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<u>District 1</u> ¿1625:N::French Dr ; Hobbs::NM-88240 <u>District II</u>				State of New Mexico Energy Minerals and Natural Resources						Form C-141 Detober 10, 2003
1301 W Grand Avenue, Artesia, NM 88210 <u>Distruct III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>Distruct IV</u> 1220 S. St. Francıs Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form		
Release Notification and Corrective Action										
						OPERATOR			nitial Report	Final Report
Name of Co	mpany – Ch	evron USA Ir	nc			Contact – Larry Williams	iams			
Address – 2	401 Ave O,	Eunice NM 8	8231			Telephone No 505-394-12	Telephone No 505-394-1247 (office), 505-390-7165 (cell)			
Facility Nar	ne – CDU #	426				Facility Type – Production well				
Surface Owner Chevron Mineral Owner							Lease N	0.		
LOCATION OF RELEASE AP/T= 3002 5264450000										
Unit Letter H	Section 29	Township 21S	Range 37E	Feet from the	North	N/South Line Feet from the	East/V	Vest Line	County LEA	
Latitude N 32* 26.903 Longitude W 103* 10.720										
NATURE OF RELEASE API # 3002526445 WTRたど										
Type of Release - Oil and Produced water					Volume of Release 2 oil 15 P	W	Volume Recovered – 0			
Source of Release – Split in 2" flowline						Date and Hour of Occurrence				
						7/10/2007 13:00 7/10/2007 13:00				
Was Immediate Notice Given?						If YES, To Whom?				
Yes 🗌 No 🗌 Not Required						Pat Caperton				

Yes 🗋 No 🗍 Not Required	Pat Caperton
By Whom? Billy Anderson	Date and Hour 7/10/2007 16:09
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
Yes 🛛 No	
If a Watercourse was Impacted, Describe Fully.*	
	a 3031 - 7
Describe Cause of Problem and Remedial Action Taken.*	68 22
Flowline had split causing release, dig up all the soil impacted during this release	
	lie snaah 🚬
Describe Area Affected and Cleanup Action Taken.*	(3 beviecen a)
10 X 20 area on fence line, sandy soil with sparse grass	
Depth to ground water 86 to 96 feet.	(2 Mr 2)
chlorides 21,000	
hydrocarbons 40.7	Je g c

, I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD:rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

RADO	OIL CONSERVATION DIVISION					
Printed Name: Billy Anderson		Approved by District Supervisor.	- All	58		
Title: HES Specialist		Approval Date: 7-(を.)	7 Expiratio	Expiration Date:		
E-mail Address billyanderson@chevron.com		Conditions of Approval:		Attached		
Date: 7/16/2007	Phone: 505-441-5438					

* Attach Additional Sheets If Necessary

R.P#1494