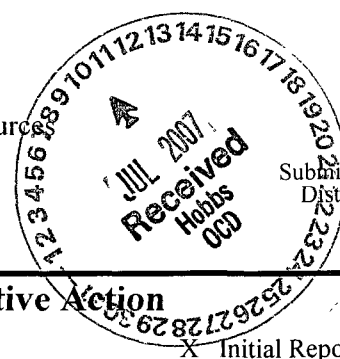


District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☒ Final Report

Name of Company CHEVRONTEXACO	Contact Larry Williams
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)
Facility Name- CDU # 411	Facility Type - Injection Well

Surface Owner- Chevron	Mineral Owner - State of New Mexico	Lease No.
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**LOCATION OF RELEASE**

Unit Letter B	Section 28	Township 21S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

**API #3002525222**

Type of Release- Produced Water	Volume of Release 60BW	Volume Recovered- 55 BW
Source of Release- 2" Fiberglass line	Date and Hour of Occurrence- 06/27/07 11:30 am	Date and Hour of Discovery 06/27/07 11:33 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton	
By Whom? Danny Lovell	Date and Hour 6/27/07 @ 1:30 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

We has installed a new 2" line to the well that is being converted to an injection we. We installed a new truck line and three laterals to the new wells and were in the process of pressure testing them for leaks. A manufactured 2" 45 ell and 4' fiberglass sub parted and leak was contained in ditch other than a small area on the well location.

Describe Area Affected and Cleanup Action Taken.\* The majority of the fluid was contained within the ditch for the injection line. An area of 60' x 100' on the location had water run across it. Water was picked up from the ditch with a vacuum truck and taken to Sundance for disposal. We will back drag the location.

Chlorides are 21,500 Depth to ground water 60'

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Larry Williams		Approved by District Supervisor:	
Title: Production Rep		Approval Date: 7.11.07	Expiration Date: —
E-mail Address: lovdd@chevrontexaco.com		Conditions of Approval.	
Date: 06/27/07 Phone: 505-394-1247		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

RP# 1479