07. Sune.07	w. Somes	08, Jane-	DHC	Perbouis 426 40
		CONSERVATION CONSERVATION Bering Bureau - Is Drive, Santa Fe, NM	-	
	ADMINISTRATI	VE APPLICAT	ION CHE	CKLIST
pp liction Acronym [NSL-Non-Sta [DHC-Dow [PC-Pc	WHICH REQUIRE PR s; ndard Location] [NSP-No nhole Commingling] [C pol Commingling] [OLS [WFX-Waterflood Expans	OCESSING AT THE DIVISION on-Standard Proration TB-Lease Commingli - Off-Lease Storage] ion] [PMX-Pressur sposal] [IPI-Injectio	N LEVEL IN SANTA DUnit] [SD-Simu ng] [PLC-Pool [OLM-Off-Lea e Maintenance I on Pressure Incr	ultaneous Dedication] //Lease Commingling] se Measurement] Expansion] ease]
TYPE OF AI	'PLIC ATION - Check Th Location - Spacing Unit NSL NSP			
. [B]	One Only for [B] or [C] Commingling - Storage DHC CTB	- Measurement	OLS 🗌	OLM
[C]	Injection - Disposal - Pre			ery] PPR
[D]	Other Specify		·	
NOTHFICAT [A]	ION REQUIRED TO: - (Check Those Which A or Overriding Royalty		Not Apply
[B]	Offset Operators, L	easeholders or Surface	e Owner	
[C]	Application is One	Which Requires Publi	shed Legal Noti	се
[D]	Notification and/or US Bureau of Larg Managem	Concurrent Approval nent - Commissioner of Public Lar	by BLM or SLC nds_State Land Office)
[E]	For all of the above.	, Proof of Notification	or Publication i	s Attached, and/or,
[F]	Waivers are Attache	ed		
	CURATE AND COMPLICATED AB		ON REQUIRED	TO PROCESS THE TYPE
provals, accurate a chea en and merce	nd complete to the best of autred information and not	my knowledge – Lalse nfiéations are submitte	ounderstand that ed to the Division	
Note	Statement must be completed	l by an individual with ma	nagerial and/or sup	ervisory capacity
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District I 1625 N French Drive, Hobbs, NM 88240 District II 811 South First Street, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 Yates Petroleum Corporation	State of N Energy, Minerals and Na OIL CONSERVA 2040 Sou Santa Fe, New APPLICATION FOR DOV 105 South	Form C-107A Revised May 15, 2000 APPLICATION TYPE _X_ Single Well _Establish Pre-Approved Pools EXISTING WELLBORE _X_YesNo		
Operator		dress		
Strait State Unit	4 P 21 Well No. Unit Letter-	10S 34E Section-Township-Range	Lea County	
			·	
OGRID No. <u>025575</u> Propert	y Code API No30	<u>J-025-3/260</u> Lease	Type Federal x_State _ Fee	
DATA ELEMENT	X=4 MANCH	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Wilfiteat Atoka Gas		X-4 Ranch Morrow	
Pool Code			• •	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	11959' – 12085'		12126' – 12136'	
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing	
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150%	NA		NA	
of the depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)				
Producing, Shut-In or New Zone	New zone		New zone	
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production history, applicant shall be required to attach production estimates and supporting data)	Zones completed at the same time – no separate tests		Zones completed at the same time – no separate tests	
Fixed Allocation Percentage (Note If allocation is based upon something other than current or past production, supporting data or explanation will be required)	Oil Gas 42% 42%	Oil Gas	Oil Gas 58% 58%	
	ADDITION	NAL DATA		
If not, have all working, royalty and	ing royalty interests identical in all con overriding royalty interest owners bee mingled zones compatible with each o	en notified by certified mail?	Yes X No No Yes X No No Yes X No	

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No

Yes_____ No __X

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 5-0	in Colund	LAN-TITLE	Operations Engineer	DATE :	June 1, 2007
TYPE OR PRINT NAME	: Sam Brandon		TELEPHON	E NO	(505)-748-4281

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

RECE

JUN 07 2007

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

June 1, 2007

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Atoka and X-4 Ranch Morrow pools in our Strait State Unit No.4 located in Unit P of Section 21, Township 10 South, Range 34 East, Lea County.

If you have any questions or need additional information, please call me at (505) 748-4281.

Sincerely,

Sam Brandon Operations Engineer

SB

Enclosures

The Atoka and Morrow were completed together. Allocation percentages based on net porosity-feet of pay. Atoka has 7 net feet of porosity greater than 5% for 0.65 porosity-feet. Morrow has 8 net feet of porosity greater than 5% for 0.88 porosity-feet. Production should be allocated 58% to Morrow and 42% to Atoka for both oil and gas.

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District I				1 ,	State of I	3			Form C-102		
1625 N. French D)r., Hobbs, I	NM 88240	E	nergy, Min	ierals & Na	tural Re	sources Depa	rtment		Revi	sed June 10, 2003
District II 1301 W. Grand A	venue Arte	sia. NM 88210					N DIVISIO		Submit to	Appropri	ate District Office
District III	venue, And		1220 South St. Francis Dr.								e Lease - 4 Copies
1000 Rio Brazos	Rd., Aztec,	NM 87410		12						Fee	e Lease - 3 Copies
District IV					Santa Fe	e, NM 8	37505				
1220 S. St. Franc	is Dr., Sant	a Fe, NM 87505								🗌 AMI	ENDED REPORT
		WE	ELL LO	OCATIO1	N AND A	CREA	GE DEDIC	ATION PL	AT		
1,	API Numbe	er		² Pool Cod	e		~	³ Pool	Name		
30-	025-372	60	0	17040	٦	X-4	Ranch	. Wildcat-	Morrow		
⁴ Property (Code				⁵ Prop	erty Name	1)	⁶ Well Number		
32254	4				Strait S	State U	nit				4
⁷ OGRID I	No.				⁸ Oper	ator Name)		⁹ Elevation		
02557	' 5			Yate	es Petrole	eum Co	rporation		4203' GR		
	<u></u>				¹⁰ Surfa	ice Lo	cation			I	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he No	orth/South line	Feet from the	East/W	est line	County
J	21	10S	34E	J	1650		South	1650	Ea	st	Lea
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section				he No	orth/South line	Feet from the	East/W	est line	County	
¹² Dedicated Acres	¹³ Joint	t or Infill ¹⁴ Co	nsolidatio	n Code ¹⁵ Oi	rder No.	I	<u> </u>				1
320											
ta		······································		<u> </u>							······································

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
				belief. Signature
				Stormi Davis
				Printed Name
				Regulatory Compliance Technician
				Title and E-mail Address
				stormid@ypcnrn com
				Date
				10-3-05
				¹⁸ SURVEYOR CERTIFICATION <i>J hereby certify that the well location shown on this</i>
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
	A		1650'	same is true and correct to the best of my belief.
	<i>e</i>			
······································	 ·			Date of Survey
				Signature and Seal of Professional Surveyor.
	R			
	16			
				Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

1,	API Numbe	per ² Pool Code			e	³ Pool Name				
30-	60				Wildcat Atoka					
⁴ Property	Code		⁵ Property Name ⁶ Wel							/ell Number
32254	4				Strait Stat	te Unit				4
⁷ OGRID I	No.				⁸ Operator	Name			9	Elevation
02557	'5			Yate	es Petroleum	Corporation			42	203' GR
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
J	21	10S	0S 34E J 1650 South 1650 East						Lea	
<u> </u>	¹¹ Bottom Hole Location If Different From Surface									
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	outh line Feet from the East/West line Count			County
¹² Dedicated Acres	¹³ Joint	or Infill ¹⁴ C	onsolidatio	on Code ¹⁵ O	rder No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
				belief. Signature
				Stormi Davis
		,		Printed Name
				Regulatory Compliance Technician
				Title and E-mail Address
				stormid@ypcnm.com
				Date
				10-3-05
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
7				made by me or under my supervision, and that the
		-	1650'	same is true and correct to the best of my belief.
	<u> </u>			Date of Survey
				Signature and Seal of Professional Surveyor
		és		
		59/		
				Certificate Number