District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003 ubmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action										
						OPERATOR (☐ Initial Report ☐ Final Report				
Name of Company Duke Energy Field Services, LP						Contact Ronnie Gilchrest/Lynn Ward				
Address 10 Desta Dr. Suite 400-W, Midland, TX 79705						Telephone No. 505-390-6188/432-620-4207				
Facility Name J-7 Pipeline						Facility Type Gathering Line				
Surface Owner Mineral Owner						Lease N			lo.	
LOCATION OF RELEASE										
Unit Letter K	Section 4	Township 18S	Range 35E	Feet from the	North/	South Line	Feet from the	East/West Line		County Lea
		Lati	tude32	2.77651	10-60					
NATURE OF RELEASE										
		al Gas Liquid							Recovered: 10 bbls Hour of Discovery:	
Source of Release: Low Pressure Natural Gas Gathering Line										i @ 3:15 pm MST
Was Immediate Notice Given? Yes □ No □ Not Required						If YES, To Whom? I Gary Wink, OCD Region 1, Hobbs, NM				
By Whom? Polo Rendon, DEFS Field Supervisor						Date and Hour: 7/13/2006 @ 4:25 pm M8T, 24 25 26 25				
Was a Watercourse Reached? Yes No						If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.* NA						Received				
who contacted a Duke Energy Field Services field operator (Charlie Joslin) who contacted the appropriate field operator (Travis Bruce). The line was blocked in to stop the release. The line was then excavated, a section of pipe was replaced and the line placed back in Service. Duke Energy Field Services, LP has contacted Highlander Environmental Corp. out of Midland, TX to oversee the delineation and prepare a closure proposal for the release site. The depth to water is indicated in the Office of the State Engineers database (iWaters) as greater than 50 feet below ground surface but less than 100 feet below ground surface. Recommended remedial action levels will be determined based on analytical data from delineation of the site. Describe Area Affected and Cleanup Action Taken.* The 6 inch section of pipeline has been replaced. A closure proposal will be prepared and submitted for approval.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
						OIL CONSERVATION DIVISION				
Signature: Tynn Ward Printed Name: Lynn WARD						Approved by District-Supervisor:				
						Approval Date: 6.5.07 Expiration Date:				
E-mail Address: 1c ward@ duke-energy.com Date: 7/24/06 Phone: 432/620-4207					1	Conditions of Approval:			Attached	
Attack Addit		ets If Necessa	ary	- / 620- 420	1					- 1
		2.1.	•							RPHAINIS