

Energy Reserves Group, Inc., respectfully requests approval of the below unorthodox well location.

E. H. Pipkin No. G-2 1035' FNL & 1950' FEL Section 36 T28N-R11W Federal Lease SF-078019

This well is a proposed Gallup well at a depth of 5850'. Energy Reserves Group, Inc. has 100% working interest in all formations on this lease. The lease boundry is shown on the attached vicinity map.

As shown by the vicinity map, the Kutz Wash runs through this lease. Topography all along this wash is eroded sandstone with numerous smaller washes and steep narrow gullies. Due to hill on the north and a wash to the south and east, this location was moved in order to minimize surface disturbance. We would appreciate your review of our request based on topographic conflicts.

Sincerely yours, ENERGY RESERVES GROUP, INC.

Paul Bertoglio

Paul Bertoglio Production Engineer Rocky Mountain District

Form, 9-331 C (May 1963) UNITED S DEPARTMENT OF		(Otl	IT IN TRIPLIC. per instructions (reverse side)	on Budget Bur	eau No. 42–R1425.	
GEOLOGICAL SURVEY				5. LEASE DESIGNATION	IN AND SERIAL NO.	
				SF-078019 6. IF INDIAN, ALLOT	FEE OR TRIBE NAME	
APPLICATION FOR PERMIT TO DR	(ILL, DEEI	EN, OR P	LUG BACK			
1a. TYPE OF WORK DRILL DEI	EPEN 🗌	PLU	JG BACK 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL					·	
OIL CAS WELL WELL OTHER		SINGLE X	MULTIPLE ZONE	8. FABM OR LEASE		
2. NAME OF OPERATOR Energy Reserves Group, Inc.	11			E. H. Pipl 9. WELL NO.	<u>cin</u>	
3. ADDRESS OF OPERATOR		The fint	2121111/1	G-2		
P. O. Box 3280 Casper, Wyoming 82		Right Plan	<u>97-918-9 14 8</u>	10. FIELD AND POOL	, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accord At surface 1035' FNL & 1950 FEL	lance with any		nts.*) P 29 1983	Unnamed Ga	R BLK.	
At proposed prod. zone			ERVATION D	IVISIONA DE T	011 01 111	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOW	N OR POST OFF		SANTA FE	12. COUNTY OF PARI	28N-R11W	
6 miles south of Bloomfield New Me			0/11/17/10	San Juan	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1035' (Also to nearest drig, unit line, if any)		NO. OF ACRES IN 2560.96		NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 504		5850'		ROTARY 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						
G.L. 5675' (Ungraded)				Winter 1983	3-84	
PROPOSE	D CASING AI	ND CEMENTING	PROGRAM	<u></u>		
	HT PER FOOT	SETTING D		QUANTITY OF CEM		
	5#	<u>300'</u>		ement to surface ement to surface		
				Cement to liner top		
					2012	
It is proposed to drill the referent The anticipated zone of production	is the G	allup Form				
Drilling Plan and the 13 Point Su	rtace Use	Plan.				
Gas is dedicated to Southern Union					•	
as is dedicated to bouchern onion.	•					
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally give						

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TITLE Pr	oduction Enginee	r RMD	date Set	ATE September 23, 198				
	APPROVAL DATE			···				
TITLE			DATE					
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	TITLE				APPROVAL DATE			

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OIL CONSERVATION DIVISION

P. O. UOX 2088

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ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

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Operator ENERGY RES	SERVES GROUP,	INC.	Lec		PKIN "	 311		Well No.
Unit Letter Section Township			Range County		County			
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Actual Footage Loc	-	im		l	i			
1035	· ·	North ,		1950	•	<i>c</i>	East	
Ground Level Elev:	teet nom me		ine and Poc		teel	from the		line
5675	Gallup	inution		named Ga	allum			Dedicated Acreage; 40
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1. Outline th	ne acreage dedica	ted to the sub	oject well	by colored	pencil o	r hachure	marks on	the plat below.
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2. If more th	han one lease is	dedicated to	the well. o	utline each	and ide	ntify the	ownership	thereof (both as to working
	nd royalty).						. *	6
3. If more th	an one lease of d	ifferent owners	hin is ded	icated to th	ne well.	have the	interests o	of all owners been consoli-
	communitization, u		-					
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Yes	No If a	nswer is "yes;	' type of co	onsolidatio	n			:
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If answer	is "no" list the	owners and tra	ct descript	ions which	have a	rtually he	en consoli	dated. (Use reverse side of
	if necessary.)	· · · · ·	et desemp	nond which	nave u	cuany be	en conson	
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	ling, or otherwise)	or until a non-	standard u	nit, elimina	ting suc	in interest	s, has bee	n approved by the Commis-
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1	4		36	l I				y certify that the well location
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Form C-107 kevised 10-1-

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Scale: 1"=1000"

File un NSL - 1750

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602-3280 307 265 7331

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November 18, 1983

New Mexico Oil Conservation Commission P. O. Box 2088 Sante Fe, New Mexico 87501

NOV 21 1983 OIL CONSERVATION DIVISION SANTA FE

Attention: Mr. Mike Stogner

RE: E. H. Pipkin # G-2 & # G-3 Well Plats

Dear Mr. Stogner:

Attached are copies of the plats you requested during our phone conversation on 11-17-83 for the subject wells.

Once again I'd like to thank you for your help in approving the subject non-standard well locations.

Thanks!

Yours Truly, ENERGY RESERVES GROUP, INC.

Ben

Paul Bertoglio Production Engineer Rocky Mountain District

Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602-3280 307 265 7331

October 21, 1983



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24 1983

OIL CONSERVATION DIVISION

SANTA FE

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State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Sante Fe, New Mexico 87501

Attn: Mr. R. L. Stamets Techinical Support Chief

RE: APD for Non- Standard Location E. H. Pipkin No. G-2 Section 36-T28N-R11W San Juan County, New Mexico

Dear Mr. Stamets:

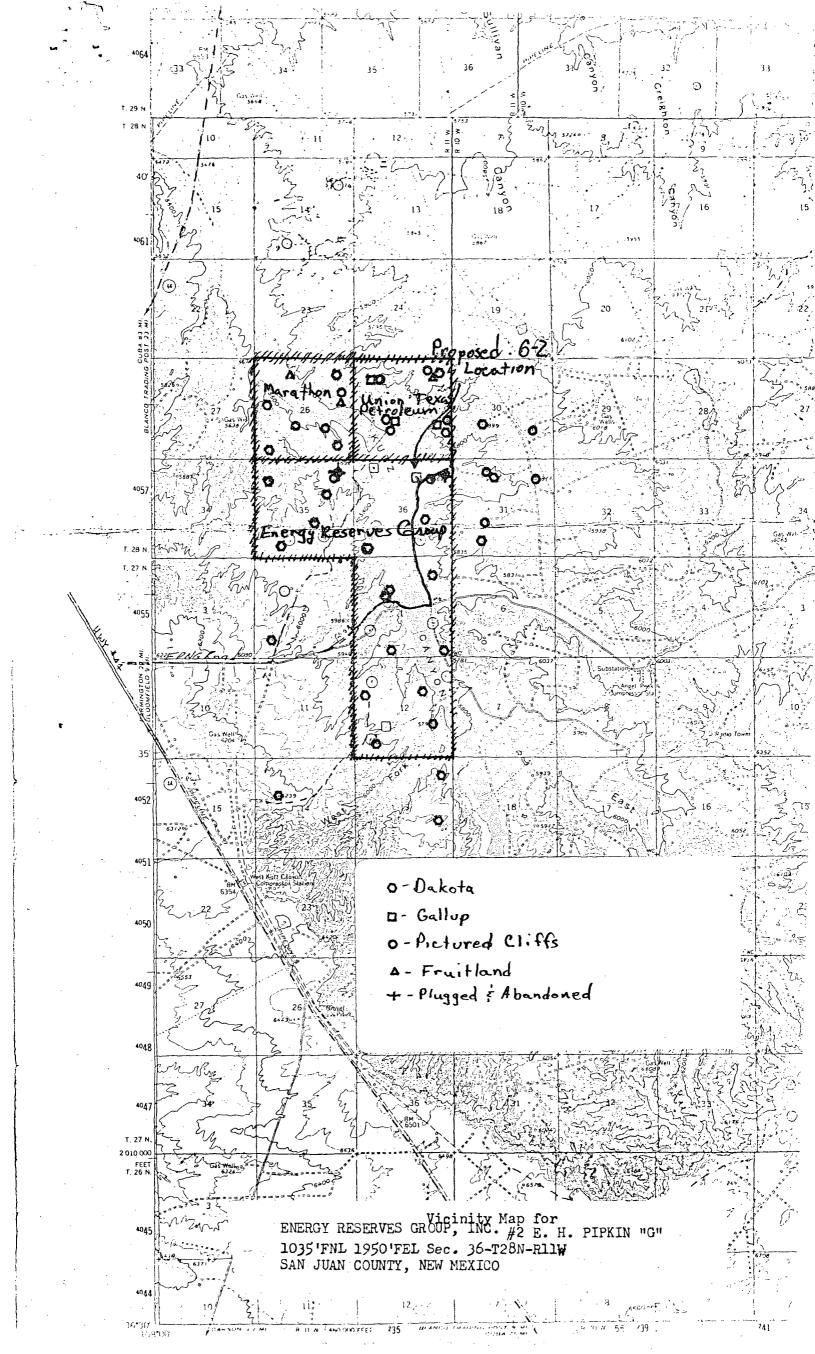
In reference to your letter on 10-11-83, please find attached a plat showing the ownership of the offsetting leases to the subject well. These offset owners were notified by certified letter sent 10-21-83.

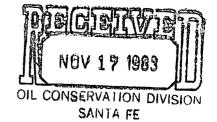
Sincerely yours, ENERGY RESERVES GROUP, INC.

Paul Bertosto

Paul Bertoglio Production Engineer Rocky Mountain District

cc: Well File





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As proposed by Energy Reservers Group, Inc., we have no objection to the unorthodox well location known as the:

E. H. Pipkin No. # G-2 Section 36-T28N-R11W San Juan County, New Mexico

oyle L. Jones Name

<u>District Operations Manager</u> Title Marathon Oil Company Company

November 8, 1983 Date