

R. W. Schroeder District Superintendent

September 2, 1982

Mr. Joe D. Ramey (3) New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: RWS-717-400.1

Dear Mr. Ramey:

Application for Unorthodox Location San Juan Unit 29-4 No. 24 Undesignated Gallup Field Rio Arriba County, New Mexico

Amoco Production Company hereby requests approval of a nonstandard location for our San Juan Unit 29-4 No. 24 at a location 1220' FNL and 2250' FEL of Section 8, T29N, R4W, Rio Arriba County, New Mexico.

The attached Form C-102 illustrates the topographical problems encountered in selecting a suitable well site. The selected location is only 100' from the NW/4, NE/4 line and 390' from the NE/4 line of Section 8.

There are no offset lease holders or offset operators of the Gallup formation.

Yours very truly,

PJS/de

Frank Chavez

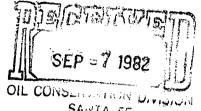
New Mexico Oil Conservation Commission

1000 Rio Brazos Road Aztec, NM 87410

Attachments

Amoco Production Company (USA) Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401

505 - 325-8841



SANTA FE

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-71

	·	All distances must be ire	THE COLOR DOCUMENTS			
Operator :			Lease	•	Well No.	
AMOCO PRODUCTION COMPANY SAN JUAN 29-4 UNIT					211	
Unit Letter	Section	Township	Range	County		
B	g	29N	ΓM	Dia Ammi		
Actual Footage Loca	U	ZJN		Rio Arri	Da	
•			2042			
1220		North line and	2250 fe	et from the East	line	
Ground Level Elev: 7406		ctured Cliffs	Pool Basin Dakot Gobernador Pict		Dedicated Acreage: 320/320/160 Acres	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? [X] Yes No If answer is "yes," type of consolidation Unitization						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
		1220'	R250'	to be	certification thereby certify that the information contined herein is true and complete to the list of my knowledge and belief. Cay L. C. PETERSON	
	Amoco W 100% I Sec		Too.	Com, AMC	STRICT ENGINEER PORY OCO PRODUCTION COMPANY	
		SEP = SAN	Sayak way	sh no un is kn Date Al Regi and	Cond Surveyor, Of The S	
	Scal	Le: 1"=1000"	İ	Certi	red 3. Kerry Jr.	



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	33-4176
DATE 9-13-82	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX SANTA FE	
Gentlemen:	
I have examined the application dated $9-3-82$	
for the Amoro frod Co. San Juan Unit 29-4 #24 B-8-29. Operator Lease and Well No. Unit, S-	<u>ν-4</u> μ T-R
and my recommendations are as follows:	
Approve for Gallup formation	
Amend NSL 1420 to include Gallup formation	
Yours truly,	
Jeff a. Colmister	