

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit No. 381

9. API Well No.

30348

10. Field and Pool, or Exploratory Area

Maljamar Grayburg-C

11. County or Parish, State

Lea

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705 (915) 686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

266' FNL & 1874' FEL

2515/S 9-1720/W

ASm Sec. 30, T-17S, R-32E

Unit K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Renew Temporary
Abandonment Approval

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Approval is requested to renew the temporary abandonment status for this well for the reason stated below. The last approved casing integrity test was performed 3/27/90,

A recent recompletion in another MCA well has established Queen production in the MCA Unit and a significant portion of the unit, including this well, needs to be studied and evaluated for Queen potential.

14. I hereby certify that the foregoing is true and correct

Signed Gene M. Hoover

Title Sr. Conservation Coordinator

Date 5/24/95

(This space for Federal or State office use)

Approved by (ORIG SCD) JOE G. LARA

Title PETROLEUM ENGINEER

Date 7/16/95

Conditions of approval, if any:

CIT over 5 yrs. old. TA approval requires a new test.
See attached.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to oil or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or in cooperation with, the Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis and pressure tests, and directional surveys) should be attached hereto, to the extent required by applicable Federal and/or State law.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the log.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. G

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
			3685	Queen
			3944	Grayburg
			4253	6th zone
			4368	San Ancho

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683638

300' Deep to bottom of lost Sand
 ≈ 1320 To Rubber Anhydrite
 ≈ 2530 Base of Salt
 (≈ 1200' of Salt)