POGO PRODUCING COMPANY

District]				State of New Mexico							Form C-141	
District II				Energy Minerals and Natural Resources						Revised October 10, 2003		
District III				Oil Conservation Division						Submit 2 Copies to appropriate		
District IV				1220 South St. Francis Dr.							Office in accordance h Rule 116 on back	
1220 S. St. Fran	1220 S. St. Francis Dr , Santa Fe, NM 87505			Santa Fe, NM 87505							side of form	
Release Notification and Corrective Action												
			1 7			OPERATOR Initial Reports Final Repo						
		Midland TexAs 79702			Contact PATRICK Ellis Telephone No. 432 685-8148							
						Facility Type Well - injection transfer line						
Surface Ow	(ner)		Mineral (Owner	Lease No. NMLC 064 1/8							
			J.	LOCATION OF RELEASE 3					109	36000	Ð:	
Unit Letter	Unit Letter Section Township			Range Feet from the North			South Line Feet from the East/West Line County			County		
E	34	235	37E	1980	<i>F</i>	=52	660	FE	L	Lea	\frown	
LatitudeLongitude NATURE OF RELEASE												
Type of Release Produced Water Volume of Release 150 BOLS Volume Recovered 135 BBLS												
Source of Re Was Immedi					Date and Hour of Occurrence Date and Hour of Discovery 4-8-07 If YES, To Whom? 4-8-07 Left Voice MessAge							
			equired	d with OCD + BLM.								
By Whom? FRANK Underwood Was a Watercourse Reached?						Date and Hour 7.00 pm 4-8-07 If YES, Volume Impacting the Watercourse.						
was a water	course read		Yes 🔽	No		I 125, volume impacting the watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
NA												
Describe Cause of Problem and Remedial Action Taken.*												
Describe Cause of Problem and Remedial Action Taken.* Produced water transfer line was ruptured when plugging unit ran over line. Transfer line originated from G.H. Mattix injection station.												
Transter line originated from G.H. MAITIX INJECTION STATION.												
Describe Area Affected and Cleanup Action Taken.*												
Describe Area Affected and Cleanup Action Taken.* All free fluid was picked up. Highlander Environmental was contacted to evaluate spill area. Will send remediation plans for approval After evaluations.												
to EVALUATE Spill Are A. Will SEND REMEdiAtion plans for Approval												
Affer EVALAFIONS. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
		<u>U</u>	-		OIL CON	SERVA	TION	I DIVISIO	<u>N</u>			
Signature: Struck I. Ellis												
Printed Name: PATRILK L. Ellis						Approved by District Supervisor						
		perviso					te: 6.27.0	7 Ex	piration	Date: 8.	77.77	
1		•		Conditions o								
E-mail Address: Cllisp @ pogoproducing, COM Date: 4-26-07 Phone: (432) 695-8148 * Attach Additional Sheets If Necessary												
* Attach Addi	itional Shee	ets If Necess	ary		. 19		ANT VI					
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								-		RI	H#/413	

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