P. B. BOX 2217 400 WEST WALL PHO/16 482-9435

MIDLAND, TEXAS 79702

January 17, 1981

Corrected

NSL 104 F Pule 104 F 2-24-81

Oil Conservation Commission Box 2088 Santa Fe, New Mexico

Attention: Secretary-Director

Re: John L. Cox-Proctor

Well No. 1 Movrow Gros Pool Wildcat Field

Section 7, T-11-S, R-32-E Lea County, New Mexico

Dear Sir:

We have today filed with your Hobbs District office completion forms covering the John L. Cox-Proctor Well No. 1 located in Lea County, New Mexico. This well was originally filed under Form 103 as an oil well, Wildcat Field as a Devonian Test (11,820'). The well was not commercial as a Devonian completion, and was plugged back to 11,400' for a Morrow gas well completion. This well is located 660' from North and West lines of Section 7, T-11-S, R-32-E.

Since this well was drilled under oil spacing rules and regulations and does not qualify under Rule 104 for gas well spacing, we are hereby requesting your administrative approval of the location of the John L. Cox-Proctor Well No. 1 as a gas well completion, waiving Rule 104 requirements.

Your early attention to this request will be appreciated.

Very truly yours,

Month Shitule

Martha Wittenbach

mw

Attach: Lease Plat

cc: Gulf Energy & Minerals-U.S.

Box 1150

Midland, Texas 79702 Attn: Mr. Carl Banks

NEW MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION AT

All distances must be from the outer boundaries of the Section Cperotor PROCTER JOHN COX Township County Unit Letter Section D 11 SOUTH 32 EAST LEA Actual Footage Location of Well: 660 660 feet from the NORTH line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 4472.6 Morrow WILDCAT 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the MARTHA PRODUCTION MANAGER Company JOHN L. COX Date AUGUST I hereby certify that the well location on this plat was plotted from field Prate Surveyed AUGUST 25. 1980 Registered Professional Engineer and/or Land Surveyor PATRICK A. ROMERO

1320 1650

1960

2310

2000

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1000

800

Ronald



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 20, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

John L. Cox P. O. Box 2217 Midland, Texas 79702

	Re:	Application for Non-Standard Location: Proctor Well No. 1				
		Sec. 7, T-11-S, R-32-E, Lea				
		County, New Mexico				
locat	We may not process the subjection until the required inform (are) submitted.	t application for non-standard ation or plats checked below				
	A plat must be submitted clearly showing the ownership of the offsetting leases.					
<u>/ X /</u>	A statement must be submitted that offset owners have been notified of the application by certified mail.					
	A plat must be submitted full necessitating the non-standar	ly identifying the topography docation.				
	Other:					
		STAMETS ical Support Chief				

RLS/dr

ì.

January 16, 1981

MIDLAND, TEXAS 79702

Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501

Attention: Secretary-Director

Re: John L. Cox-Proctor #1

Wildcat Field

Section 7, T-11-S, R-32-E Lea County, New Mexico

Dear Sir:

We have today filed with your Hobbs District office completion forms covering the John L. Cox-Proctor Well No. 1, located in Lea County, New Mexico. This well was originally filed under Form 103 as an oil well, Wildcat Field as a Devonian test (11,820'). This well was not commercial as a Devonian completion, and was plugged back to 11,400' for a Morrow gas well completion. This well is located 660' from North and West lines of Section 7, T-11-S, R-32-E.

Since this well was drilled under oil spacing rules and regulations and does not qualify under Rule 509 for gas well spacing, we are hereby requesting your administrative approval of the location of the John L. Cox-Proctor Well No. 1 as a gas well completion, waiving Rule 509 requirements.

Your early attention to this request will be appreciated.

Very truly yours,

Zu 104 Marcha Frederice

Martha Wittenbach

MW/ds

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION, PLA

Effective 1-1-65

All distances must be from the outer boundaries of the Section PROCTER JOHN COX Township County Unit Letter 11 SOUTH 32 EAST LEA Actual Footage Location of Well: 660 NORTH 660 feet from the feet from the Ground Level Elev. Producing Formation 4472.6 Morrow WILDCAT 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the MARTHA WITTENBACI PRODUCTION MANAGER Company JOHN L. COX Date AUGUST I hereby certify that the well location knowledge and belief. Date Surveyed AUGUST 25, 1980 Registered Professional Engineer and/or Land Surveyor PATRICK A. ROMERO 660 1320 1650 1960 2310 2000

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Ronald J. Eidson

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P. D. BOX 2217 400 WEST WALL PHONE 662-9435

January 28, 1981

SONIAL

Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: R. L. Stamets

Re: John L. Cox-Proctor #1
Section 7, T-11-S, R-32-E
Lea County, New Mexico

Dear Sir:

Replying to your letter of January 20, 1981, regarding non-standard location of the captioned well, I am enclosing copies of certified letters mailed to each offset operator. You will also find a plat with the location of the John L. Cox-Proctor identified together with all offset operators in the area.

Please advise if further information is required.

Very truly yours,

Martha Wittenbach

MW/ds Encls.

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