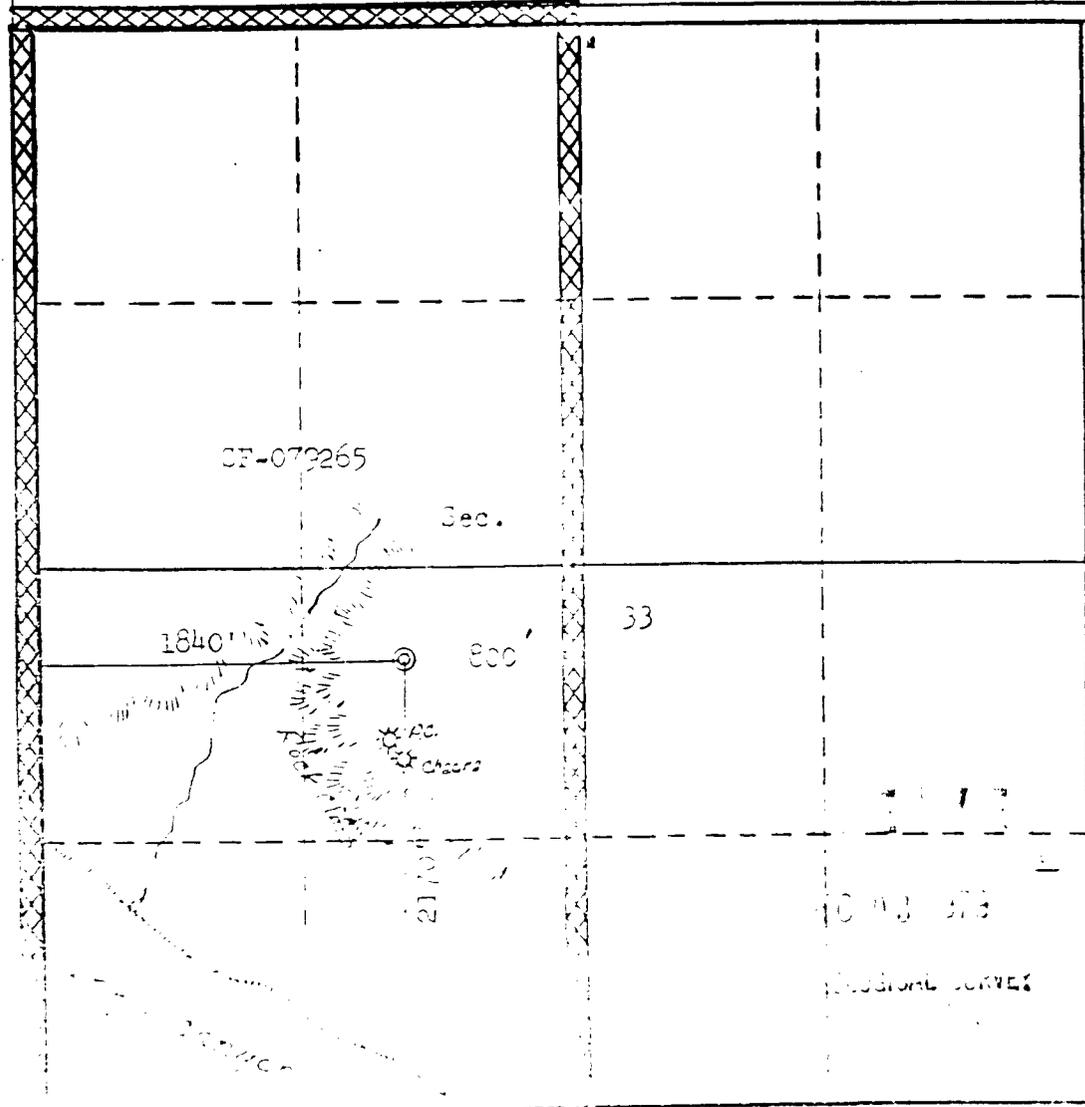
Operator Meridian Oil Inc.		Lease KLEIN (SF-079265)		Well No. 28
Unit Letter I	Section 33	Range 5N	County Rio Arriba	
Actual Well Location of Well: 2170 feet from the South line and 1840 feet from the West line				
Ground Water Law 1917	Producing Formation TASIN / Blanco	Dedicated Acreage 320.00/320		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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Name
Peggy Bradfield

Position
Regulatory Representative

Company
Meridian Oil Inc.

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 2, 1979

Registered Professional Engineer and or Land Surveyor
[Signature]

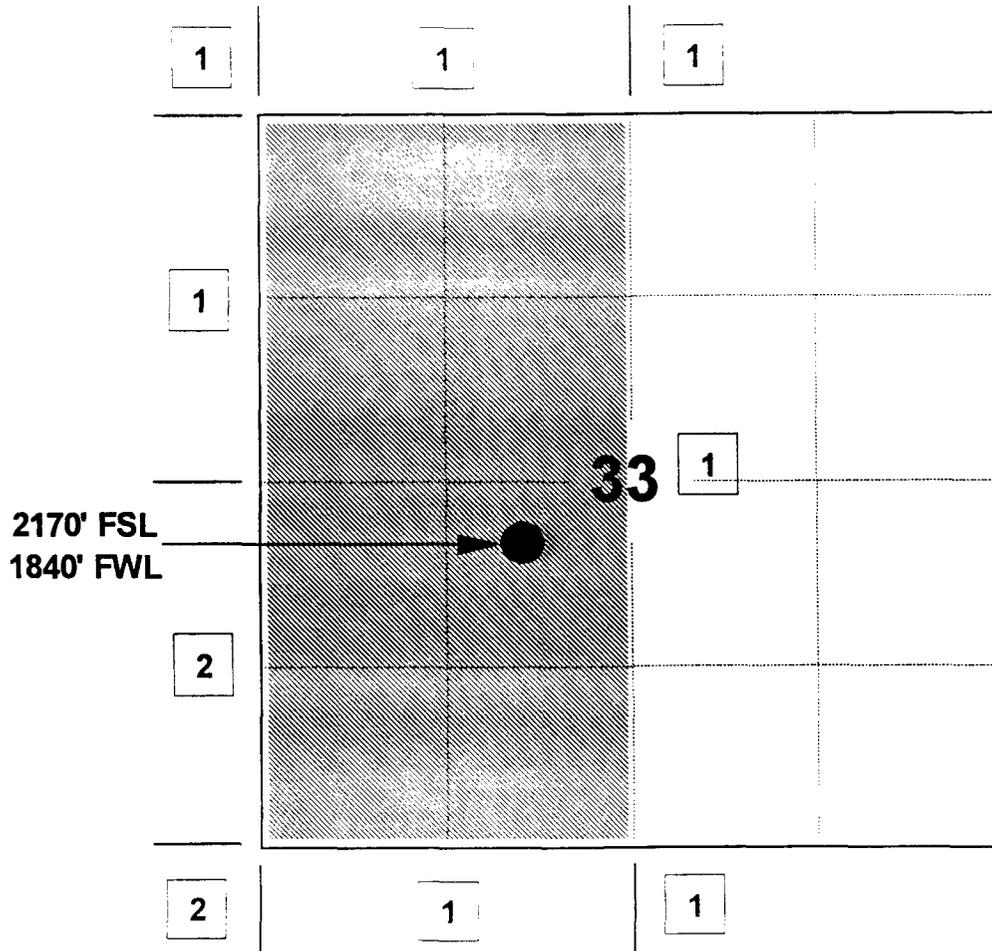
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



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PO Box 2208, Roswell, NM 88201

Meridian Oil Inc

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

See instructions on reverse side

Secret Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

SF 079265

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: WELL [] OTHER []
2. TYPE OF COMPLETION:
3. NAME OF OPERATOR: El Paso Natural Gas Company
4. ADDRESS OF OPERATOR: Box 289, Farmington, New Mexico 87401
5. LOCATION OF WELL: Report location clearly and in accordance with any state requirements. At surface 2170'S, 1-40'W
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. LEASE AGREEMENT NAME
8. LEASE OR LEASEE NAME: Klein
9. WELL NO.: 28
10. FIELD AND POOL, OR WILDCAT: Basin Dakota
11. SECTION, T., R., E., OR BLOCK AND SURVEY AREA: Sec. 33, T-26-N, R-6-W N. M. P. M.

12. COUNTY OR PARISH: Rio Arriba
13. STATE: New Mexico

15. DATE SPUDDED: 7-10-80
16. DATE T.D. REACHED: 7-22-80
17. DATE COMPL. (Ready to prod.): 12-30-80
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6743' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 7549'
21. PLUG, BACK T.D., MD & TVD: 7533'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY: 0 - 7549
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7166 - 7350' (Dakota)
25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: IEL: CDI, Temperature Survey
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD
30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION:
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): AFG - 460
WELL STATUS (Producing or shut-in): Shut In
DATE OF TEST: 12-30-80
HOURS TESTED:
CHOKE SIZE:
PROD'N. FOR TEST PERIOD:
OIL—BBL.:
GAS—MCF.:
WATER—BBL.:
GAS-OIL RATIO:
FLOW, TUBING PRESS.: SI 2437
CASING PRESSURE: SI 2496
CALCULATED 24-HOUR RATE:
OIL—BBL.:
GAS—MCF.:
WATER—BBL.:
OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS: Sold, used for fuel, vented, etc.
TEST WITNESSED BY: Harrison Harvey

35. LIST OF ATTACHMENTS

I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Drilling Clerk DATE: 1-23-81

* (See instructions and Spaces for Additional Data on Reverse Side)