31. May. 07 DATE IN	5/31/07 SUSPENSE	D. Cataroch ENGNEER	04. June.07 LOGGEDIN	SD TYPE	PCLP0715535591	
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION



Time 31

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [PC-Pool Commingling] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication 🗌 NSL 🗌 NSP 🔀 SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement  $\square$  DHC  $\square$  CTB  $\square$  PLC  $\square$  PC  $\square$  OLS  $\square$  OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR [D] Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Ooes Not App [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached

## [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

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~	Note: Statement	nust be completed by an i	ndividual with mana	igerial and/or supervisory	capacity.
Oceanr	Nunds-Dry	Ocean Mar	ds-By	attorney	5/30/07
Print or Type Na	ame J	Signature		Title	Date L
			0	omundsdrife	Shollandhart.com

e-mail Address

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Ocean Munds-Dry omundsdry@hollandhart.com

May 31, 2007

## HAND-DELIVERED

Mark E. Fesmire, P. E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

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Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the south 320 acres of Irregular Section 2, Township 16 South, Range 24 East, N.M.P.M., Eddy County, New Mexico to its proposed Gila C 2 Fed Com Well No. 2H and the existing Gila C 2 Fee Com Well No. 1H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the West Cottonwood Creek-Wolfcamp Gas Pool (**Pool Code 75260**) comprised of the south 320 acres of Irregular Section 2, Township 16 South, Range 24 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Gila C 2 Fee Com No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320acre gas spacing unit to the following two horizontal gas wells:

- A. the existing GILA C 2 FEE COM Well No. 1H (API No. 30-015-35567) horizontally drilled from a surface location 2,392 feet from the South line and 288 feet from the East line to an end point or bottom hole location 1,880 feet from the South line and 660 feet from the West line of said Section 2; and
- B. the proposed GILA C 2 FED COM Well No. 2H (API No. 30-015 –35185) to be horizontally drilled from a surface location 504 feet from the South line and 196 feet from the East line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 2.

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🗘

HOLLAND&HART.

Both the penetration point and the bottomhole location for the Gila C 2 Fee Com Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Gila C 2 Fed Com Well No. 2H to be drilled to the targeted subsurface endpoint or bottomhole location 760 feet from the South line and 660 feet from the West line (Unit M) of Section 2. EOG proposes to drill this well in compliance with the setback requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as <u>Exhibit A</u> is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

As shown on **Exhibit B** EOG is the only offset operator around the spacing unit in Section 2. In addition, working interest ownership is common in the offsetting spacing units. Therefore, there are no affected parties as defined by Division rules.

The simultaneous dedication of the south 320 acres of said Section 2 to the Gila C 2 Fee/Fed Com Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry Attorney for EOG Resources, Inc.

Enclosures cc: Donny Glanton, EOG OCD - Artesia

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	State of New Mexico y, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease- 4 Copies Fee Lease- 3 Copies
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WF1	Santa Fe, NM 87505	AMENDED REPORT

	API I	Number	P	ool Code				Pool Name			
30.015-	355	567	7520	50		COTTONWO	T (GAS)				
Property Code 36469					Property			Well Number 1H			
				GILA "C" 2 FEE COM							
OGRID	No.			Operator Name							
7377				EOG RESOURCES, INC.						3558'	
				Sur	face	Location					
L or lot no. Sect	lion	Township	R	inge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I 2	?   .	16 SOUTH	24 EAST,	N. M. P. M.		2392'	SOUTH	288'	EAST	EDDY	
			Botton	n Hole Loco	ition	lf Differen	t From Sur	face			
L or lot no. Sect	tion	Township	R	inge	Lot idn	Feet from the	North/South line	Feet from the	Eost/West line	County	
L Z	?   .	16 SOUTH	24 EAST,	N.M.P.M.		1880'	SOUTH	660'	WEST	EDDY	
Dedicated Acre	es	Joint or Infill	Consolidation Code	Order No.	L	·	L	⊾		······ / ·······	
320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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EXHIBIT A

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										05/0	6		
District II 1301 W. Gi District III 1000 Rio E District IV	randi Av <del>en</del> Brazos Rd	Hobbs, NM 88240 Nue, Arlesio, NM 88 I., Aztec, NM 87410 Dr., Santa Fe, NM	Energy 210							Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease-4 Copies Fee Lease-3 Copies			
<u> </u>	API	Number			Code				Pool Name				
30 - 015				75260			COTTONWOOD CREEK; WC, WEST (GAS)						
Pro		<u></u>	Property Name GILA "C" 2 FED COM							W	umber 2H		
	SRID No.			Operator Name								Ievation	
737	7	j		EOG RESOURCES, INC.								3557 <b>'</b>	
Laux,					Sur	face	Location						
UL or lot no.	Section	Township	7	Rong				North/South line	Feet from the	East/Wes	st line	County	_
P	16 SOUTH	24 E	'AST, N	I.M.P.M.		504	SOUTH	196	E/	IST	EDDY		

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1-06-06

			Bottom	Hole Loca	ition	If Differen	t From Sur	face		
UL or lot no.	Section	Township	Rang	e	Lọt Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	2	16 SOUTH	24 EAST, N	I.M.P.M.		760	SOUTH	660	WEST	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OFFSETS IN SECTION 2

