## Mobil Producing Texas & New Mexico Inc.

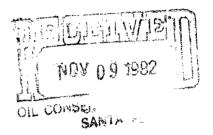
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November 2, 1982

NINE GREENWAY PLAZA—SUITE 2700 HOUSTON, TEXAS 77046

.State of New Mexico (3)
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramsey



7.01%
UNORTHODOX WELL LOCATION
MOBIL PRODUCING TX. & N.M. INC.
HUMPHREY QUEEN UNIT, WELL #30
LANGLIE-MATTIX POOL
LEA COUNTY, NEW MEXICO

## Gentlemen:

Under the provisions of Rule 104 F.I. Mobil Producing TX & N.M. Inc. (MPTM) requests authority to drill the subject well at the following location:

In Proration Unit E, 1300 ft. from the West line, 2388 ft. from the North line Sec. 3, T255, R37E Lea County, New Mexico.

The Humphrey Queen limit was approved as a waterflood project by the Commission September 4, 1969 (Case #9204 - Order #R-3824) and has been active since that time. A well at the location shown above is necessary to complete the existing secondary recovery pattern, improve waterflood areal sweep, and to gain additional knowledge of reservoir parameters by obtaining log and core information.

The proration unit on which this well is located is an interior unit thus eliminating the need to notify offset operators as required in Rule 104 F. IV.

- · In support of this request the following documents are submitted:
  - 1. Plat of Humphrey Queen Unit showing offset information.

## Mobil

State of New Mexico November 2, 1982 Page 2

- 2. Form C-101
- 3. Form C-102

Your early attention to this matter will be appreciated.

Yours very truly,

T A Morris

ADBond/sf

Attachments

cc: District 1-Hobbs (w/attach.)

NOV D 9 7982 III

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### Address of Operator    Mobil Producing Texas & New Mexico Inc.   30   10. Field and Fool, or Wildow Name Greenway Plaza, Suite 2700, Houston, Texas 77046   Langlie-Mattix	b. Type of Well		<del></del>			8. Form or L	ease Name
Mobil Producing Texas & New Mexico Inc.  3. Address of Operator:  Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  Langlie-Mattix  4. Location of Well  Unit Letyes  E LOCATED 2388  FACT FROM THE MORTH LIME  AND 1300  FEET FROM THE WORTH LIME  Lea  13154 - Ground  21 A. Kind & Sixtus Plug, Bend 21 Entilling Contractor  3300'  Queen  Sotary  3154 - Ground  THE SECTION OF THE WORTH LIME  FROM THE FROM THE WORTH LIME  FROM THE FROM THE WORTH LIME  TO PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12 1/2"  8 5/8 248 K-55  400  CIRCUlate  THE SURFACE  THE STATE PROGRAM  Casing String  Surface  11" X 3000#  SOTARY  THE SECTION OF THE SACKS OF CEMENT EST. TOP  12 1/2"  8 5/8 248 K-55  3900  CIRCUlate  SURFACE  THE PROSED FROM THE WORTH PROGRAM  FROM THE SECTION OF THE SACKS OF CEMENT EST. TOP  12 1/2"  8 5/8 248 K-55  3900  CIRCUlate  THE SECTION OF THE SACKS OF CEMENT EST. TOP  12 1/2"  14 K-55  15 1/2  16 FROM THE SACKS OF CEMENT EST. TOP  SURFACE  THE SECTION OF THE SACKS OF CEMENT EST. TOP  SURFACE  THE SECTION OF THE SACKS OF CEMENT EST. TOP  12 1/2"  8 5/8 248 K-55  3900  THE SECTION OF THE SACKS OF CEMENT EST. TOP  SURFACE  THE SECTION OF THE SACKS OF CEMENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED		OTHER		ZONE X MULT	ZONE		
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13. Proposed Depth   18A. Formation   20. Retary of C.T.   3900   3900   18A. Formation   20. Retary of C.T.   3900   3900   18A. Formation   20. Retary of C.T.   21A. Kind & Storus Plug. Bond   21B. Drilling Contractor   22. Approx. Date Work will stort   3154 - Ground   on file   Verna Drilling Contractor   22. Approx. Date Work will stort   Verna Drilling Co.   Nov. 15, 1982   23.   PROPOSED CASING AND CEMENT PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   12 1/2"   8 5/8   24 # K-55   400   circulate   Surface   7 7/8"   5 1/2   14 # K-55   3900   circulate   surface   7 7/8"   5 1/2   14 # K-55   3900   circulate   Surface   Surface   Test Pressure   Surface   Surface   Test Pressure   PSI   3000#   Surface   Su	UNIT LETT	ER E LOC	2388 F	EET FROM THE <u>NORTH</u>	LINE		
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CONDITIONS OF APPROVAL, IF ANY:

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must b	e from the o	uter boundaries of	the Section.	<u>.                                      </u>				
Operator  Mobil Prod	ducing Texas 8	N.M. Inc.	Lease Hump	hrey Que <b>e</b> n	Unit		Well No.			
Unit Letter E	Section 3	Township 25S	Flan	37E	County					
Actual Footage Loc 2388	·	orth line or	1300	• fee	t from the	West	line			
Ground Level Elev. 3154'	Producing Form	nation	Pool	lie-Mattix			Dedicated Acreage: 40 (2 wells) Acres			
1. Outline th	e acreage dedicat	ted to the subject	well by co	olored pencil o	r hachure	marks on th				
	an one lease is nd royalty).	dedicated to the w	ell, outlin	e each and ide	ntify the o	ownership th	nereof (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
X Yes	☐ No If an	swer is "yes;" type	of consol	lidation <u>uni</u>	tizatio	on	,			
		owners and tract de	scriptions	which have ac	tually bee	en consolida	ited. (Use reverse side of			
No allowat							munitization, unitization, approved by the Commis-			
	[						CERTIFICATION			
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1300'	30 E 			1		Date Nove	ember 2, 1982			
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	1 1 1					Date Surveye Octol	ber 29, 1982			
	] ]					Registered P and/or Land	Professional Engineer Surveyor			
	1			<u> </u>			Carson, Jr.			
			_			Certificate N	5.063			

