

October 3, 1983

Mr. Dick Stamets New Mexico Oil Conservation Commission P. 0. Box 2088 Santa Fe, New Mexico 87501

1981 OIL CONSERVATION DIVISION SANTA FE

The State 8 No. 4 - V well, Re: 83JV Baum Pr. No. 14-121 Lea County, New Mexico

Dear Mr. Stamets:

Baum - Upper Pennsylvanian Pad Coastal Oil & Gas Corporation proposes to drill the above captioned well

at a location being 1830' FNL & 2310' FEL-of-Section-8, Township-14. South, Range 33 East of Lea County, New Mexico. The proposed well will be drilled to an approximate depth of 9900' and will test the Bough "B" and "C" formations. The well is located in the Upper Penn pool for which the New Mexico Oil Conservation has adopted special rules and regulations in Order No. R-3368-A. Please refer to Rule 4 in said order which states, to wit; "Each well shall be located within 150' of the center of a governmental guarter-guarter section or lot". Rule 5 to said rules allows for an exception to the requirement of Rule 4 without notice and hearing when application has been filed for an unorthodox location necessitated by topographical conditions. This location was selected due to the existance of a pipeline which crosses this lease in such a manner that the orthodox location would be located prohibitively close to the pipeline. Our location has been selected in such a manner as to avoid interfering with this pipeline and still remain relatively close to the orthodox location. Our drilling permit has been filed with your Hobbs office and we hereby request that you grant an exception to the requirements of Rule 4 as provided in Rule 5. We have hereby supplied the offset operators with notification of this Application for an Unorthodox Location by certified mail. By phone condirmed that Gult and Vantarack were retified Your attention is also directed to Rule 2, which states that each well shall be located on a standard unit containing 160 acres or less and Rule 3, which allows an exception to Rule 2 without notice when application has been filed for a non-standard unit consisting of less than 160 acres. Enclosed herein, please find waivers from our offset operators whereby they approve the drilling of our proposed well by Coastal Oil & Gas Corporation. Coastal Oil & Gas Corporation hereby requests you grant an exception to Rules 2 and 4 as provided for in Rules 3 and 5, respectively.

October 3, 1983 New Mexico Oil Conservation Page 2.

Thank you for your attention to these matters.

١

Yours very truly,

COASTAL OIL & GAS CORPORATION

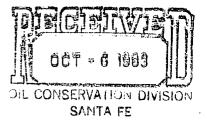
J. Culpepper Ben (

Ben A. Culpepper Senior Landman

BAC/mm cc: Mr. Jerry Sexton with Hobbs Office of NMOCC



Gibraltar Savings Building 200 North Loraine P. O. Box 235 Midland, Texas 79702



(915) 682-7925

- 7

September 15, 1983

Offset Operators:

Re: Baum Prospect #1413 Lea County, New Mexico State "8" No. 4-V

Gentlemen:

Coastal Oil & Gas Corporation is planning to drill the above captioned well at the following location 2310' FEL & 1830' FNL of Section 8, T-14-S, R-33-E, Lea County, New Mexico. This well will be drilled to an approximate depth of 9900' to test the Bough "C" formation. This will be the second well in the northeast quarter (NE/4) of Section 8 and in accordance with the applicable rules for the Baum - Upper Pennsylvanian Pool, this letter will constitute notice to you of our plans to drill a second well in this 160 acre proration unit, thereby creating a non standard unit. In addition this well will be further than 150 feet from the center of the governmental quarter-quarter section which contitutes an unorthodox location.

In order to expedite our drilling operations we request you waive any possible objection by signing and returning one copy of this letter to the above captioned address, attention to the undersigned, and retaining a copy for your records.

Thank you for your cooperation in this matter.

Yours very truly,

Bobby L. Smith

Drilling Engineer

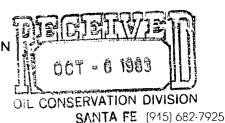
The undersigned hereby waives all objection to the proposed wells non-standard unit and unorthodox location.

Bv:

Company South, land Royalty C. Date: 9-21-83



Gibraltar Savings Building 200 North Loraine P. O. Box 235 Midland, Texas 79702



.

September 15, 1983

Offset Operators:

Re: Baum Prospect #1413 Lea County, New Mexico State "8" No. 4-V

Gentlemen:

Coastal Oil & Gas Corporation is planning to drill the above captioned well at the following location 2310' FEL & 1830' FNL of Section 8, T-14-S, R-33-E, Lea County, New Mexico. This well will be drilled to an approximate depth of 9900' to test the Bough "C" formation. This will be the second well in the northeast quarter (NE/4) of Section 8 and in accordance with the applicable rules for the Baum - Upper Pennsylvanian Pool, this letter will constitute notice to you of our plans to drill a second well in this 160 acre proration unit, thereby creating a non standard unit. In addition this well will be further than 150 feet from the center of the governmental quarter-quarter section which contitutes an unorthodox location.

In order to expedite our drilling operations we request you waive any possible objection by signing and returning one copy of this letter to the above captioned address, attention to the undersigned, and retaining a copy for your records.

Thank you for your cooperation in this matter.

Yours very truly,

Bob**b**y L. Smith Drilling Engineer

The undersigned hereby waives all objection to the proposed wells non-standard unit and unorthodox\_location.

Company Date:



Gibraltar Savings Building 200 North Loraine P. O. Box 235 Midland, Texas 79702

Re:

Offset Operators:

Gentlemen:

September 15 Baum Prospect #1413 Lea County, New Mexico OIL CONSERVATION DIVISION

State "8" No. 4-V

SANTA FE

(915) 682-7925

Coastal Oil & Gas Corporation is planning to drill the above captioned well at the following location 2310' FEL & 1830' FNL of Section 8, T-14-S, R-33-E, Lea County, New Mexico. This well will be drilled to an approximate depth of 9900' to test the Bough "C" formation. This will be the second well in the northeast quarter (NE/4) of Section 8 and in accordance with the applicable rules for the Baum - Upper Pennsylvanian Pool, this letter will constitute notice to you of our plans to drill a second well in this 160 acre proration unit, thereby creating a non standard unit. In addition this well will be further than 150 feet from the center of the governmental quarter-quarter section which contitutes an unorthodox location.

In order to expedite our drilling operations we request you waive any possible objection by signing and returning one copy of this letter to the above captioned address, attention to the undersigned, and retaining a copy for your records.

Thank you for your cooperation in this matter.

Yours very truly,

Bob**o**y L. Smith Drilling Engineer

The undersigned hereby waives all objection to the proposed wells non-standard unit and unorthodox location.

By: in Company Company Date:



Gibraltar Savinas Buildina 200 North Loraine P. O. Box 235 Midland, Texas 79702

(915) 682-7925

September 15, 1983

Offset Operators:

Re: Baum Prospect #1413

Lea County, New Mexic OIL CONSERVATION DIVISION

State "8" No. 4-V SANTA FE

Gentlemen:

Coastal Oil & Gas Corporation is planning to drill the above captioned well at the following location 2310' FEL & 1830' FNL of Section 8, T-14-S, R-33-E, Lea County, New Mexico. This well will be drilled to an approximate depth of 9900' to test the Bough "C" formation. This will be the second well in the northeast quarter (NE/4) of Section 8 and in accordance with the applicable rules for the Baum - Upper Pennsylvanian Pool, this letter will constitute notice to you of our plans to drill a second well in this 160 acre proration unit, thereby creating a non standard unit. In addition this well will be further than 150 feet from the center of the governmental quarter-quarter section which contitutes an unorthodox location.

- In order to expedite our drilling operations we request you waive any possible objection by signing and returning one copy of this letter to the above captioned address, attention to the undersigned, and retaining a copy for your records.

Thank you for your cooperation in this matter.

Yours very truly,

Bobby L. Smith

Drilling Engineer

The undersigned hereby waives all objection to the proposed wells non-standard unit and unorthodox location.

Company Date:



1 1	New wave of the sec
COASTAL OIL & GAS CORPORATION	P 1 9 1983
200 North Loraine P. O. Box 235 Midland, Texas 79702	
	(915) 682-7925
OIL CONSERVATION DIVISION	
SANTA FE	
September 15, 1983	, 

Offset Operators:

Re: Baum Prospect #1413 Lea County, New Mexico State "8" No. 4-V

Gentlemen:

Coastal Oil & Gas Corporation is planning to drill the above captioned well at the following location 2310' FEL & 1830' FNL of Section 8, T-14-S, R-33-E, Lea County, New Mexico. This well will be drilled to an approximate depth of 9900' to test the Bough "C" formation. This will be the second well in the northeast quarter (NE/4) of Section 8 and in accordance with the applicable rules for the Baum - Upper Pennsylvanian Pool, this letter will constitute notice to you of our plans to drill a second well in this 160 acre proration unit, thereby creating a non standard unit. In addition this well will be further than 150 feet from the center of the governmental quarter-quarter section which contitutes an unorthodox location.

In order to expedite our drilling operations we request you waive any possible objection by signing and returning one copy of this letter to the above captioned address, attention to the undersigned, and retaining a copy for your records.

Thank you for your cooperation in this matter.

Yours very truly,

Bobby L. Smith Drilling Engineer

The undersigned hereby waives all objection to the proposed wells non-standard unit and unorthodox location.

Company CASOT PETROLEUM CORPORATION

Date: September 26, 1983



Gibraltar Savings Building 200 North Loraine P. O. Box 235 Midland, Texas 79702

	P15) 682-7925
OIL CONSERVATION DIVISIO	N
SeptembeSANISA FI983	• •

Offset Operators:

Re: Baum Prospect #1413 Lea County, New Mexico State "8" No. 4-V

Gentlemen:

Coastal Oil & Gas Corporation is planning to drill the above captioned well at the following location 2310' FEL & 1830' FNL of Section 8, T-14-S, R-33-E, Lea County, New Mexico. This well will be drilled to an approximate depth of 9900' to test the Bough "C" formation. This will be the second well in the northeast quarter (NE/4) of Section 8 and in accordance with the applicable rules for the Baum - Upper Pennsylvanian Pool, this letter will constitute notice to you of our plans to drill a second well in this 160 acre proration unit, thereby creating a non standard unit. In addition this well will be further than 150 feet from the center of the governmental quarter-quarter section which contitutes an unorthodox location.

In order to expedite our drilling operations we request you waive any possible objection by signing and returning one copy of this letter to the above captioned address, attention to the undersigned, and retaining a copy for your records.

Thank you for your cooperation in this matter.

Yours very truly,

Bobby L. Smith Drilling Engineer

The undersigned hereby waives all objection to the proposed wells non-standard unit and unorthodox location.

By: Rel	1. Lo	weng	PRODUCTION	MANAGER
Company	MARALO,	INC		

Date: 9/19/83

ere							
NO. OF CORIES RECEIVED							
DISTRIBUTION		NEW	HEXICO OIL CON		ON .		
SANTA FE						Form C-101 Revised 1-1-1	65
FILE		566556655			5A. Indicate	e Type of Lease	
U.S.G.S.					STATE X FEE		
LAND OFFICE					<b>MIII</b>	.5. State Oil	& Gas Lease No.
OPERATOR			121 VE	007 - 6 1983			
			<u> </u>	Same and a state of the second state of the se		IIIII	
	N FOR PER	RMIT TO	DRILL, DEERIEN	CORPENSE	ISION		
a. Type of Work				SANTA FE		7. Unit Agre	eement Name
DRILL		<b>N</b> .	DEEPEN	PLU	ЗВАСК	ta a ta Santa	2 
b. Type of Well		•	· · ·			8. Farm or L	_ease Name
OIL X GAS WELL	0.7HE	R		SINGLE X M	ULTIPLE	State	. ''8''
Name of Operator			•			9. Well No.	
<u>Coastal Oil &amp; Ga</u>	as Corp.			· · · · · · · · · · · · · · · · · · ·		4	·
Address of Operator							nd Pool, or Wildcat
P. O. Box 235, M	1idland, '	Texas 7	/9702	/ 		Baum (U	pper Penn)
Location of Well UNIT LETTE	RG	LOC	ATED	FEET FROM THE	StLINE		
10 1830 FEET FROM	THE DORE	h LIN	E OF SEC. 8	TWP. 14 S RGE.	<u>E rmpm</u>	711111	777777777777
://///////////////////////////////////		//////				12. County	
	<u>1111111</u>	HHH	<u>1111111111</u>		<u>1111111</u>	Lea	
	1111111	//////			HHAIH	///////	
,111111111111111	HHHH	HIII		MMMMM		ÍIIII	
	///////	IIIII.		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
	TIIIII	ППП		10,100'	Bough		Rotary
. Elevations (Show whether DF,		•	& Status Plug. Bond	21B. Drilling Contractor	.7		. Date Work will start
4249	9.9	Blar	nket	Undesignated	1	10-	-25=83
		P	ROPOSED CASING A	ND CEMENT PROGRAM			
	0.7505				1		
SIZE OF HOLE I		CASING		OT LSETTING DEPT	H ISACKS OF	CHMENT	
SIZE OF HOLE	SIZE OF (			DT SETTING DEPT		· ··· · · · · · ···	EST. TOP
17 1/2"	13 3	/8''	48	380 '	350	· · · · · · · · · · · · · · · · · · ·	Circ.
17 1/2"	<u>133</u> 85	/8'' /8''	48 24 & 28	<u>380'</u> 4,100'	350 1650	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
	<u>133</u> 85	/8''	48	380 '	350	· · · · · · · · · · · · · · · · · · ·	Circ.
17 1/2"	<u>133</u> 85	/8'' /8''	48 24 & 28	<u>380'</u> 4,100'	350 1650	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2"   12 1/4"   7 7/8"	13 3 8 5 5 1	/8" /8" /2"	48 24 & 28 17	380' 4,100' 10,000'	350 1650	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casir	<u>13 3</u> <u>8 5</u> 5 1 ng: 150	/8" /8" /2" sks. 1i	48 24 & 28 17 ite wt. Tail 2	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8"	<u>13 3</u> <u>8 5</u> 5 1 ng: 150	/8" /8" /2" sks. 1i	48 24 & 28 17 ite wt. Tail 2	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	<u>13 3</u> <u>8 5</u> 5 1 ng: 150 asing 145	/8" /8" /2" sks. 1i 0 sks.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C.	350 1650 180	· · · · · · · · · · · · · · · · · · ·	Circ. Circ.
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca	13 3 8 5 5 1 ng: 150 asing 145 asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail	380' 4,100' 10,000' 00 sks Class C. -in 200 sks. Cl	350 1650 180		Circ. Circ. 9000
17 1/2" 12 1/4" 7 7/8" 2. Protective Casin 2. Protective Casin 3. Production Ca 3. Production Casin 4. BOVE SPACE DESCRIBE PRIME	13 3 8 5 5 1 ng: 150 asing 145 asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 i	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl	350 1650 180		Circ. Circ. 9000
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca 3. Production Ca 3. Production Ca 4. Surface Describe PRIVENTE	13 3 8 5 5 1 ng: 150 asing 145 asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl OR PLUG BACK, GIVE DATA knpwledge and belief.	350 1650 180	DUCTIVE ZONE	Circ. Circ. 9000 -
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca 3. Production Ca 3. Production Ca 4. Surface Describe PRESENTER E ZONE. GIVE BLOWOUT PREVENTER	13 3 8 5 5 1 ng: 150 asing 145 asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl	350 1650 180	DUCTIVE ZONE	Circ. Circ. 9000
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca 3. Production Ca 3. Production Ca ABOVE SPACE DESCRIBE PRI E ZONE. GIVE BLOWOUT PREVENTE P	13 3 8 5 5 1 ng: 150 asing 145 asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1 ite wt. tail 1 ite wt. tail	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl OR PLUG BACK, GIVE DATA knpwledge and belief.	350 1650 180	DUCTIVE ZONE	Circ. Circ. 9000 -
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca 3. Production Ca 3. Production Ca 4. Surface Describe PRESENTER E ZONE. GIVE BLOWOUT PREVENTER	13 3 8 5 5 1 ng: 150 asing 145 asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1 ite wt. tail 1 ite wt. tail	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl OR PLUG BACK, GIVE DATA knpwledge and belief.	350 1650 180	DUCTIVE ZONE	Circ. Circ. 9000 -
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca 3. Production Ca 3. Production Ca ABOVE SPACE DESCRIBE PRI E ZONE. GIVE BLOWOUT PREVENTE P	13 3 8 5 5 1 ng: 150 asing 145 asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1 ite wt. tail 1 ite wt. tail	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl OR PLUG BACK, GIVE DATA knpwledge and belief.	350 1650 180	DUCTIVE ZONE	Circ. Circ. 9000 -
17 1/2" 12 1/4" 7 7/8" 1. Surface Casin 2. Protective Ca 3. Production Ca 3. Production Ca 4. BOVE SPACE DESCRIBE PRI 2. Protective Casin 3. Production Ca 3. Production Casin (This space for Second Casin (This space for Second Casin (This space for Second Casin)	13 3 8 5 5 1 ng: 150 asing 145 asing 50/ asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1 ite wt. tail 1 ite wt. tail	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl OR PLUG BACK, GIVE DATA knpwledge and belief.	350 1650 180 C.	DUCTIVE ZONE	Circ. Circ. 9000 -
17 1/2" 12 1/4" 7 7/8" 2. Protective Casin 2. Protective Ca 3. Production Ca 3. Production Ca 4. BOVE SPACE DESCRIBE PRI E ZONE. GIVE BLOWOUT PREVENTE Ereby certify that the information ned Mill Mulli (This space for S PROVED BY	13 3 8 5 5 1 ng: 150 asing 145 asing 50/ asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl OR PLUG BACK, GIVE DATA knpwledge and belief.	350 1650 180 C.	Ductive zone	Circ. Circ. 9000 -
17 1/2" 12 1/4" 7 7/8" 2. Protective Casin 2. Protective Ca 3. Production Ca 3. Production Ca E ZONE. GIVE BLOWOUT PREVENTE Preby certify that the information and Mill Mulli	13 3 8 5 5 1 ng: 150 asing 145 asing 50/ asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl OR PLUG BACK, GIVE DATA knpwledge and belief.	350 1650 180 C.	Ductive zone	Circ. Circ. 9000 -
17 1/2" 12 1/4" 7 7/8" 2. Protective Casin 2. Protective Ca 3. Production Ca 3. Production Ca 4. BOVE SPACE DESCRIBE PRI E ZONE. GIVE BLOWOUT PREVENTE Ereby certify that the information ned Mill Mulli (This space for S PROVED BY	13 3 8 5 5 1 ng: 150 asing 145 asing 50/ asing 50/	/8" /2" sks. 11 0 sks. 50 Poz.	48 24 & 28 17 ite wt. Tail 2 lite wt. tail 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	380' 4,100' 10,000' 00 sks Class C. in 200 sks. Cl OR PLUG BACK, GIVE DATA knpwledge and belief.	350 1650 180 C.	Ductive zone	Circ. Circ. 9000 -

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

RONALD J. EIDSON

3239

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Well No. 4 STATE 8 COASTAL OIL & GAS CO. Bange 33 EAST Section Township Unit Letter County 14 SOUTH LEA 8 G Actual Footage Location of Well: NORTH 1830 EAST 2310 feet from the line and feet from the line Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: 4249.9 Upper Penn Bough 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes X No If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 830 23 best of my knowledge and belief. OIL CONSERVATION DIVISION SANTA FE osition Operations Analyst Company Coastal Oil & Gas Corp Approximate location t Date Direction of pipelin <u>September 29, 1983</u> (Texas Neu I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 9-14-83 **Registered** Professional Engineer and/or Land Surveyor Certificate No 676

330

660

100

1320

16 50

1980

2310

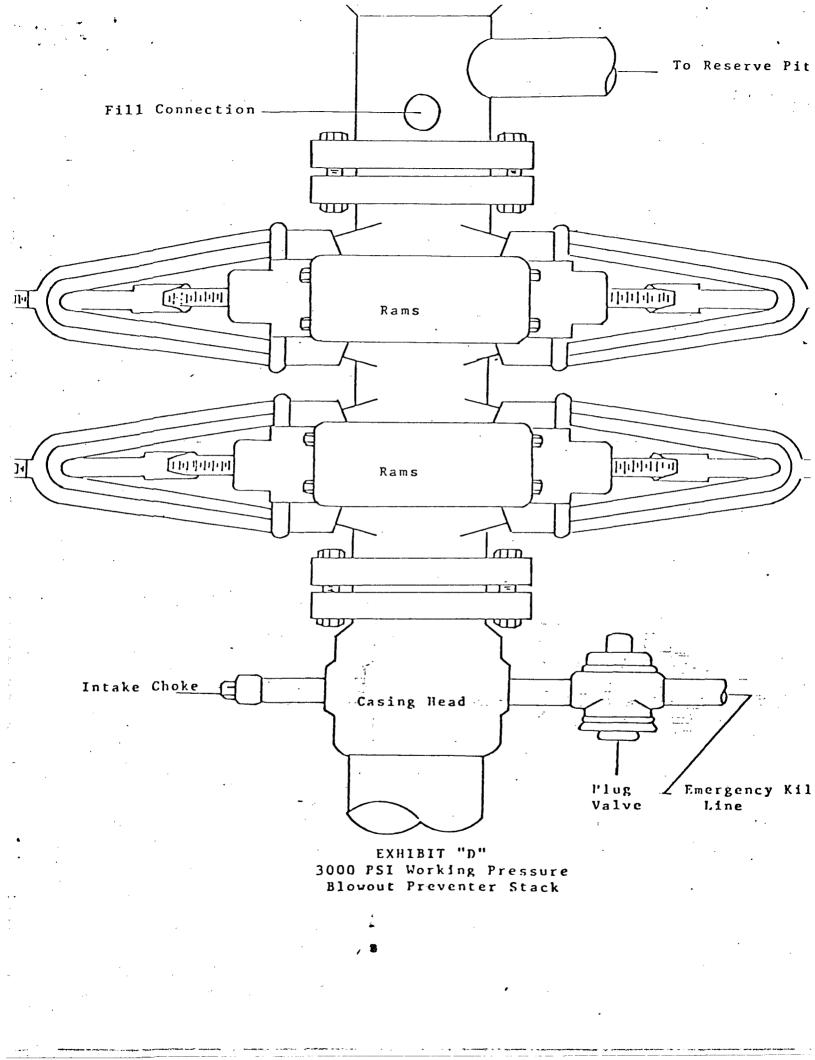
26 40

2000

1500

1000

500



Supply . 86 406	So, Union Supply Lo 1965 56 29 So 20 So, Pet.		75 1954 Рсп. Атет. 1-09 Албосо М.L. 3916 7 НВС Вгомп. К-6272	(Arudential J.H.Trigg Funds 1/2) GasProd Ent.	Техасо Рибсо Об-1516 НВР NCT-2 5,8087	Ecison Wilbo TD13.230 DA1-23-67
	Amoco 113 (6-8446 <sup>9780</sup> )	M UNIT	10/94 JI 19	Funds '2) GasProd Ent. F335 1153 20 0 Coastal	ei-DM F309 	· 2
Chas Good Jetoi.(5)	HBC Superior Chas. HBP Good E-8226 State N.M. St."	Page State	BOOK 7 B-399 State	Coastal Coastal States Crompers DAS area ( States Costol Coastal Coast	Tex. Amer. 2. Tex.co. 0.64516 NCT: 4 1. Sinclair 'BM" F445 State F370	Amerada E: 414 With Base With Base Mallie May Prece, and M I IGuiti IGUIT I
. Petro row Disc. 13+106 Mil. 2-12-71	PioneerEnt. 5 (Aztec) (Aztec) K. 3338 "Artec - St." Pioneer	(Aztec) (R. B.Halt) Pioneer Ent. K-5919	(MGF OII) Pyro Energy #P94 K-6207 Jessen Del-Apoche	Pyro Energy 11.12.73 Pyro Energy 9.23.79 9.22.73 9.21.79	Hamadar Hamadar Toseit 105811 Biolog Field Toseit Field F	(Ameroda)
orp. %		25 "Attec-St." Pioneer Ent. HBP 100 897- 4 700 8970- 4 700 9970- 4 700 9970- 4 700 9970- 4 700 9970- 4 700 9970- 4 700 970- 4 7000 970- 4 7000000000000000000000000000000000000	Pilo "Stote" K-313 TKTA: (Cit Service) MGF Dil L:537 TKTA: To 10001 TKTA: To 10001 TKTA: To 10001 MGF Dil L:537 TKTA: To 10001 TKTA: TKTO HBC Cit Service) Pilo Stote L:5752 Pilo Stote L:5752	CoastaiSis Chambers 29 199900 J.N. Chambers Elizabeth F.	Mesa NBP 10029 E 8087 Mesa 10029 Sincloiff Sincloiff 10029 Sincloiff 10029 Sincloiff 10029 Sincloiff 10029 Sincloiff 10029 Sincloiff Sin	Penn I. AN MWJ Guif (MGF) Grute 211.99 Grute 15.99
amson - 84 - 2056 3 75	Stpte       Enserch     Aztec       6.1.87     HBP       C.3.4632     HGP       4643     3019       4643     3019	Gas Prod. Ent.	Sur CoastalOES (MWJ V2) Sur CoastalOES (Cabot 1/2)	Lillian Coll, etal, Mine RL. Cosstal Burnel Store 15371 Case I and Cosstal Cos	State	Geroldine 1 (Store) J. Tulk (S) Stgr 109900 (HS Mass 2F-109900 (HS Mass 2F-109900) F183 (Shell) S-1-24 4
nelt.)	4	L-110 P215 P108	GasProd K 4860 Branc H Ent.   GasProd Ent. 3   St-31	Pyro Energy HBP LG-3018 K4420 P94 HBC NW/4 1 10 00	4197 7-245	U. Tulk (S) State 10500 (HS Most 2 File (Mognelia) Files (Shell 5 + 1 + 84 LG 2057 Jock White) 1/Files 2 F-111 Mognelia) J Duncen Sr Duncen White, White
tate sc. Jarding Jil State t012500 D/A2:5-74	Aztec HBP K-6109 30 10 State S	36 Sabine Roy. K+4480 Stotest-z "Paris St" Stotest-z Stote T09900 P355 Stote	1     3     MWJ.etal       1     1     MWJ.etal       1     1     1       1     1     1       1     1     1       1     1     1       1     1     1       1     1     1       1     1     1       5     1     1       5     1     1       5     1     1       5     1     1	(M.W. J)   K365 Pig 7 (Lion) K4420   State (To 987a) Gos Prod Eng   P64  -7 (DMI) 5540 State (Do)	MWJ 1/4 33 (Phillips) M.F.Lawless 3/4   Sapphire   H BP   Ike Lavelady K-3138   L-5163   P (6.55) Stort M. State TDI00000	Monsante 1-A p(Western) Two pagoli Prod) Public Tobasses I fut to use 1-adj for the set 1-adj for uses 1-adj for uses
er Hige	402746 4002146 7403346 7404046 Allied Chem. 190785, HBF (499281, K3643 16-6802	(Allied Chern.) Coastal 0.66 2 Gallied Chern.) Coastal 0.66 2 Gas Prod. Ent.)	Gas Prod. Ent. E2971	40 194. 4(40 194. 3) 40 191. 1140 191. 1 	Cabot Cabot K 3657 K 3846	11-250 440 11 140 14 Mar 1920
aguina Tote Diojoso	BTA '704 JV.D.  to 10200' Baum 	M.L. Brown Co. to 10088 NW/4 (Union Tex) (Gos Frod, Ent.)	to 10166 (Champlint States Coasta) 12. 20. 76 States Pao (77) 12. 20. 76 States Pao (77) 12. 20. 76 States 13. 12. 20. 76 States 073616 073616 073616	CO & G Corp.	• 2-T New Mex. St." New Mex. St." Hild Text. 	Citik 2155     LG-2670 Lozy J       Abb 7700     16 75       Wirk 910     10       Penn 9220     -3
	1 6 1.95 8 1.97 2014 5 21A - 458 2014 - 458 2014 - 458 2014 - 458 2014 - 458 2014 - 1014 - 1012 - 1002 - 1002 - 1002 - 1	State 11 06 4631 TD 10000 06 4631	3 Prudential Lunds, erdinz Gos Ruode, Enti Fed "2 etal 31MA, 7 WWErd 0558131 State State State Champling State Champling State	Prime Penn Disc. State KIG80 State KIG80 Kight State Kight State State Kight State State Kight State State Kight State State Kight State State Kight State	A State Anno Partie Constant A	Pet. 3-1:85 B-9380 IG29 VotesPet. 1629 3-1:85 Store LG-2670 IG29 IG29
Barnes, etal 4-1-92 LH-1526 100 22 Gulf	Amoco 3 · 17 · 80 L·4309 21 7! BTA	Getty Oil K 6960 K 6960 Getty K 6960	1760/4 - 42 (I-A) MWJ 1 (PB) T(AN, C75 (Champlin) V-108 P295 (Champlin) V-108 P295 17910075 CA <sup>H</sup>	P295 CO & G COTP. K·4177	PROM & Lowless, 7/3	ISuperior 10-1-84 MWJ LG-2265 2-1-85 4462 LG-2512 56 12
9 1.84 LG-2049 5350	Chem 707 4 New Mexico Dil 11 1 84 T0 9960 LG 2350 (Mobil) 1324	р <sup>евн</sup> 12	Trate T Tanto Jourf	B Dwiaht A. Dwiaht A. So. Roy, 11 - dware 37. HBP - Forgaso	"Boum st." 9 Disc 2	IO
	P348 K-3794 BTA T072400 T073V-D T073V-D Fockens",	St. Comm O' Allied Chem.) HBP HBP K:5656 K:5656 23 25 Store 23 25 Store 23 25	V-117 18 ood 7 "Samantha-St." State PASO	HBP - Yoliquiso K-4177 Guilf HBP 81000 State	HBP     OIL     Tolon     Tolon       E-9334     Volt     12,8334     framfored       A12,32     12,8334     framfored     12,8334       (12,32     12,8334     framfored     12,8334       (12,32     12,8334     framfored     12,8334       (12,32     12,8334     framfored     12,8334       (12,32     12,8334     framfored     12,8334       Store     55,791     12,8334     12,8334	5 89505 SC 7040 "AT" 12-20-51 11
4 STA 107JV D Vest DID,000	Ike Lovelady, Inc.     J       3 - 12 - 84     Sam Boren       3 - 11 - 84     Sam Boren       3 - 4 - 84     Kumble - Tolk       To 10300     Dal 112-69	Текасо нар в эзао ц Gulf	38 cs/c d MWJ Gulf (Read & 1:1:84 Stevens) €110 1G:1469 32 36 T8/44c 71 L-7036	MWJ, etal MWJ V·124 Baum-St.	Hanlad Oil 10-18-76 K 6444 12,54	Texacg TD 13711- Texacg TD 13711- 111 E457 = 8-9505 "AT"
Lovelady McClure TD3350 DIA3-15-82	Rhoda J.Harris, etal, M. <sup>1</sup> . Good's, Inc. 14 Yates 3 · 1 · 87	12-1-86 Le-3911 15527 13	18 2040 J 18	Yates MWJ 17 Yates MWJ 17 Yots B2 etg) A frol tetal 1.7036 11 - 52 - 1.80 3128 61 - 1.92	HBC Gulf 12:1-85 16:324 HBP	33 15 "Sounders- St" 4
ady z	LG-4070 4675 Amoco Gulf Gulf HBP 5-1-901 5-1-90 L44 L6-92791 LG-8249 L44 17520 State 17520	Cal-Man 6 - 1 - 90 - 6 8 372 505 255 rote	U 2017 7 1 68 L0 50 20 55 10 State	L. 7036 3128 V.128 V.128 V.128 V.128 Stota	Guif I Guif Guif 1-1-26 B-10363 LG-3224 I-VF 1-5-29 I LG-354 - V-28 1-2-25 - V	St." State
(ates 90 3294 58	Amoco Phillips L44 SI. HBP	Yates Pet,etal 11-1-86 LG-3611 147 T3 197	38.94. 1 Yates 5.1.88 MidwestSt LG.5343 DA 28.72 J8.14. 2 <sup>131.72</sup> Vates 9.1.83	Pogo Prod. 1 88 6 5031 80 22	Yates Pet 1-SY LG-814	Texaco 7 9 9 B-9385
Prod	1410 12 4376 1 1 44 TD 3610 1 1 44 TD 3610 2 3 14 Grs Prod.Ent.Inc. 01 1 -521	24	38.354c 7 19 WP		"woodpecker-Sk." "	10 AN 8 22 3 2 5
P99 SWD	Gas Prod. Amoco Ent. HBP 6-20-771 1-521 L-44 2333 14 Store	T	Yotas Pat 	B-9380	8 - 1 - 66 McGrath E Lassrs Smith.etgl Hando Sr. Atlant.cl Disout ()-U Research ()-U	Texaeo AN
ds, 42) e	Gas Prod.Ent.Inc (Midwest) 1º F282 2.0 HBP L-521 L-44 1418	Yotes Santa Fe Expl. 6 · 1 · 85 8 · 1 · 91 L6 · 2840 LH · 204 45 45 70 29		COASTA	L OIL & G	AS CORP.
S.(.(P/8)	(coastal States Shore 26 Amoco) - 26 • 3 Gas Frod. Ent.	25		WEST TE	XAS - NEW MEXI	CO DISTRICT
ates ;	63     Gas Prod. Ent. HBC : Ise 78       L:44     L:549       Gas Frod Si 27       Prod. Ent.HBP Prudential Funds. Ent.Incl. 129:71       L:42       L:512       232 State	Expl.	H.B.P B-667 36 564 4 B. A. C.			DATE
P237	Sabine Prod. F480 L:258 L:549 Vz HBC	Superior	SCALE			COUNTY
F.348	DeSoto-St."   Saxon Stote State		30 654 7 Super 1" = 4000' LG-36 30 694 7	BAUM	FIELD	LEA
Prod. 2 P(80	MWJ Prod. to io (357) (Pogo Prod)	Yates 9 1 - 83 LG-137 46 82 1 Yates 1 Score Va	PROSPECT NO			STATE NEW MEXICO
oto-St"	John E. Stevens	5050 01 %2 51078 10377 10377 1038	Cities Servi 5/192 LH16355 38,00055 1524 dia Jac Matthe Massa / Cities (Amaroda) Gulf	AR ANDE STARATE THARETAN THAT ARE T	al data data gata stat stat i ta 1380 - 2148 7380	12707 - 7-15-55 A THE ERA THE SEAL . 1



COASTAL OIL & GAS CORP Gibraltar Savings Buildi	14
200 North Loraine P. O. Box 235 Midland, Texas 79702	2 DECISION 17 1983
October 14, 1983	OIL CONSERVATION DIVISION SANTA FE
Mr. Dick Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501	

Re: State 8 No. 4-V Well, 83JV Baum Prospect #14-121, Lea County, Texas

Dear Mr. Stamets:

In accordance with our prior phone conversation, enclosed please find waivers from Gulf Oil Corporation and Tamarack Petroleum Co., Inc. concerning the above captioned well. As you recall, these two companies do not actually operate wells offsetting the proposed well, but merely own acreage.

Please advise if any further information needs to be furnished in order for you to grant an exception to those certain field rules as described in my letter of October 3, 1983.

Thank you for your attention to this matter.

Yours very truly,

COASTAL OIL & GAS CORPORATION

Ben G. Culpepper

Ben A. Culpepper Senior Landman

BAC/mm Enc.



Gibraltar Savings Building 200 North Loraine P. O. Box 235 Midland, Texas 79702

OIL CONSERVATION DIVISION 682-7925

SANIA FE

MD #22

September 15, 1983

Offset Operators:

Re: Baum Prospect #1413 Lea County, New Mexico State "8" No. 4-V

Gentlemen:

Coastal Oil & Gas Corporation is planning to drill the above captioned well at the following location  $2310^{\circ}$  FEL &  $1830^{\circ}$  FNL of Section 8, T-14-S, R-33-E, Lea County, New Mexico. This well will be drilled to an approximate depth of 9900' to test the Bough "C" formation. This will be the second well in the northeast quarter (NE/4) of Section 8 and in accordance with the applicable rules for the Baum - Upper Pennsylvanian Pool, this letter will constitute notice to you of our plans to drill a second well in this 160 acre proration unit, thereby creating a non standard unit. In addition this well will be further than 150 feet from the center of the governmental quarter-quarter section which contitutes an unorthodox location.

In order to expedite our drilling operations we request you waive any possible objection by signing and returning one copy of this letter to the above captioned address, attention to the undersigned, and retaining a copy for your records.

Thank you for your cooperation in this matter.

Yours very truly,

Bobby L. Smith Drilling Engineer

The undersigned hereby waives all objection to the proposed wells non-standard unit and unorthodox location.

By: ETROLEUM CO. INC Company Date:

COASTAL OIL & GAS CORPORATION SILLING

Gibraltar Savings Building 200 North Loraine P. O. Box 235 Midland, Texas 79702

OIL CONSERVATION DIVISI (945) 682-7925 SANTA FE

September 15, 1983

Offset Operators:

Re: Baum Prospect #1413 Lea County, New Mexico State "8" No. 4-V

Gentlemen:

Coastal Oil & Gas Corporation is planning to drill the above captioned well at the following location 2310' FEL & 1830' FNL of Section 8, T-14-S, R-33-E, Lea County, New Mexico. This well will be drilled to an approximate depth of 9900' to test the Bough "C" formation. This will be the second well in the northeast quarter (NE-4) of Section 8 and in accordance with the applicable rules for the Baum - Upper Pennsylvanian Pool, this letter will constitute notice to you of our plans to drill a second well in this 160 acre proration unit, thereby creating a non standard unit. In addition this well will be further than 150 feet from the center of the governmental quarter-quarter section which contitutes an unorthodox location.

In order to expedite our drilling operations we request you waive any possible objection by signing and returning one copy of this letter to the above captioned address, attention to the undersigned, and retaining a copy for your records.

Thank you for your cooperation in this matter.

Yours very truly,

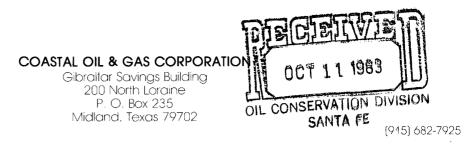
Bobby L. Smith Drilling Engineer

The undersigned hereby waives all objection to the proposed wells non-standard unit and unorthodox location.

R. Frank Chief Proration Engineer Company: Gulf Oil Corporation October 14, 1983 Date:



....



ŧ

October 7, 1983

Mr. Dick Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

> Re: The State 8 No. 4-V Well, 83JV Baum Prospect #14-121, Lea County, New Mexico

Dear Mr. Stamets:

In accordance with your telephone request, please find a map showing our Baum Field and the location of our proposed well. Thank you for your assistance in this matter.

Yours very truly,

COASTAL OIL & GAS CORPORATION

Ben A. Culpepper Senior Landman

BAC/mm Enc.