

McClellan Oil Corporation

July 7, 1981 SANTA FE AND GOS

Oil Conservation Division of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501 Rule 104 F

Re: McClellan Oil Corporation

No. 1 "PZ" Federal Section 7-T9S-R26E

Chaves County, New Mexico 1250' FSL & 1650' FEL

Gentlemen:

This letter is to request an unorthodox location for the captioned test for the following reasons.

- 1. A 1980' FSL & 1980' FEL location places this test in a canyon where access would be difficult and expensive.
- 2. A 1650' FSL & 1650' FEL location places this test on a fairly steep incline and within 100' of an East-West gas pipeline owned by Transwestern Pipeline Company.

The proposed unorthodox location of 1250' FSL & 1650' FEL places this test on flat and level terrain and a safe distance from the existing pipeline.

The surface of the proposed location is owned by David McCrea who is in agreement with the requested location.

All offset acreage is owned by Pennzoil and McClellan Oil Corporation. A letter of agreement from Pennzoil will follow directly from Pennzoil as they have given their verbal approval.

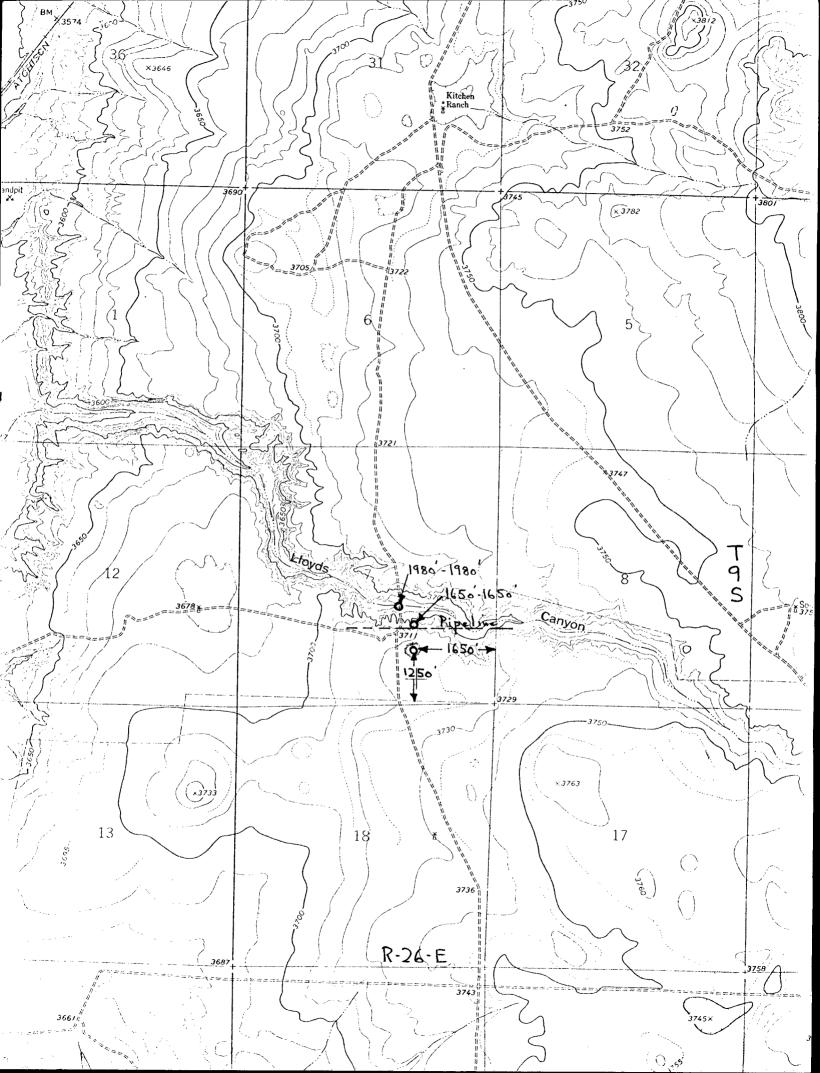
Your prompt consideration of this request will be appreciated as this is a September 1, 1981 lease.

Very truly yours,

Jack L√ McClellan

President

cc: Oil Conservation Division Drawer DD Artesia, New Mexico 88210



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SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	UNI DEPARTMEN	TED STATES		reverse	side)						
		GICAL SURV		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		5. LEASE DESIGNATION AND SERIAL NO. NM-14294					
APPI ICATION	N FOR PERMIT			EN OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME					
	ILL 🖄	DEEPEN		PLUG BA	ACK 📙	1. UNIT AGREEMENT NAME					
b. Type of well	AS [Y]			INGLE X MULT		S. FARM OR LEASE NAME					
2. NAME OF OPERATOR	AS OTHER		Z	ONE LAI ZONE		"PZ' Federal					
McClellan O	il Corporation				 w.	9. WELL NO.					
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	,			4.						
	Drawer 730, Ro					10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R At surface	eport location clearly an	d in accordance wi	th any i	State requirements.*)		Wildcat 11. SEC., T., B., M., OR BLK.					
At proposed prod. zon		& 1650' FEL	•		=	AND SURVEY OR AREA					
14 DISTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POS	T OFFIC	±*		Section 7-T9S-R26E 12. COUNTY OR PARISH 13. STATE					
	E. of Roswell,		1 02210	-		Chaves NM					
15. DISTANCE FROM PROP	OSED*	new nex reo	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED					
LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, FT.	1250'		2200	TOT	160					
18. DISTANCE FROM PROI				ROPOSED DEPTH	20. кота	20. ROTABY OR CABLE TOOLS					
OR APPLIED FOR, ON TH		NA		4700'	Rota	ary					
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*					
3720' G.L.					· · · · · · · · · · · · · · · · · · ·	l August 15, 1981					
20.		PROPOSED CASI	NG AN	D CEMENTING PROG	RAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	_	QUANTITY OF CEMENT.					
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7~7/8"	4-1/2"	10½ lb).	4700'	300	SX					
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		Abo	100'	٠.							
Mud Program						mud-up at that					
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Gas on this	well is not de	edicated.									
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IN ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM: If	proposal is to dee	pen or	plug back, give data on	present prod	luctive zone and proposed new productive					
zone. If proposal is to preventer program, if an	-	ally, give pertinen	t data	on subsurface locations	and measure	d and true vertical depths. Give blowout					
24.											
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CONDITIONS OF APPROX	TAD, IF ANI.										

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISIC.

Form C-192 Revised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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3.720 Abo Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lense is dedicated to the well, outline each and identify the ownership threeof (both as to work interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [] Yes [] No [] If maswer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have octually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiration forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of the pooling						50 fret	from the	South	·		
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OIL CONSERVATION 1987
SANTA FE UNISION

MIDLAND DISTRICT: GIBRALTAR SAVINGS BUILDING • (915) 682-7316

MAILING ADDRESS: P. O. DRAWER 1828 MIDLAND, TEXAS 79702

R. A. BUTTERWORTH
District Exploration Manager

July 7, 1981

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Joe Ramey

Re: Lease #37877-00

US-NM 14294

Chaves County, New Mexico

Dallas Ranch Area

Dear Mr. Ramey:

Please be advised that Pennzoil as an off-set operator has no objection to McClellan Oil Corp's proposed unorthodox location of 1250' FSL and 1650 FSL Section 7, 9S-26E.

Very truly yours,

PENNZOIL COMPANY

R. A. Butterworth

District Exploration Manager

RAB/tdl

cc McClellan Oil Corp. Suite 1000 Security Bank Bldg.

Roswell, New Mexico

88201