1301 W. Grand Avenue, Artesia, NM 88210Oil Conservation DivisionSubmit 2 Copies to appropriaDistrict IIIOil Conservation DivisionDistrict Office in accordance1000 Rio Brazos Road, Aztec, NM 874101220 South St. Francis Dr.Submit 2 Copies to appropriaDistrict IV1220 South St. Francis Dr.with Rule 116 on bac	District I 1625 N. French D	Dr., Hobbs, N	M 88240				New Mexico			Form C-141	
Detected.III and Note: Not State Provide the State Pr	District II				Energy Mine	erals a	and Natural R	esources	Revised October 10, 2003		
Dament W       Dament W       1220 South St. Francis Dr.       with Rule 116 on has side of for Santa Fe, NM 87505         Strances Dr., Santa Fe, NM 87505         Release Notification and Corrective Action         OPERATOR       Initial Report       Final Rep         Name of Company: Duke Energy Field Services       Contact: Lynn Ward         Address: 10 Desta Drive, Suite 400-W       Telephone No.: (432) 620-4207         Facility Type: Natural Gas Pipeline         Surface Owner: Aline Sims       Mineral Owner:       Lease No.:         LOCATION OF RELEASE         Unit Letter Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         Latitude: N 32° 34' 43.57" Longitude: W 103° 24' 48.28"         NATURE OF RELEASE         Type of Release: Natural Gas         Source of Release: Pipeline         Water course Reached?         Was Immediate Notice Given?         Was a Watercourse Reached?       Yes No       Not Required       Hor Monon, NMOCD         By Whom? Lynn Ward       Date and Hour of Oscurrence:       Januay 13, 2006       #1159 A.M.         Was a Waterco	District III				Oil Co	nser	vation Divisi	ion	Submit 2 Copies to appropriate		
Sainta Fe, NW 67503         Release Notification and Corrective Action         OPERATOR       Initial Report       Final Report         Name of Company: Duke Energy Field Services       Contact: Lynn Ward         Address: 10 Desta Drive, Suite 400-W       Telephone No.: (432) 620-4207         Facility Type: Natural Gas Pipeline         Surface Owner: Aline Sims       Mineral Owner:       Lease No.:         LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Fee from the       North/South Line       Feet from the East/West Line       County Leas         LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the East/West Line       County Leas         LOCATION OF RELEASE       Volume Recorrect: none         Date and Hour of Occurrence:       Jate and Hour of Discovery:         Unita methy of Discovery:         Unita methy of Release:       Nourput Ges         Volume Recorrect: none <td colsp<="" td=""><td colspan="4">District IV</td><td colspan="4">1220 South St. Francis Dr.</td><td>Disti</td><td>with Rule 116 on ba</td></td>	<td colspan="4">District IV</td> <td colspan="4">1220 South St. Francis Dr.</td> <td>Disti</td> <td>with Rule 116 on ba</td>	District IV				1220 South St. Francis Dr.				Disti	with Rule 116 on ba
OPERATOR       Initial Report       Final Report         Name of Company: Duke Energy Field Services       Contact: Lynn Ward       Address: 10 Desta Drive, Suite 400-W       Telephone No.: (432) 620-4207         Facility Name: C-23-10 Line - Leak #3       Facility Type: Natural Gas Pipeline       Surface Owner: Aline Sims       Mineral Owner:       Lease No.:         Surface Owner: Aline Sims       Mineral Owner:       Lease No.:       Lease No.:         Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         Leas       Natural Gas       Volume of Release: unknown       Volume Recovered: none       Date and Hour of Discovery:       January 13, 2006         Was Immediate Notice Given?       Wrss a Watercourse Reached?       If YES, To Whom?       Lary Johnson, NMOCD         Was a Watercourse was Impacted, Describe Fully.* Not Applicable       Date and Hour of Discovers:       Not Applicable         Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the atruth and Remedial Action Taken.* Approximately 200 square-feet of surface area was impacted by the release: Remediation of the diste with no amount recovered from the site. The line was shut in and is scheduled to be replaced.         Describ Cause of Problem and Remedial Action Taken.* Apunchawn amound for surface area was impacted by the rele	1220 S. St. Franc	Fe, NM 87505		San	Santa Fe, NM 87505			side of for			
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Facility Name: C-23-10 Line - Leak #3       Facility Type: Natural Gas Pipeline         Surface Owner: Aline Sims       Mineral Owner:       Lease No.:         Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         Latitude:       N 32° 34' 43.57"       Longitude:       W 103° 24' 48.28"       NATURE OF RELEASE         Type of Release: Natural Gas       Volume of Release: unknown       Volume Recovered: none         Source of Release:       Natural Gas       Volume of Release: unknown       Date and Hour of Occurrence:       Date and Hour of Disovery:         January 13, 2006       If YES, To Whon?       If YES, To Whon?       If Yes A Watercourse Reached?       If YES, To Whon?       Not Applicable         By Whon? Lynn Ward       Date and Hour: January 13, 2006 @ 11:59 A.M.       If YES, Yolume Impacting the Watercourse:       Not Applicable         Describe Cause of Problem and Remedial Action Taken. * An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.         Describe Area Affected and Cleanup Action Taken. * Approximately 200 square-feet of surface area was impacted by the release. Remediation of the site with Mox ODD guidelines.         I hereby											
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LOCATION OF RELEASE         Unit Letter C       Section       Township 20S       Range 35E       Feet from the       North/South Line       Feet from the       East/West Line       County Lea         Latiitude: N 32° 34' 43.57" Longitude: W 103° 24' 48.28"         NATURE OF RELEASE         Type of Release: Natural Gas       Volume of Release: unknown       Date and Hour of Discovery: Unknown         Source of Release: Pipeline         Was Immediate Notice Given?       Date and Hour of Discovery: Unknown       Date and Hour of Discovery: January 13, 2006         By Whon? Lynn Ward       Date and Hour January 13, 2006 @ 11:59 A.M.       If YES, To Whom?         Was a Watercourse Reached?       Date and Hour January 13, 2006 @ 11:59 A.M.       If YES, Volume Impacting the Watercourse: Not Applicable         Describe Fause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shu in and is scheduled to be replaced.         Describe Fause Affected and Cleanup Action Taken.* Approximately 200 square-feet of surface area was impacted by the release. Remediation of the site will be in accordance with NMOCD guidelines.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and reg	Facility Na	ame: C-2	23-10 Line	e - Leak	#5		Facinty Typ	e: Natural Ga	is Pipeline		
Unit Letter C       Section 13       Township 208       Range 35E       Feet from the 35E       North/South Line       Feet from the Feet from the 13       East/West Line       County Lea         Latitude:       N 32° 34' 43.57"       Longitude:       W 103° 24' 48.28"       NATURE OF RELEASE         Type of Release:       Natural Gas       Volume of Release: unknown       Date and Hour of Discovery: January 13.2006       Volume Recovered: none         Source of Release:       Prelease:       No       Not Required       If YES, To Whom?       January 13.2006       Its and Hour of Discovery: January 13.2006       Its and its as a starket and Hour of Discovery: January 13.2006       Its and its and its and its and its and its and its anuary 13.2006       Its anuar	Surface O	wner: A	line Sims		Mineral (	Own	er: Lease No.:				
C       13       20S       35E       Lea         Latitude: N 32° 34' 43.57" Longitude: W 103° 24' 48.28"         NATURE OF RELEASE         Type of Release: Natural Gas       Volume of Release: unknown       Volume Recovered: none         Source of Release: Pipeline       Date and Hour of Occurrence: unknown       Date and Hour of Occurrence: Unknown       Date and Hour of Discovery: January 13, 2006         Was Immediate Notice Given?       If YES, To Whom?       Larry Johnson, NMOCD         By Whom? Lynn Ward       Date and Hour; January 13, 2006 @ 11:59 A.M.         Was a Watercourse Reached?       Yes S No       If YES, Volume Impacting the Watercourse: Not Applicable         Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.         Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.         Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure of a C-141 report by the NMOCD nucl					LOCATIO	ON C	OF RELEAS	E			
NATURE OF RELEASE         Type of Release: Natural Gas       Volume of Release: unknown       Volume Recovered: none         Source of Release: Pipeline       Date and Hour of Occurrence: unknown       Date and Hour of Discovery: January 13, 2006         Was Immediate Notice Given?       If YES, To Whom? Larry Johnson, NMOCD       Larry Johnson, NMOCD         By Whom? Lynn Ward       Date and Hour of Discovers: January 13, 2006 @ 11:59 A.M.       If YES, Volume Impacting the Watercourse: Not Applicable         Pescribe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.         Describe Cause of Problem and Remedial Action Taken.* A poproximately 200 square-feet of surface area was impacted by the release. Remediation of the site will be in accordance with NMOCD guidelines.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of						North/South Line		Feet from the	East/West Li		
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Source of Release: Pipeline       Date and Hour of Occurrence: unknown       Date and Hour of Discovery: January 13, 2006         Was Immediate Notice Given?       If YES, To Whom? Larry Johnson, NMOCD         By Whom? Lynn Ward       Date and Hour: January 13, 2006 @ 11:59 A.M.         Was a Watercourse Reached?       If YES, Yolume Impacting the Watercourse: Not Applicable         If a Watercourse was Impacted, Describe Fully.* Not Applicable         Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.         Describe Area Affected and Cleanup Action Taken.* A poproximately 200 square-feet of surface area was impacted by the release. Remediation of the site will be in accordance with NMOCD guidelines.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					NATUR	E OF	<b>RELEASE</b>				
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□ Yes ⊠ No       Not Applicable         If a Watercourse was Impacted, Describe Fully.* Not Applicable         Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.         Describe Area Affected and Cleanup Action Taken.* Approximately 200 square-feet of surface area was impacted by the release. Remediation of the site will be in accordance with NMOCD guidelines.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal. state, or local laws and/or regulations.         Signature:       Jmm         Mark       Approved by District Supervisor:         Signature:       Jmm         Mark       Approved by District Supervisor:         Signature:       Approval Date: 7 ^17 * 57         Expiration Date:       Conditions of	By Whom? L	ynn Ward									
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for compliance with any other federal. state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by District Supervisor:         Printed Name:       Lynn Ward         Title:       Environmental Specialist-Western Division         E-mail Address:       Icward@duke-energy.com         Conditions of Approval:       Attached []	of the site will I hereby certif and regulation endanger publ operator of lia	be in accor y that the in s all operato ic health or bility should	dance with N formation giv ors are require the environm d their operati	MOCD gu ren above ed to repor ent. The a ons have f	idelines. is true and complet t and/or file certair acceptance of a C-1 failed to adequately	te to th n relea 141 rep y inves	the best of my kno se notifications a port by the NMO stigate and remed	owledge and under ind perform correct CD marked as "F liate contaminatio	rstand that purse ctive actions for inal Report" doe n that pose a the	uant to NMOCD rules releases which may es not relieve the reat to ground water,	
Signature:       Image: Signature:       Image: Signature:       Image: Signature:							ns.	•	•	• •	
Printed Name: Lynn Ward       Approved by District Supervisor:         Title: Environmental Specialist-Western Division       Approval Date: 7.17.57       Expiration Date:         E-mail Address: Icward@duke-energy.com       Conditions of Approval:       Attached []	Signature: Time C. 11 Jan d										
E-mail Address: lcward@duke-energy.com Conditions of Approval: Attached		Lynn Wa	rd				Approved by Di	strict Supervisor	Ensea Do	<u>~</u>	
Attached	Title: Environ	mental Spe	cialist-Wester	n Divisior	1		Approval Date:	7-17.57	Expiration	Date:	
	E-mail Address: lcward@duke-energy.com						Conditions of Approval:			Attached	
Attach Additional Sheets If Necessary		106								_	

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RP#415

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

<b>Release Notification and Corrective Action</b>											
	al Report	Final Report									
Name of C				n, LLC	Contact: Steve Weathers						
Address: 3			te 2500		<b>Telephone No.:</b> (303) 605-1718						
	<b>/</b>	<u>CO 80202</u>									
Facility Na	ame: C-2	23-10 Line	- Site	#3	Facility Type: Natural Gas Pipeline						
Surface O	wner: A	line Sims		Mineral (	Dwn	vner: State of New Mexico Lease No.: 1RP# 415					
LOCATION OF RELEASE											
Unit Letter C	Section 13	<b>Township</b> 20S	Range 35E	Feet from the	Nor	th/South Line	Feet from the	East/West Line	County Lea		
Latitude: <u>N 32° 34' 43.57"</u> Longitude: <u>W 103° 24' 48.28"</u>											
The Constant					Volume of Release: >5 bbls         Volume Recovered: none						
Type of Relea Source of Rel				riquias			r of Occurrence:		Volume Recovered: none Date and Hour of Discovery:		
						historical January 13, 2006					
Was Immedia	ite Notice (		Yes 🗌	No 🗌 Not Requ	ired	If YES, To Whom? Larry Johnson, NMOCD					
By Whom? L			m, LLC			Date and Hour: January 13, 2006 @ 11:59 A.M.					
Was a Water	course Rea		Yes 🖂 🛛	No		If YES, Volume Impacting the Watercourse: Not Applicable					
If a Watercou	irse was Im			y.* Not Applicable							
		-						1 1 1 1			
	Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line. No volume was recovered from the site. The line was shut in and later replaced										
Describe Area	a Affected a							d by the release. R			
$1,171 \text{ ft}^2 \text{ to a r}$	site was in accordance with NMOCD guidelines. Approximately 290 $yd^3$ of NGL impacted soil was removed from an excavation of approximately 1,171 $ft^2$ to a maximum depth of 6-feet bgs and transported to South Monument Landfarm for treatment. Upon receipt of laboratory analytical results indicating remedial thresholds had been achieved, site was backfilled with clean caliche and topsoil obtained from the landowner. Site										
remedial thres	holds: TPH	- 100 mg/Kg	, benzene	– 10 mg/Kg; BTEX	K – 50	mg/Kg	-				
								rstand that pursuant tive actions for rele			
endanger publ	ic health or	the environme	ent. The a	acceptance of a C-1	41 rep	ort by the NMO	CD marked as "Fi	nal Report" does no	ot relieve the		
								n that pose a threat of relieve the operate			
				cal laws and/or reg		ns.					
	ν.	1 2				OIL CONSERVATION DIVISION					
Signature:	the (	Va-					Envino				
Printed Name: Steve Weathers						Approved by District Supervisor					
Title: Senior I	tle: Senior Environmental Specialist					Approval Date:	e:				
E-mail Addre	ss: swweath	ners@dcpmid:	stream.co	m	~			ttached 🔲			
b/a /											
* Attach Ad	/ /					Full Closure Report scanned under RP#413					
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