

March 14, 1983

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Pogo Producing Company

300 Midland Towers • P.O. Box 10340 • Midland, Texas 79702 • 915-682-6822

Attn: Mr. Dick Stamets

Re: Rule 104F, Lightfoot No. 1 1780' FSL & 2460' FEL Section 14, T-24-S, R-28-E Eddy County, New Mexico S/2 dealing from

Statist.

Gentlemen:

The captioned well is submitted for your approval to drill under Rule 104F for all zones from the surface to include the Morrow formation at 13,000'.

The well was moved from a standard location for safety purposes due to the presence of two El Paso Natural buried pipelines.

Attached is a copy of a waiver letter, mailing list and a map of offset operators. The waiver letter has been mailed this date to all operators by Registered mail.

Thank you for your assistance in this matter.

Yours very truly,

Villian

B#41 J. Williams Division Operations Manager

BJW:slm

cc: Oil Conservation Division, Artesia, NM.



March 14, 1983

Offset Operators (see attached Mailing List)

Re: Rule 104F-Lightfoot No. 1 1780' FSL & 2460' FEL Section 14, T-24-S, R-28-E Eddy County, New Mexico

. Vot. 12.

Gentlemen:

The captioned well has been submitted to the Oil Conservation Division for approval to drill to the Morrow formation at 13,000' under Rule 104F. The location was moved from a standard location for safety purposes due to the presence of two El Paso Natural buried pipelines.

Two copies of this letter are attached. Please execute and mail one copy to the Oil Conservation Division in Santa Fe signifying your approval of the proposed location. A stamped and addressed envelope are enclosed for your convenience.

Yours very truly,

lillians

B.J. Williams Division Operations Manager

BJW:km

APPROVED)
NAME	
COMPANY	

Pogo Producing Company

Lightfoot No. 1

Offset Operators to S/2 Section 14, T-24-S, R-28-E

Eddy County, New Mexico

<u>W/2 Section 13</u> - Operator for #1 Craft is: Santa Fe Energy Company 70200 I-40 West Amarillo, Texas 79106

N/2 Section 14 - Operator for #1 Marra is: Coquina Oil Corporation V P. O. Drawer 2960 Midland, Texas 79702

N/2 Section 15 - Operator for #1 Ann Com. is: HCW Exploration, Inc. P. O. Box 10585 Midland, Texas 79702

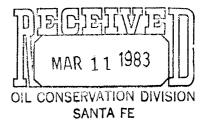
E/2SE/4 Section 15 - Lessee is: Aminoil USA., Inc. Loraine Center 601 North Loraine Street Midland, Texas 79701

N/2 Section 22 - Operator for #1 Willow Lake Unit Federal is: Aminoil USA., Inc. Loraine Center 601 North Loraine Street Midland, Texas 79701

<u>N/2 Section 23</u> - Operator for #1 Earl Guitar is: Maddox Energy Corporation 717 North Harwood, Suite 303 Dallas, Texas 75201

N/2NW/4, SE/4NW/4, NE/4SW/4 Section 24 - Below 7202', Lessee is: Aminoil USA., Inc. Loraine Center 601 North Loraine Street Midland, Texas 79701

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Pogo Producing Company 300 Midland Towers • P.O. Box 10340 • Midland, Texas 79702 • 915-682-6822

March 8, 1983

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico

Attn: Mr. Dick Stamets

RE: Application To Drill Lightfoot No. 1 Section 14, T-24-S, R-28-E Eddy County, New Mexico

Gentlemen:

Attached are five (5) copies of C-101 and three (3) copies of C-102 with attachments for the application to drill the captioned well.

The location is outside the limits of a normal location due to the presence of two El Paso pipelines.

Hopefully sufficient data has been presented so that the proposed location can be approved administratively.

If additional information is required, I would appreciate a phone call as the lease has an early termination date.

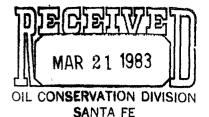
Yours very truly, in

Biff J. Williams Division Operations Manager

BJW/sj cc: Oil Conservation Division, Artesia, NM.

	· · ·				Kara JED	
		· · · ·	. CONSERVATION CO			Form C-102 Supersedes C-128
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Operator		All distances must be	from the outer boundaries (Lease	of the Section.		the second secon
	RODUCTION	I CO.	Lightfoot		Windiand	
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	· · · · · · · · · · · · · · · · · · ·	orrow	Undesignati		<u>• 331.</u>	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See Attachments A & B. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes [X] No If answer is "yes," type of consolidation						
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Naiver



March 14, 1983

Offset Operators (see attached Mailing List)

Re: Rule 104F-Lightfoot No. 1 1780' FSL & 2460' FEL Section 14, T-24-S, R-28-E Eddy County, New Mexico

Gentlemen:

The captioned well has been submitted to the Oil Conservation Division for approval to drill to the Morrow formation at 13,000' under Rule 104F. The location was moved from a standard location for safety purposes due to the presence of two El Paso Natural buried pipelines.

Two copies of this letter are attached. Please execute and mail one copy to the Oil Conservation Division in Santa Fe signifying your approval of the proposed location. A stamped and addressed envelope are enclosed for your convenience.

Yours very truly,

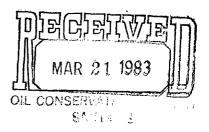
illian

B. J. Williams Division Operations Manager

BJW:km

APPROVED NAME COMPANY

Warver



March 14, 1983

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B. J. Williams Division Operations Manager

BJW:km

APPROVED NAME COMPANY Company



March 14, 1983

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Mian

B. J. Williams Division Operations Manager

BJW:km APPROVED NAME Brenda Hughes COMPANY HCW Exploration, Inc.

MAR 21 1983 OIL CONSERVATION DIVISION SANTA FE

Pogo Producing Company

300 Mialana Towers • P.O. Box 10340 • Midland, Texas 79702 • 915-682-6822

March 14, 1983

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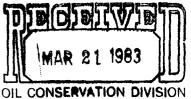
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B. J. Williams Division Operations Manager

BJW:km APPROVEL NAME COMPAN



SANTA FE

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B. J. Williams Division Operations Manager

BJW:km		
APPROVED NAME COMPANY	GLEN C. LUFF AMINOIL USA, INC.	