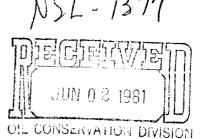
Petroleum Engineers

807 FIRST NATIONAL BANK BUILDING
MIDLAND, TEXAS 79701

May 28, 1981



(915) 683-1893

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Rule 22 81 Vernium declicert 16 and 16 Penns Lots 9,10, NWH SEXH

Re: Application for Non-Standard Location David Fasken - El Paso Federal No. 6 2430' FNL and 2530' FEL

Section 2, T-21-S, R-26-E Eddy County, New Mexico

Gentlemen:

On behalf of our client, David Fasken, I hereby request administrative approval of a non-standard location for the subject well.

The proposed location represents a suitable drill site that is within 1.4 feet of the surface elevation of 3194 feet set as a minimum by the Pecos River Water Authority as administered by the Bureau of Reclamation. Due to the terrain and the lateral distance from Lake Avalon, I believe that this location will be approved by the Pecos River Water Authority and the Bureau of Reclamation. Within the past year, the minimum elevation for drill sites in the Lake Avalon Area has been changed from 3177 feet to 3194 feet.

Acreage to be dedicated to the subject well consists of Lots 2, 26, 31, 32 and 34 of NM911 Lease and Lots 33, 39 and 40 of NM18964 Lease - 320 ± acres. The two rows of lots north of the subject well site, Lots 17 through 24, are being preserved for another future production unit. The remaining acreage in Section 2 (Lots 27, 28, 29, 30, 35, 36, 37 and 38) is dedicated to the El Paso Federal No. 2 located in Lot 29.

We are simultaneously filing an application for Permit to Drill, U.S.G.S. Form 9-331C with the U.S.G.S. District Engineer in Roswell, New Mexico.

The offset operators, Arco Oil & Gas Co., Inexco Oil Co., Maralo, Inc., Mobil Oil Corp., and Yates Petroleum Corp. are being notified by <u>Certified Mail</u> of this request. Copies of our request for waiver letters are enclosed.

Yours very truly,

HENRY ENGINEERING

Robert H. Angevine

RHA:jcs Attmts.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other Instructions on reverse side)
JUN 0 2 1981

Form approved, Budget Bureau No. 42-k1425,

ASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

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1a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🔀	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME
OIL GA	S X OTHER			NGLE MULTI	PLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELG (A) OTHER			2034		El Paso Federal
DAVID FASKEN					<u>-</u>	9. WELL NO.
3. ADDRESS OF OPERATOR					.5	6.
608 First Nat	ional Bank Bui	lding, Mid	land,	Texas 79701		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re At Surface	eport location clearly and	in accordance wi	th any S	state requirements.*)		Avalon (Morrow)
2530' FEL & 2	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zone	The second secon					
14. DISTANCE IN MILES A		Sec. 2, T-21-S, R-26-E				
	•		or Oppic	3 ·		
D HILLES NOT LI 15, DISTANCE FROM PROPO	of Carlsbad,	New Mexico	1 16. No	OF ACRES IN LEASE	1 17. NO. 0	Eddy New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT.	2430'	1	45 +	то т	HIS WELL
(Also to nearest drlg	. unit line, if any)	2430		OPOSED DEPTH	320	RY OF CABLE TOOLS
 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 		2700'	1	11400'		ary
21. ELEVATIONS (Show whe			'		×	22. APPROX. DATE WORK WILL START*
3192.6' GL						8-1-81
23.	I	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM	- 1
					1 8 3	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	050 15	te + 100 "C"
17-1/2" 12-1/4"	<u>13-3/8"</u> 8-5/8"	54.50 24 & 3		400' 3000'		te + 200 "C"
7-7/8"	4-1/2"	11.60 & 1		11400'		age = 1000 "H"
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IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to dee	pen or	olug back, give data on	present proc	ductive zone and proposed new productive
zone. If proposal is to preventer program, if an		ally, give pertiner	it data	on subsurface locations a	and measure	ed and true vertical depths. Give blowout
24.	J•					
120-	fd//		Do	bert H. Angevi	na Aac	nt 5-22-81
BICKEROUN	20. Cong	evening	ITLE NU	bert II. Aligevi	ne, nye	7116 DATE 3766701
(This space for Fede	ral or State office use)		-			
DECUIT NO				APPROVAL DATE		
PERMIT NO.					•	
AFPROVED BY		т	TI.E			DATE.
CONDITIONS OF APPROV	AL, IF ANY:			•		

RECOMMENDED DRILLING ε COMPLETION PROCEDURE

A.F.E. NO. 462

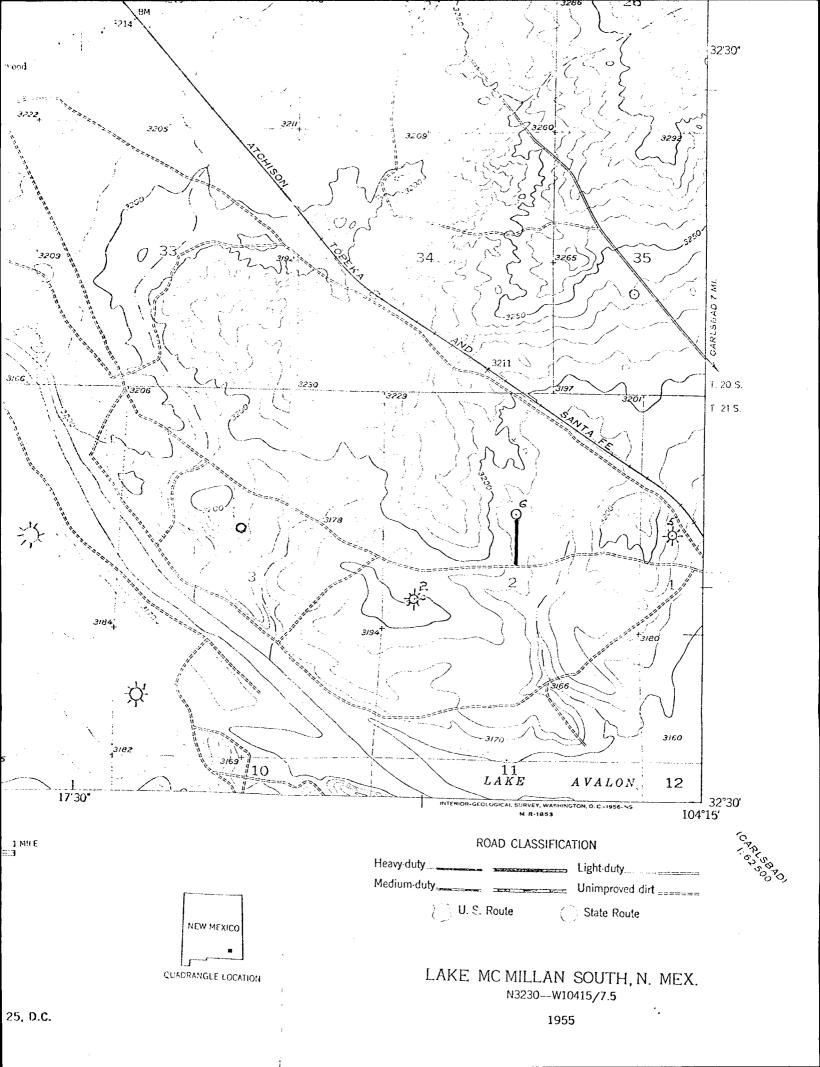
David Fasken ----- EL PASO FEDERAL NO. 6 --- Avalon (Morrow) Field Eddy County, New Mexico

- 1. Drill 17-1/2" hole to 400' with spud mud.
- 2. Set 13-3/8" casing at 400', cement to surface and install 12" x 3000 psi W.P. casinghead and B.O.P. stack. (Estimate 350 sxs Halliburton Lite w/1/2# Flocele per sack and 2% CaCl, slurry weight 12.7 ppg, yield 1.85 cf/sx, plus 100 sxs Class "C" with 2% CaCl.)
- 3. Drill 12-1/4" hole to 3000' with fresh water, control seepage with paper. Dry drill if complete loss of returns is encountered.
- 4. Set and cement 8-5/8" casing at 3000' with sufficient cement to circulate (Estimate 900 sxs Halliburton Lite with 1/2# Flocele per sack plus 2% CaCl, slurry weight 12.7 ppg, yield 1.85 cf/sx, plus 200 sxs Class "C" with 2% CaCl, slurry weight 14.8 ppg.) W.O.C. 18 hours. If cement does not circulate, run temperature survey and stage cement outside pumped through 1" tubing using Class "C" with 4% CaCl and/or fill up with ready mix concrete 6 sxs mix with pea gravel aggregate. Install 12" 3000# W.P. x 10" 5000# W.P. spool with secondary seal, bit guide, B.O.P.'s, Hydril and choke manifold.
- 5. On or before 8000' test 8-5/8" casing to 2200 psig and test B.O.P.'s, choke manifold and all wellhead valves to 3000 psig and Hydril to 1500 psig.
- 6. Install PVT, flow line sensor, and rotating head at 8000'.
- 7. Drill 7-7/8" hole to estimated T.D. of 11,400° with fresh water. Control seepage with paper and P_h at 11.0 with lime.
- 8. At 8000' add potash to 4% KCl concentration, increase viscosity with salt water gel as required to maintain good hole conditions. Decrease water loss as necessary with salt water C.M.C. and starch. At top of

Recommended Drilling & Completion Procedure A.F.E. No. 462
David Fasken - El Paso Federal No. 6
Avalon (Morrow) Field
Eddy County, New Mexico

- 15. Set mast anchors and move in pulling unit.
- 16. Pressure test casing and Christmas Tree to 4500 psig.
- 17. Run 2-3/8" tubing N-80, EUE 8RD c/w AB modified couplings, and packer.
- 18. Displace fluid in well with 3% KCl water containing oxygen scavenger and corrosion inhibitor.
- 19. Set packer and install Christmas Tree.
- 20. Swab sluid level to 9000' in tubing.
- 21. Run Gamma Ray correlation log and perforate Morrow for production.
- 22. Test well.
- 23. Stimulate as needed acid and/or frac.
- 24. Clean up "load fluid" and test.
- 25. Run C.A.O.F.P. and pressure build up.
- 26. Install surface equipment.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION P JUN 02 198: Federal CONSERVATION DIVISION David Fasken El Paso SANTA FF 26East Eddy 21South East 2530 From turing F 3192.6' Avalon 320 Morrow Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof that as to work the interest and rovalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling, etc? Working interest unit w/David Fasken as operator. If answer is "ves," type of consolidation All Federal Acreage - David Fasken Lots 25, 26, 31, 32 & 34; Clayton Williams, Jr. Lots 33, 39 & 40. If answer is "no," list the owners and tract descriptions which have actually been consolidated. It serverse side of this form if necessary.) No all wable will be assigned to the well until all interests have been consolidated (by communitization, unitization has been approved by the Commisforced-pooling, or otherwise) or until a non-standard unit, eliminati N 89°52'W 856.68 4488.0 22 23 24 Robert H. Angevine Sition 2530'--Agent David 28 Timp any DAVID FASKEN Fasken NM-911 5-22-81 30 heraby certify that the well location on this plat was plotted from field 36 35 33 Clayton Wjlliams₄dr 37 38 knowledge and belief 18964 ō S 89°55' W 5335.44 Date Surveyes May 18, 1981 SCALE: 1" = 2000" Registered Fir fessional Engineer PATRICK A. ROMERO



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Petroleum Engineers
807 FIRST NATIONAL BANK BUILDING
MIDLAND, TEXAS 79701



May 28, 1981

Arco Oil and Gas Corporation P. O. Box 1610 Midland, Texas 79702

Attention: Mr. J. J. Johnston

Gentlemen:

We are filing for administrative approval by the New Mexico Energy and Minerals Department, Oil Conservation Division, for a non-standard location for the David Fasken El Paso Federal No. 6 located 2430' FNL and 2530' FEL, Section 2, T-21-S, R-26-E, Eddy County, New Mexico.

This unorthodox location is necessitated by the topography in this drilling unit and the requirements of the Pecos River Water Authority that all drill sites be at an elevation of 3194 feet. This location falls 1.4 feet short of that requirement, but it is the only spot available (see enclosed plats).

In your capacity as an offset operator, we are asking that you submit a waiver to the State of New Mexico Energy and Minerals Department, Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501, attention Mr. Joe Ramey.

We are enclosing a prepared waiver letter and request that you sign and forward it or one of your own composition to Mr. Ramey.

Yours very truly,

HENRY ENGINEERING

Robert H. Angevine

RHA: jcs Attmts.

Petroleum Engineers 807 FIRST NATIONAL BANK BUILDING MIDLAND. TEXAS 79701

May 28, 1981



Inexco Oil Company 1100 Milam Building, Suite 1900 Houston, Texas 77002

Attention: Mr. William G. Goodwin

Vice President

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Robert H. Angevine

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Petroleum Engineers
807 FIRST NATIONAL BANK BUILDING
MIDLAND, TEXAS 79701

May 28, 1981



Maralo, Inc. 4600 Post Oak Place, Suite 307 Houston, Texas 77027

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HENRY ENGINEERING

Robert H. Angevine

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Petroleum Engineers

807 FIRST NATIONAL BANK BUILDING
MIDLAND, TEXAS 79701

May 28, 1981



Mobil Oil Corporation Nine Greenway Plaza East, Suite 2700 Houston, Texas 77046

Attention: Mr. H. C. Patton

Gentlemen:

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Robert H. Angevine

RHA:jcs Attmts.

Petroleum Engineers
807 FIRST NATIONAL BANK BUILDING
MIDLAND, TEXAS 79701

May 28, 1981



Yates Petroleum Corporation 207 South Fourth Street Artesia, New Mexico 88210

Gentlemen:

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HENRY ENGINEERING

Robert H. Angevine

RHA:jcs Attmts.

YATES PETROLEUM CORPORATION

207 South Fourth Street

Artesia, New Mexico 88210 Phone: (505) 748-1331

June 1, 1981

SANTA FE

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

1377

Attention: Mr. Joe Ramey

Re: Non-Standard Location

David Fasken El Paso Federal No. 6

2430' FNL & 2530' FEL Section 2, T-21-S, R-26-E Eddy County, New Mexico

Gentlemen:

We have been advised of the necessity for the location of the subject well due to terrain and to comply with the elevation requirements of the Pecos River Water Authority in the vicinity of the Avalon Reservoir.

We have no objection to the drilling of this well at the proposed site.

Yours very truly,

YATES PETROLEUM CORPORATION

Land Manager

/bh

cc: Henry Engineering 807 First National Bank Building Midland, Texas 79701



State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

1377

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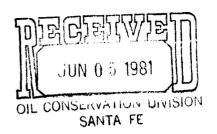
Yours very truly,

-MOBIL OIL CORPORATION

By Ja Monis

CONTRACTOR OF STREET

137



State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

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Yours very truly,

INEXCO OIL COMPANY

WILL AM G. GOOD. Th

Vice President



137

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

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ARCO OIL & GAS COMPANY

By Ted of Spolding

1377

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2430' FNL & 2530' FEL Section 2, T-21-S, R-26-E Eddy County, New Mexico

Gentlemen:

We have been advised of the necessity for the location of the subject well due to terrain and to comply with the elevation requirements of the Pecos River Water Authority in the vicinity of the Avalon Reservoir.

We have no objection to the drilling of this well at the proposed site.

Yours very truly,

MARALO, INC.

By A.a. Lawery

HENRY ENGINEERING Petroleum Engineers 807 FIRST NATIONAL BANK BUILDING MIDLAND, TEXAS 79701 June 9, 1981 State of New Mexico Energy and Minerals Department Oil Conservation Division P. 0. Box 2088 Santa Fe, New Mexico 87501 Re: Application for Non-Standard Location David Fasken - El Paso Federal No. 6 2430' FNL and 2530' FEL Section 2, T-21-S, R-26-E Eddy County, New Mexico Gentlemen: Confirming my telephone conversation today with Mr. Richard Stametz with reference to the captioned application, you will find enclosed a list of all the working interest owners in subject well, all of whom have been notified of this application. Yours very truly, HENRY ENGINEERING / James B. Henry JBH:vcz Attmt.

EL PASO FEDERAL - AVALON WORKING INTEREST UNIT

Maralo, Inc. 4600 Post Oak Place Suite 207 Houston, Texas 77027

Mrs. Erma Lowe c/o Judge A. W. Moursund P. O. Box 1 Round Mountain, Texas 78663

Mr. T. W. Bittick El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79978

Mr. R. C. Beveridge Western Reserves Oil Company P. O. Box 993 Midland, Texas 79701

Mr. Sam H. Martin, Senior Land Agent Gulf Oil Exploration & Production Co. P. O. Box 1150 Midland, Texas 79701

Mr. H. C. Patton Mobil Producing Texas & New Mexico, Inc. Three Greenway Plaza East Houston, Texas 77046

Mr. L. J. Tacconi, Area Landman Inexco Oil Company 1100 Milam Building - Suite 1900 Houston, Texas 77002

Mr. Don McCormick
Pecos Irrigation Company
P. O. Box 1718
Carlsbad, New Mexico 88220

Mr. James B. Henry 807 First National Bank Bldg. Midland, Texas 79701