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OIL COIVSE 4 1982 Three Park Central, Suite 700, 1515 Arapahoe St., Denver, CO 80202 3037623-4200		OIL COIVSE Denver, CO 80202 0037623-4200 ANTA FE DIVISION

Denver Exploration and Production District SK- 14

Getty Oil Company

December 29, 1981

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

ATTN: Joe D. Ramey

RE: APPLICATION FOR UNORTHODOX LOCATION NAVAJO KEN-NO-TO #1, 1660' FNL, 2400' FEL SEC. 26, T25N, R11W, SAN JUAN CTY, NM

Gentlemen:

Getty Oil Company, as an offset operator, has no objection to the referenced unorthodox location requested by Tenneco Oil Exploration and Production on December 16, 1981.

Sincerely,

T. L. Ditmore

District Production Manager

JFH:sat

cc: Tenneco Oil Exploration and Production Mr. E. L. Marier

Tenneco Oil Exploration and Production

A Tenneco Company

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Rocky Mountain Division

P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800

Certified Mail Return Receipt Requested

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 Attn: Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87401 Attn: Frank Chavez Delivery Address: 6061 South Willow Drive Englewood, Colorado

December 16, 1981

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RE: Application for Unorthodox Location Navajo Hun-Nus-Pah #1, 1520' FNL, 660' FEL Sec. 27, T25N, R11W, San Juan County, NM

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with a sketch of the surrounding conditions and an ownership plat for the above referenced well.

In order to avoid drainage problems to the north and east, this is the only topographic and geologic site suitable.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to the authority of Rule 104-F we respectfully request your approval of an exemption to the standard well location requirements.

Yours very truly,

Don H. Morrison

Production Analyst

TENNECO OIL COMPANY Donal Morrison



DHM/jt Enclosures

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hereby waives objection to Tenneco Oil Company's application for unorthodox location for their Navajo Hun-Nus-Pah #1 proposed above. BY:

DATE:



Offset Operators to Navajo Hun-Nus-Pah #1

Phillips Petroleum Company 7800 E. Dorado Place Englewood, Colorado 80111 Attn: R. C. Showwalter

Shell Oil Company Rocky Mountain Division Box 831 Entex Building Houston, TX 77001 Attn: U. S. Allan, Jr.

Getty Oil Company 1515 Arapahoe, Suite 700 Denver, CO 80220 Attn: E. L. Marier



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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE. NEW MEXICO 87501

Form C-107 kevised 10-1-78

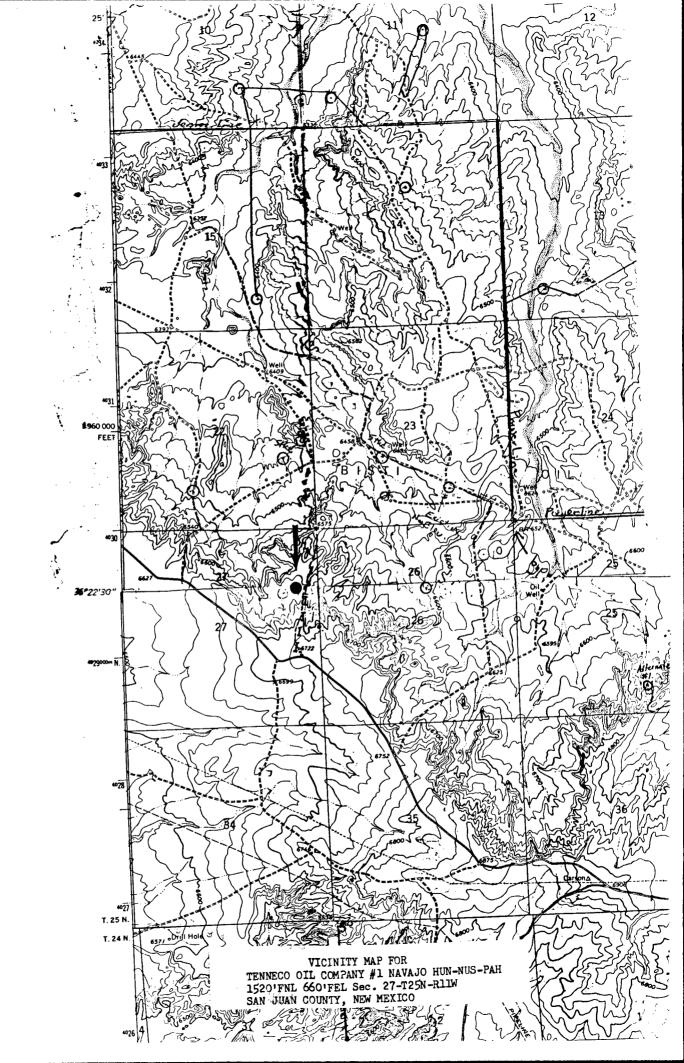
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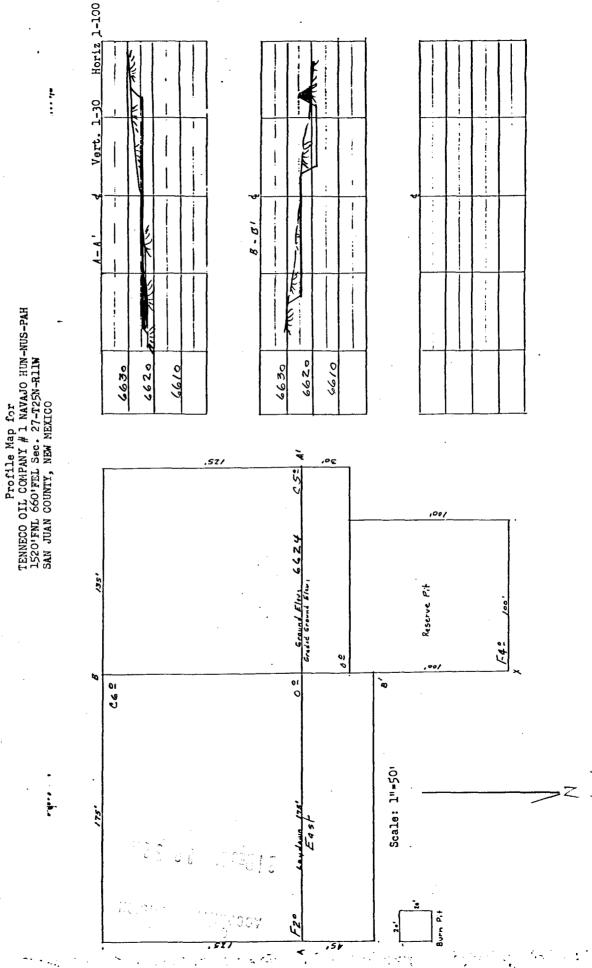
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