Mobil Producing Texas & New Mexico Inc.

NSV2 CR5353
Rule No Trumediate

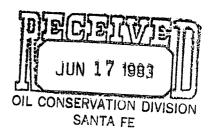
June 14, 1983

NINE GREENWAY PLAZA—SUITE 2700 HOUSTON, TEXAS 77046

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State of New Mexico

Energy and Minerals Department (3)
Oil Conservation Division
State Land Office Building
P.O. Box 2088
Santa Fe, New Mexico 87501



7.01
UNORTHODOX LOCATION
MOBIL PRODUCING TX. & N.M. INC.
LINDRITH B UNIT
WELL #25

CHACON-DAKOTA ASSOCIATED POOL RIO ARRIBA COUNTY, NEW MEXICO

Gentlemen:

Mobil Producing TX. & N.M. Inc. (MPTM) respectfully requests permission to drill the subject well at an unorthodox location to avoid locating the well in a draw. This location was moved 260' North of the original proposed location. This well is only 70' from the quarter-quarter section line which is less than the 330' requirement of Rule 2(b), Order No. R-5353.

Proposed well #25 will be located as follows:

1250' from the South line and 1840' from the East line of Sec. 9, T24N - R3W Rio Arriba County, NM

In support of this request, the following items are submitted:

- 1. Form C-101 Application for Permit to Drill
- 2. Form C-102 Well Location and Acreage Dedication Plat
- 3. Plat showing offset lease owners and topography

Mobil

State of New Mexico Energy and Minerals Dept. Page 2 June 14, 1983

MPTM respectfully requests that this unorthodox well location be approved administratively as provided for in Rule 2 (c) of Order No. R-5353. There are no offset operators to be notified since MPTM is the operator of all acreage offsetting the proration unit.

Yours truly,

A.D. Bond

Regulatory Technician Supervisor

LSHall/ec Attachments

cc: NM Energy & Minerals Dept., Aztec District Office (w/attach.)

NO. OF COPIES RECEIVED		•		Safe.			
DISTRIBUTION	NEV	MEXICO OIL CONSE	EVATION COMMISSION		m C-101	•	
SANTA FE		MECIETATE TO			Revised 1-1-65		
FILE					5A. Indicate Type of Lease		
U.S.G.S.		118	JUN 17 1983		State OU 5 C	FEE X	
LAND OFFICE OPERATOR][[JUN T. 1203		Sidle OII & G	ds Ledse No.	
- CRATOR			CONCEDIATION		mm.	minnin.	
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN, (CONSERVATION DE	W. Correction of	///////		
1a. Type of Work	SITT OILT ERMIT TO	, DRIEL, DELI LIV, V	3K (29,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0	7.	Unit Agreeme	ent Name	
DRILL X	٦	DEEPEN	· BL UC	BACK	Lindrith	B Unit	
b. Type of Well		—		8.	Farm or Leas	e Name	
OIL XX GAS WELL	OTHER		SINGLE XX MUL	ZONE :			
2. Name of Operator				9.	Well No. 25		
Mobil Producing TX. & N.M. Inc.							
3. Address of Operator					10. Field and Pool, or Wildcat		
Nine Greenway Plaza, Suite 2700, Houston, TX 77046					Chacon-Dakota Associated		
4. Location of Well UNIT LETTER 0 LOCATED 1250 FEET FROM THE South LINE							
AND 1840 FEET FROM	Foot	Q	NP. 24N RGE. 3	w -			
AND 1840 FEET FROM	A THE EAST OF	NE OF SEC. 9	WP. 24N RGE. 3	W NMPM 12	. County	4444444	
					o Arriba		
<i>HHHHHHH</i>	HHHHH	:////////////////////////////////////	/////////////////////////////////////	741111	THITT.	HHHHH	
	<i>HHHHH</i>	<i>(444444)</i>	9. Proposed Depth	9A, Formation	20	. Rotary or C.T.	
		VIIIIIIII	7750'	Dakota		Rotary	
21. Elevations (Show whether D			lB. Drilling Contractor	2	2. Approx. Do	ate Work will start	
6879' GR	On On	File	Unknown				
23.	J	PROPOSED CASING AND	CEMENT PROGRAM		1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP	
17½"	13-3/8"	48# H-40	-40 0 - 400' Circu		:e	Surface	
11"	8-5/8"	1 24# K−55			:e	Surface	
		32# K-55	2300 - 3300'				
7-7/8"	4-12"	10.5# K-55	0 - 1600')			
					<u>:е</u>	±2600'	
		10.5# K-55	5500 - 7000'				
		11.6# K-55	7000 - 7750 '				
BLOWOUT PREVENTER	PROGRAM:			*			
DEGNOOT TREVENTER	TROOMIT.	•	•				
Casing	Equipment	Size			Test Pre	essure	
String	& API Seri	es	No. & Type		(psi)		
Surface	13-5/8" x	2000# 1 Ma		Pine Ram	2000		
Surface 13-5/8" x 2000# 1 Master Gate & 1 Pipe Ram 2000 Intermediate 9" x 3000# 1 Master Gate & 1 Pipe Ram 3000							
	, , , , , , , , , , , , , , , , , , , ,	" 110	beer sate a r	Tipe Ram	3000		
N ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA O	N PRESENT PRODUC	TIVE ZONE ANI	D PROPOSED NEW PRODUC-	
IVE ZONE. GIVE BLOWOUT PREVEN							
hereby certify that the informat	ion above is true and com	plete to the best of my kn	owledge and belief.				
Signed asbond	for J.A. Morris	Title Regulator	y Engineering S	Supervisor _{at}	_e June	14, 1983	
(This space for							
, , , , , ,							
APPROVED BY		TITLE		DA1	re.		
THOUSE TO BE				DA!			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section L erator Well No. Mobil Producing TX. & N.M. Inc. Lindrith B Unit Unit Letter Section Township Range County 9 24N Rio Arriba Actual Footage Location of Well: 1250 feet from the South line and 1840 feet from the Fact line Ground Level Elev. **Producing Formation** Dedicated Acreage: 6879 Dakota Chacon-Dakota Associated Acres Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization xx Yes No If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1915 USGLO BRASS CAP PREVIOUS SURVEY I hereby certify that the information contained herein is true and complete to the of my knowledge and belief T 24 Nome A. D. Bond Fosition Regulatory Engineering Coordinator II 111N 17 Mobil Producing TX. & N.M. Inc. OIL CONSERVATION DIVISION 1915 USGLO BRASS CAP SANTA FE PREVIOUS SURVEY 3 Top this plat was plotted from field 1840 9 Date Surveyed 1024 • April 12, 1983 Registered Professional Engineer and/or Land Surveyor DOUBLE PROP. DOUBLE PROP. CORNER-CORNER-FND. 1915 USGLO PREV. SURVEY PREV. SURVEY B.C. 1/4 CORNER H. A. Carson, Jr. Certificate No. 52' 16" E.-2635.61' N. 89* 12" E.-2636.08' N. 89° 501

330

660

1320 1680 1980 2310

2000

1800

1000

5063

"THIS DRAWING AND ALL INFORMATION THEREON IS THE PROPERTY OF MOBIL PRODUCING TEXAS & NEW MEXICO INC." AND SHALL NOT BE COPIED OR USED EXCEPT FOR THE PURPOSE FOR WHICH IT IS EXPRESSLY FURNISHED. THE DRAWING AND ANY COPIES THEREON (PARTIAL OR COMPLETE) SHALL BE RETURNED TO THE OWNER ON DEMAND. ARCO 5 3 Mobil T 24 N Graded County Road 8 10 Existing Access
To El Paso Weli Existing Access
To El Paso Well Final Location 1840' Original Location El Paso Z Final Location 7 Fence Line Original Proposed Location El Paso # 20 DRAVI LARGA CANADA ARCO Lindrith B Unit 17 16 15 77501 _ Permit Depth_ Special instructions Mobil Producing Texas & New Mexico Inc. THE STATE OF TEXAS COUNTY OF HARRIS Houston, Texas I hereby certify that this plat truly represents conditions LEASE Lindrith B Unit as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of June 14. WELL NO ._ DATE my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and loca-tions of said wells are as indicated hereon; and that this LEASE NO. TOTAL ACRES IN LEASE 26,365.43 ACRES COVERED BY PLAT plat correctly reflects all pertinent and required data. DESCRIPTION Section 9, T 24 N. R3W Of 26,365.43 Acre apBon Unit . 50 Mi. SE Of Farmington "Partial Plat" Rio Arriba County, New Mexico DATE 5-17-83 FIELD Chacon - Dakota DRAWN RGG SCALE 1 = 1000 FILE NO 20 Associated