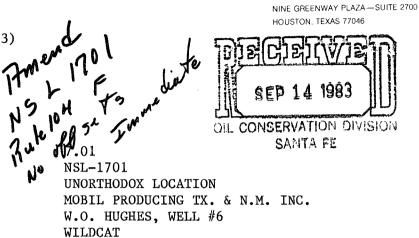
## Mobil Producing Texas & New Mexico Inc.

September 9, 1983

State of New Mexico Energy and Minerals Department (3) Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. R. L. Stamets



RIO ARRIBA COUNTY, NEW MEXICO

Gentlemen:

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Mobil Producing TX. & N.M. Inc. (MPTM) respectfully requests that the approval to drill the subject well at an unorthodox location be amended to permit drilling 1000 feet deeper to a total depth of 8700 feet to test the Entrada Sandstone. This well is only 21' from the quarter-quarter line which is less than the 330' requirement of Rule 2(b), Order No. R-5353.

In support of this request, the following items are submitted:

- Form C-103 Sundry Notice Application for amended permit to drill deeper
- Form C-102 Well Location and Acreage Dedication Plat for wildcat

MPTM is the operator of all land surrounding the 40-acre proration unit.

Yours truly,

J.A. Morris Regulatory Engineering Supervisor

LSHall/ec Attachments cç: NM Energy & Minerals Dept., Aztec District Office

AND OFFICE       OPERATOR       SANTA FE       State C        Pee ()         Image: Control of the state of	NO. OF, COPIES RECEIVED	1	DIE CIEI (V/)		rm C-103 persedes Old 102 and C-10 fective 1-1-63 dicate Type (	)3 5 of Lease	
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### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section.

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Operator Mobil Producing	g TX. & N.		W.O. Hughes		Well No. 6
Unit Letter Sect T	ion 8	Township 24N	Range 3W	County Rio Arri	ha
Actual Footage Location		2411	5		
1743 fee Ground Level Elev.	t from the SO Producing For	uth line and	<u>1341</u> fee	et from the East	line Deducted large
6871'	Entr		Wildcat		Dedicated Acreage: 40 Acres
1. Outline the ac	reage dedica	ted to the subject well	by colored pencil o	or hachure marks on th	ne plat below.
2. If more than c interest and ro		dedicated to the well,	outline each and ide	entify the ownership t	hereof (both as to working
		fferent ownership is de nitization, force-pooling		have the interests of	all owners been consoli-
Yes 🗌	No If an	swer is "yes," type of (	consolidation		
this form if nec No allowable w	essary.) ill be assigne	ed to the well until all in	nterests have been	consolidated (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
T 2		SEP 14 1983 SEP 14 1983 CONSERVATION DIVISION SANTA FE		tained he best of m A.I Position F	CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief.
				Company M TX. Date	hnician Supervisor Mobil Producing & N.M. Inc. Geptember 9, 1983
			6 6 7 7 7 7 7	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys mode by me or supervision, and that the same nd correct to the best of my a and belief.
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

June 13, 1983

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Mobil Producing Texas and New Mexico, Inc. Nine Greenway Plaza Suite 2700 Houston, Texas 77046

Attention: J. A. Morris

Administrative Order NSL-1701

Gentlemen:

Reference is made to your application for a non-standard location for your W. O. Hughes Well No. 6 to be located 1743 feet from the South line and 1341 feet from the East line of Section 8, Township 24 North, Range 3 West, NMPM, West Lindrith Gallup-Dakota Pool, Rio Arriba County, New Mexico.

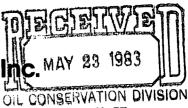
By authority granted me under the provisions of Rule 5 of Order No. R-4314, the above-described unorthodox location is hereby approved.

Sincerely, JOE D. RAMEY Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs

# Mobil Producing Texas & New Mexico



SANTA FE

May 18, 1983  $NSL 10^{1}$  Ru = 5 R - 43/4Ru = 5 R - 83 NINE GREENWAY PLAZA—SUITE 2700 HOUSTON, TE<del>XAS 77</del>046

State of New Mexico
Energy and Minerals Department (3)
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, New Mexico 87501

7.01 UNORTHODOX LOCATION MOBIL PRODUCING TX. & N.M. INC. W.O. HUGHES WELL #6 WEST LINDRITH GALLUP-DAKOTA POOL RIO ARRIBA COUNTY, NEW MEXICO

Gentlemen:

Mobil Producing TX. & N.M. Inc. respectfully requests permission to drill the subject well at an unorthodox location at the landowner's request to avoid locating the well in the landowner's pasture. This location was moved approximately 1000' Northeast of the original proposed location. This well is only 21' from the quarter-quarter line which is less than the 330' requirement of Rule 2(b), Order No. R5353.

Proposed well #6 will be located as follows:

1743' from the South line and 1341' from the West line of Sec. 8, T24N - R3W Rio Arriba County, New Mexico

In support of this request, the following items are submitted:

- 1. Form C-101 Application for Permit to Drill
- Form C-102 Well Location and Acreage Dedication Plat
- 3. Plat showing offset lease owners and topography

# Mobil

Energy and Minerals Dept. Page 2 May 18, 1983

Mobil Producing TX. & N.M. Inc. respectfully requests that this unorthodox well location be approved administratively as provided for in Rule 2(c) of Order No. R-5353.

A copy of this letter and attachments are being sent to the offset operators by certified mail as their notice of this application and request for their waiver of objection. These offset operators are:

> Arco Oil & Gas Company P.O. Box 5540 Denver, CO 80217

Reading & Bates Petroleum Co. 2300 Denver National Bank Bldg. 1125 Seventeenth Street Denver, CO 80202

Yours truly,

a. morrie

J.A. Morris Regulatory Engineering Supervisor

LSHall/ec Attachments

cc: Offset Operators NM Energy & Minerals Dept., Aztec District Office NEW MEXICO OIL CONSERVATION COMMISSION EDED TOT C-102 WELL LOCATION AND ACREAGE DEDICATION FLAT

	WELL LOCATION	AND ACREAGE DEDICA	ATION FLAT MAY 29 1983
Operator	All distances must b	e from the outer boundaries of Lease	the Selection
Mobil Producing TX. &		W.O. Hughes	OIL CONSERVATION DIVISION 6
Unit Letter Section J	Township 24N	Range 3W	Rio Arriba
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	p - Dakota	West Lindrith Ga	Acres
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3. If more than one lease dated by communitization	-		have the interests of all owners been consoli-
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Signed	J. A. MOTTI	s Tule Enginee	ring Super	visor	<i>L</i>	)ate1	May 18, 1983
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Special instructions Date work is commenced Location approved by THE STATE OF TEXAS COUNTY OF HARRIS I hereby certify that this p as they actually exist of which is drawn to the sca best of my knowledge true shows said lease with al and locations of said w and that this plat correct	plat truly represents conditions on this lease; that said plat ale indicated hereon, is to the and correct; that it accurately Il wells on same; that number ells are as indicated hereon;	, 19 Mobil I LEASE W. C LOCATION MAI TOTAL ACRES	Permit dep Location made by Producing H D. Hughes DE May 18, IN LEASE	1h 7700'       1h 7700'       Texas & New       ouston, Texas	Su Mexico Inc No. NM-36 No. 6 No. 6
Special instructions Date work is commenced Location approved by THE STATE OF TEXAS COUNTY OF HARRIS I hereby certify that this p as they actually exist of which is drawn to the sca best of my knowledge true shows said lease with al and locations of said w and that this plat correct	plat truly represents conditions on this lease; that said plat ale indicated hereon, is to the and correct; that it accurately Il wells on same; that number ells are as indicated hereon;	, 19 Mobil I LEASE W. C LOCATION MAI TOTAL ACRES DESCRIPTION	Permit dep Location made by Producing H D. Hughes DE May 18, IN LEASE	Texas & New ouston, Texas LEASE 19 83. VELL 480. ACRES CO E 1/2 & SW1/4	Su Mexico Inc No. NM-36 No. 6 No. 6
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Mobil Producing Texas & New Mexico Inc.

June 14, 1983

NINE GREENWAY PLAZA—SUITE 2700 HOUSTON, TEXAS 77046



JUN 17 1983

SANTA FE

State of New Mexico Energy and Minerals Department Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, New Mexico 87501

> 7.01 UNORTHODOX LOCATION MOBIL PRODUCING TX. & N.M. INC. W. O. HUGHES, WELL #6 WEST LINDRITH GALLUP-DAKOTA POOL RIO ARRIBA COUNTY, NEW MEXICO

Gentlemen:

Attached are waivers (two copies each) from the offset operators to the subject well, waiving objection to the well being drilled at an unorthodox location. Accordingly, it is requested that the permit be granted administratively to drill this well at the proposed unorthodox location.

Yours very truly,

A. D. Bond ) Regulatory Technician Supervisor

LSHall/ec Attachments

cc: NM Energy & Minerals Dept., Aztec District Office (w/attach.)

### WAIVER

State of New Mexico Energy & Minerals Department Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, New Mexico 87501



7.01

UNORTHODOX LOCATION MOBIL PRODUCING TX. & N.M. INC. W. O. HUGHES, WELL #6 WEST LINDRITH GALLUP-DAKOTA POOL RIO ARRIBA COUNTY, NEW MEXICO

Gentlemen:

We have received a copy of Mobil Producing TX. & N.M. Inc.'s (MPTM) application to drill the subject well at an unorthodox location. Please be informed that we, as an offset operator to MPTM's proposed well, waive objection to their application as set forth in their letter dated May 18, 1983.

Yours very truly,

Company	ARCO Oil and Gas Company
Represe	ntative W. A. Walther, Sr.
Signatu	re Mallallico
Title	Operations Manager
Date	May 25, 1983

#### WAIVER

State of New Mexico Energy & Minerals Department Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, New Mexico 87501

IIIN 17 1983

OIL CONSERVATION DIVISION SANTA FE

7.01

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Yours very truly,

Company Reading & Bates Petroleum Co.

Representative R. B. Shindhelm Signature hull

Title Division Manager

Date May 25, 1983