

Florida Exploration Company Suite 900 Vaughn Building Midland TX 79701 Telephone 915 682 4363

RECEIVED

AUG 03 1981

UL CONSERVATION DIVISION

O C. D. ARTERIA, OFFICE

SANTA FE

NM 0il Conservation Commission Drawer DD Artesia, New Mexico 88210

Re: Inexco Federal #1 Eddy County, New Mexico Request Unorthodox Location

Gentlemen:

Attached please find necessary forms, plats, waiver letters, and maps concerning the captioned well.

Florida Exploration Company hereby requests approval of this location due to the original desired location spoting on the side of a canyon. This can be seen on the attached topographic map.

Rapid approval of this request will be appreciated since the rig scheduled to drill this well will become available sooner than anticipated.

Yours very truly,

Carl E. Speight Division Engineer

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FILE					_	Type of Lease		
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OPERATOR				OFFICE	NM-39	125		
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3. Address of Operator Suite 900 Va	aughn Bldg Mic	lland, TX 79701		1	0. Field and Wildca	l Pool, or Wildcat . t		
4. Location of Well	R 0 10	DCATED 2310' FE	West	LINE	11111			
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AND 330 FEET FROM	THE South	INE OF SEC. 18 TV	NP. 26-S RGE. 2.	5-е пре	//////			
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21. Elevations (Show whether DF,	RT, etc.) 21A. Kin	d & Status Plug. Bond 2	1B. Drilling Contractor		22. Approx.	Date Work will start		
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BOP:	see Attachment							
501.								
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I hereby certify that the informatic		mlete to the hest of my lo	owledge and helief					
. XXX / Di	all all and con	Distaio	n Engineer	r.	7-3	1-81		
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(This space for	State Use)							

APPROVED BY	TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE____

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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FLORI	DA EXPLORATION	I COMPANY	INEXCO FE	DERAL	1
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[CERTIFICATION
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			The MEXICO	shown o notes st under my is true knowled	y certify that the well location n this plat was plotted from field f actual surveys made by me or y supervision, and that the some and correct to the best of my ge and belief.
231	0				7/24/81 Protessional Engineer Ind Surveyor

"Waiver Letter"

Florida Exploration Company will request approval for an unorthodox location due to rugged terrain in the area of a standard location. The non-standard location to be requested is 2310' FWL, 330' FSL, Section 18, T26S, R25E, Eddy County, New Mexico.

El Paso Natural Gas is lease owner of tracts adjoining the South half of Section 18, which will be the assigned proration unit.

Florida Exploration Company hereby requests El Paso Natural Gas to execute this instrument indicating their approval of the unorthodox location. This "Waiver Letter" will be forwarded to New Mexico Oil Conservation Commission Division together with necessary state forms requesting approval of the above mentioned location.

Florida Exploration Company July 31, 1981

Approved: El Paso Natural Gas



July 31, 1981

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AUG 7 10 35 AM 181 STATE 2 State of a

Oil Conservation Division State of New Mexico State Land Office Santa Fe, New Mexico

> Re: Exception Location 330' FSL, 2310' FWL Sec. 18-T26S, R25E Eddy County, New Mexico Johnson Ranch NM182

Gentlemen:

Please be advised that Inexco Oil Company has no objection to the referenced location proposed by Florida Exploration Company. Due to the topography of the area and our geological interpretation it appears that this non standard location will best serve the needs of all concerned parties.

Inexco Oil Company hereby waives its right to objection to the non standard location and supports Florida Exploration Company's request for the exception location due to the fact the original location was in a draw and not conducive to prudent operations.

Very truly yours,

J. Tacconi ea Landman

LJT/kt



January 29, 1982

PRODUCING DEPARTMENT

TEXACO U.S.A. a division of texaco inc. P. O. BOX 3109 MIDLAND, TEXAS 79702



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EXCEPTION TO UNORTHODOX LOCATION

INEXCO OIL COMPANY LOTTIE YORK WELL NO. 1 STRAWN WILDCAT LEA COUNTY, NEW MEXICO

Oil Conservation Division New Mexico Department of Energy and Minerals State Land Office Santa Fe, New Mexico 87501

Attention: Joe D. Ramey, Division Director

Gentlemen:

Texaco Inc. has been advised by Inexco Oil Company of their application for an unorthodox location for the subject well. We understand the well is located 990' FSL and 660' FEL of Section 14, T-17-S, R-37-E, Lea County, New Mexico.

Texaco Inc., as an offset operator, waives objection to the application.

Yours very truly,

Alan R. McDaniel Division Manager

James Cox

Petroleum Engineering Manager

JMWr/pw

cc: Inexco Oil Company Attention: L. J. Tacconi Suite 1900 1100 Milam Bldg. Houston, Texas 77002