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	[D]		Dification and/or Cor Bureau of Land Management -	ncurrent Approval by Commissioner of Public Lands,	BLM or SLO State Land Office	
	[E]	🗌 Fo	r all of the above, Pro	oof of Notification or	• Publication is A	Attached, and/or,
	[F]	🗌 W	aivers are Attached			
[3]			E AND COMPLET NDICATED ABOV		REQUIRED 1	O PROCESS THE TYPE

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Signature

Title

e-mail Address



2007 JUN 12 AM 9 36

FEDERAL EXPRESS

Mr. Mark Fesmire New Mexico Oil Conservation Division 1220 S St Francis Dr Santa Fe NM 87504

Re: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Ohio Government No. 2F
 1,810' FSL and 2,155' FWL, Section 15, T28N, R11W
 San Juan County, New Mexico
 Mancos Formation

Ohio Cout.

Dear Mr. Fesmire:

XTO Energy Inc. (XTO) hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

- 1. Well location plat (NMOCD Form C-102)
- 2. Topographic Map
- 3. Aerial Photograph
- 4. Mancos Ownership Map
- 5. Mancos Production Map

The Ohio C. Govt. No. 2F was drilled by XTO in March 2007 and was completed in the Basin Dakota formation only. Based on the open-hole logs, XTO now wishes to complete the Mancos formation in addition to the Dakota. The two formations will then be downhole commingled. Only the Mancos Formation is at a non-standard location at the above location of 1,810' FSL and 2,155' FWL.

The well's location was chosen partially due to topographic issues. A water way is located to the immediate west in addition to State Highway 44. The Dakota is a 320-acre lay-down unit. The Mancos is a 160-acre unit and will be non-standard to the east 175 feet.

The offsetting Mancos operating rights are owned ConocoPhillips Company, Burlington Resources (ConocoPhillips) and EOG Resources. All have been notified via Federal Express. Mr. Mark Fesmire New Mexico Oil Conservation Division Ohio Government #2F June 11, 2007 Page Two

XTO Energy Inc. requests your administrative approval for the unorthodox location based on the above information. Should you need any additional information, please contact me at (817) 885-3091.

Yours truly,

Ryan O'Kelley

Associate Landman

Enclosures

RCVD APR20'07 OIL CONS. DIV. DIST. 3

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico

Energy, Minerals & Natural Resources Department

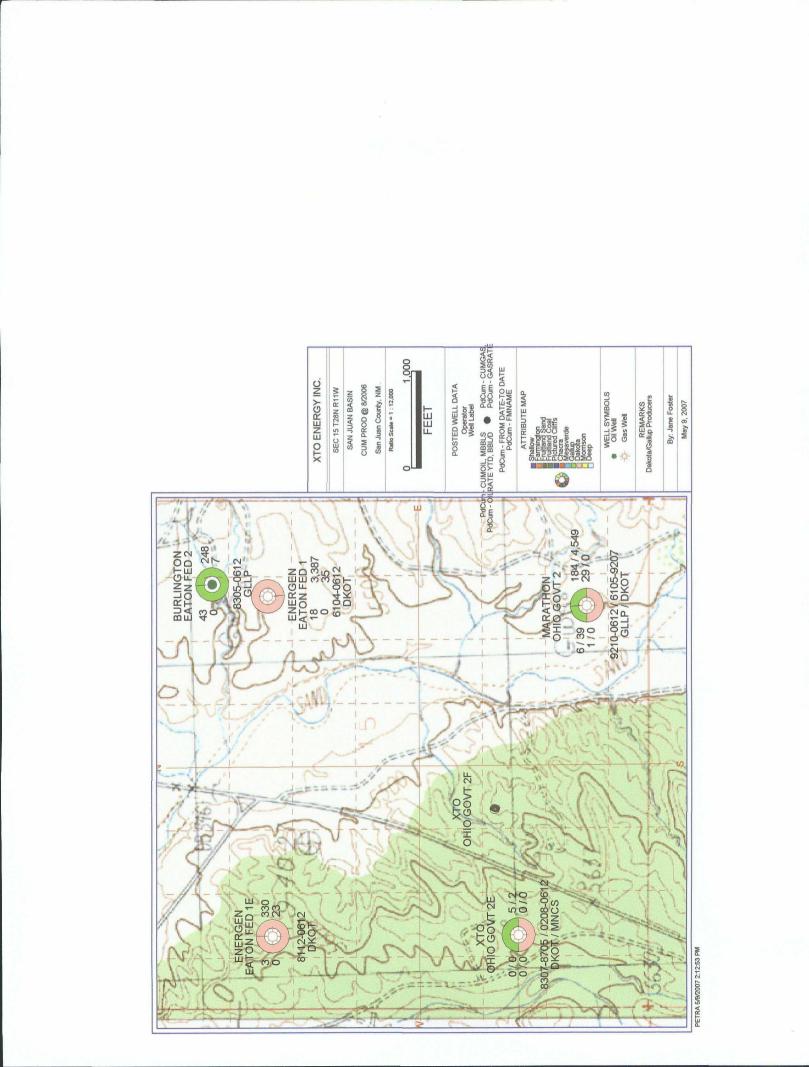
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 OIL CONSERVATION DIVISION 2007 APSubmit to Appropriate District Office 1220 South St. Francis Dr. State Lease - 3 Copies State Lease - 4 Copies RECEIVED

210 FARCE AMENDEDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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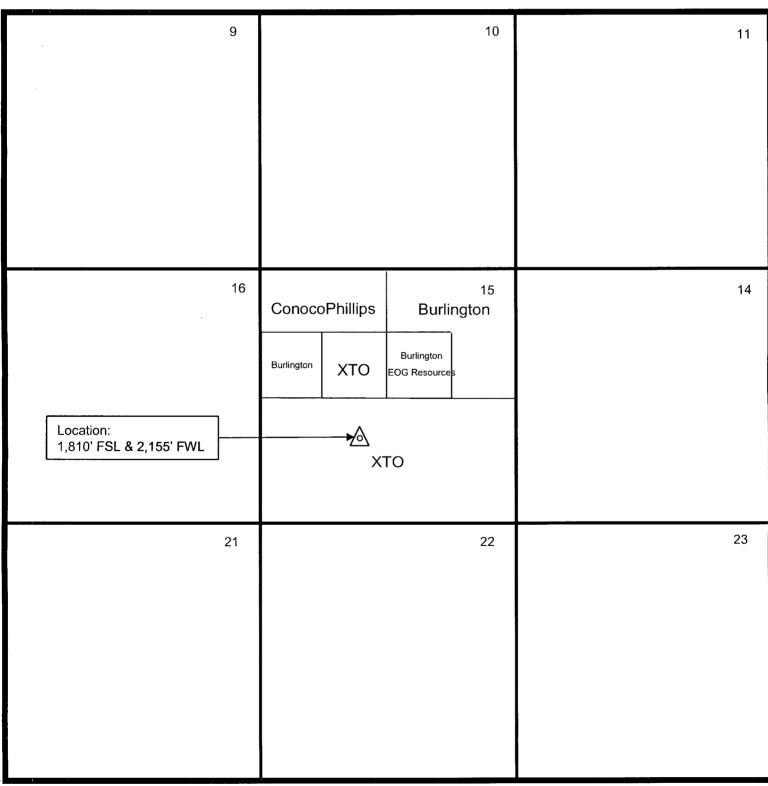


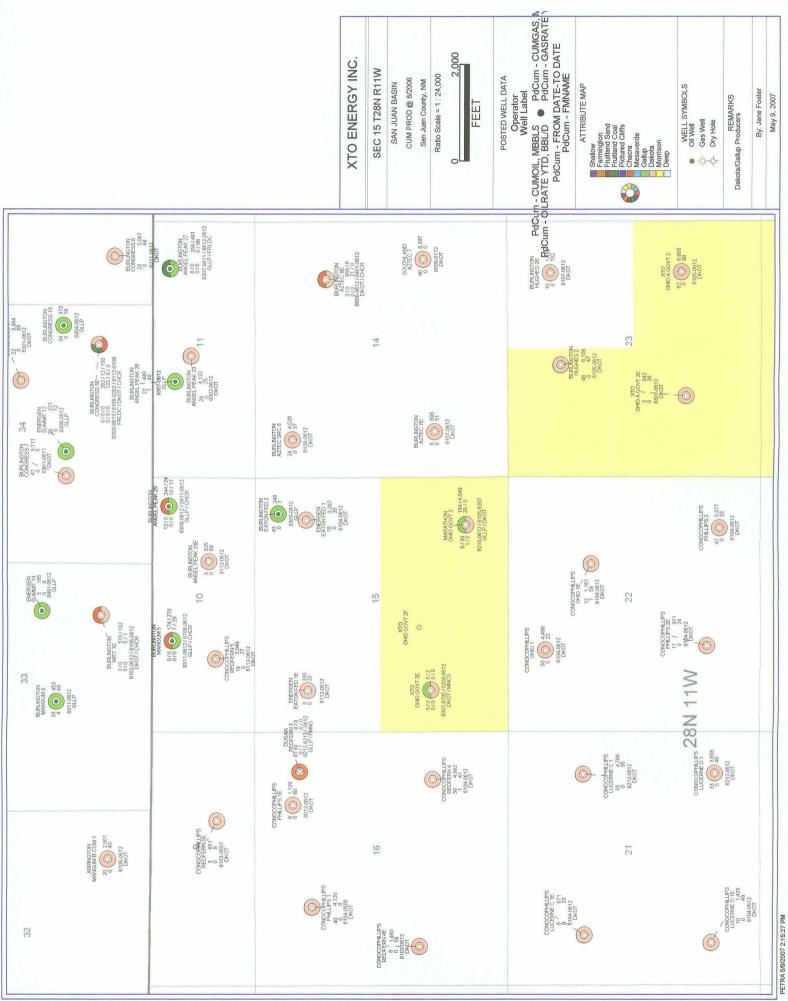


SECTION PLAT OF 9 SQUARE MILES

STATE:	New Mexico		COUNTY:	San Juan	
PROSPECT:	(<u>Dhio Government N</u>	No. 2F	DATE:	June 11, 2007
SECTION:	15	TOWNSHIP:	28 North	RANGE:	11 West

SCALE: 1'=2000'







FEDERAL EXPRESS

EOG Resources, Inc. 1625 Broadway #1300 Denver, CO 80202 Attn: Land Department

Re: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Ohio Government No. 2F
 1,810' FSL and 2,155' FWL, Section 15, T28N, R11W
 San Juan County, New Mexico
 Mancos Formation

Dear Working Interest Owner:

Enclosed is a copy of an Application for Administrative Approval of Unorthodox Location for the Ohio Government # 2F Well that has been sent to the New Mexico Oil Conservation Commission for administrative approval. If you have no objection to the proposed non-standard location, please so indicate by signing and returning one copy of this letter to me at the address on shown at the bottom of this letter as soon as possible.

Should you have any questions or need more information, please contact me at (817) 885-3091. Your prompt attention to this matter will be very much appreciated.

Yours truly,

Ryan O'Kelley Associate Landman

Enclosures

cc: Mr. Mark Fesmire, NMOCD

hereby waives notice of hearing and objection to the application by XTO Energy Inc. for the non-standard location for the Ohio Government No. 2F Well, as depicted on the enclosed plat.

By:	
Printed Name:	
Date:	



FEDERAL EXPRESS

ConocoPhillips Company Attn: Mr. Rob Helton Jr. 3401 East 30th St. Farmington, New Mexico 87499-4289

Re: Application for Administrative Approval of Unorthodox Location XTO Energy Inc.'s Ohio Government No. 2F 1,810' FSL and 2,155' FWL, Section 15, T28N, R11W San Juan County, New Mexico Mancos Formation

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By:	
Printed Name:	
Date:	



FEDERAL EXPRESS

Burlington Resources Oil & Gas Company LP Attn: Rob Helton, Jr. 3401 East 30th St. Farmington, New Mexico 87499-4289

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Ryan O'Kelley Associate Landman

Enclosures

cc: Mr. Mark Fesmire, NMOCD

hereby waives notice of hearing and objection to the application by XTO Energy Inc. for the non-standard location for the Ohio Government No. 2F Well, as depicted on the enclosed plat.

By:	
Printed Name:	
Date:	

<< Log out > Hor	ne	A.1111.44	
Your Shipme <mark>nt Det</mark>	ails:		
Ship to:	Rob Helton, Jr. ConocoPhillips Co FMN	Package type: Pickup/Drop Off:	FedEx Envelope give to scheduled courier at my location
	Burlington Resources Oil & Gas Co.	Weight:	1 LBS
	3401 E. 30th Street	Dimensions: Declared value:	0 x 0 x 0 in 0 USD
	Farmington, NM 87402 US	Shipper account number:	104873456
	5053269878	Bill transportation to:	104873456
		Courtesy rate quote:*	11.51
From:	Carla Daniels XTO ENERGY INC 810 HOUSTON STREET	Special services: Shipment Purpose:	
	FORT WORTH, TX 76102 US 8178852511	Shipment type:	Express
Tracking no:	799655957630		
Ship date: Service type:	Jun 11 2007 Priority Overnight		



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Please note

.*The courtesy rate shown here may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable <u>FedEx Service Guide</u> or the FedEx Rate Sheets for details on how shipping charges are calculated.

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss for any claim interaction of the package, loss interaction in the current fedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss for any loss interaction of the package.

of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details.

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Ship to:	Land Dept. EOG Resources, Inc. 1625 Broadway #1300 Denver, CO 80202 US 807-885-3091	Package type: Pickup/Drop Off: Weight: Dimensions: Declared value: Shipper account number:	FedEx Envelope give to scheduled courier at my location 1 LBS 0 x 0 x 0 in 0 USD 104873456
From:	Carla Daniels XTO ENERGY INC 810 HOUSTON STREET FORT WORTH, TX 76102 US 8178852511	Bill transportation to: Courtesy rate quote:* Special services: Shipment Purpose: Shipment type:	104873456 11.51 Express
Tracking no: Your reference: Ship date: Service type:	792502363823 RO Jun 11 2007 Priority Overnight		

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Please note

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