<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Final Report

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

X Initial Report

Release Notification and Corrective Action

OPERATOR

Name of Co					Contact Larry Ridenour						
Address Ho				Telephone No. 505-396-4414 x128							
Facility Name Lovington San Andres Unit #22						Facility Type oil well					
Surface Own	ner City o	Mineral O	wner S	State			Lease N	Lease No. B7845			
LOCATION OF RELEASE API #30025053510000											
Unit Letter Section Township Range Feet from the North South						1		East/West Line East		County Lea .	
Latitude_N 32 deg 52 min 23.6 sec_Longitude_W 103 deg 18 min 5.3 sec_ NATURE OF RELEASE											
Type of Release produced water and crude oil							Volume of Release 35 bbl water and ½ bbl oil Volume Recovered 20 bbl fluid				
Source of Release Well head							Date and Hour of Occurrence Date and Hour of Discovery 06/04/07 10:00 AM 06/04/07 10:00 AM				
							If YES, To Whom? Pat Caperton (left message on answering machine)				
By Whom? Larry Williams							Date and Hour 6/04/07 1:30 pm 9 101173				
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. 61					
Was a Watercourse Reached? Yes No Date and Hour 0/04/07 1.30 pm A G 10 17/3. If YES, Volume Impacting the Watercourse of th											
If a Watercourse was Impacted, Describe Fully.* Compared Comp											
Describe Cause of Problem and Remedial Action Taken.* Well was in the process of getting well ready for plugging rig. Tubing was out of the well and well secured for the weekend. Off side casing developed a leak in the nipple between wellhead and casing valve. The entire spill remained on location. Request to do clean up after the well splugged and abandoned. We will have to do the final clean up of the location since the location is being abandoned. Chlorides 35,302 ppm Crude oil gravity 38 Describe Area Affected and Cleanup Action Taken.* Affected area approximately 100' x 40'											
Affected area approximately 100' x 40'. Once the well is plugged and abandoned; we will go in and clean up the entire locations. Remove contaminated soil and take to land farm or fill.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
		2 `		OIL CONSERVATION DIVISION							
Printed Name: Larry Williams						Approved by District Supervisor:					
Title: HES Specialist						Approval Date: 6-29-07 Expiration Date: 9-10.07					
E-mail Addres	ss: lcwl@0	Chevron.com				Conditions of	• •			Attached	
Date: 6/04/		. 100		505-396-4414 x1	28	SUBMIT FINAL C-141 A NOTIFY OCD WHEN					
Attach Additional Sheets If Necessary											
					CLEAN	UT COM	مصا	ces	KIHITI		