BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF:
TXO PRODUCTION CORP. FOR ADMINISTRATIVE APPROVAL OF AN UNORTHODOX GAS:
WELL LOCATION, EDDY COUNTY, NEW MEXICO:

CASE NO. 1781

NSL-

Rule 104-F.I Jan. 3,1984

APPLICATION

COMES NOW TXO Production Corp), and respectfully states:

1. Applicant is the Operator of the Morrow Formation, underlying:

Township-21-South, Range 27-East, N.M.P.M.

Section 19: N/2 Eddy County, N

undesignated Morrow Pool

containing 320 acres, more or less,

and proposes to drill its Pioneer Federal Com #1 Well at a point located 1980 feet from the north line and 1740 feet from the east line of Section 19.

- 2. The applicant seeks an exception to the well location requirements of Rule 104-C.II(a) and Rule 104-F.I of the Oil Conservation Division to permit the drilling of the well at the above-mentioned unorthodox location to a depth sufficient to adequately test the Morrow Formation.
- 3. This Application for Administrative Approval is accompanied by a plat, showing the ownership of all leases offsetting the proration or spacing unit for which the unorthodox location is sought, coupled with a form C102 rendered by a registered professional engineer and/or land surveyor, and a discussion of the topography conditions which result in the necessity for the unorthodox location, all of which are attached hereto as Exhibit "A".

- 4. A standard 320-acre gas proration unit comprising the N/2 of said Section 19 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of gas.
- 5. All operators of proration or spacing units offsetting the unit for which the unorthodox location is sought have been notified of the application by certified or registered mail.
- 6. The approval of this application will afford applicant the opportunity to produce its just and equitable share of gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, applicant prays:

- A. That upon hearing the Division enter its order granting applicant permission to drill its Pioneer Federal Com #1 Well at a point 1980 feet from the north line and 1740 feet from the east line of said Section 19, and to dedicate the N/2 of Section 19, which is reasonably presumed to be productive of gas from the Morrow Formation to said well.
- B. And for such other and further relief as may be just in the premises.

TXØ PRODUCTION

> Randy Click

Midland, Texas

TXO PRODUCTION 900 Wilco Building 79701

COR

Landman for Applicant

TXO PRODUCTION CORP. 900 WILCO BUILDING

MIDLAND, TEXAS 79701 915/682-7992

December 12, 1983

Mr. Joe D. Ramey, Director Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

DEC 14 1983 OIL CONSERVATION DIVISION SANTA FE

%Re:

TXO Production Corp. Pioneer Federal Com #1 Well Eddy County, New Mexico

Dear Mr. Ramey:

Please find enclosed for filing, three (3) copies of the Application of TXO Production Corp. for Administrative Approval for an Unorthodox Gas Well Location in Eddy County, New Mexico.

In light of existing contractual obligations, this well must be commenced by January 15, 1984, therefore, your prompt attention in this matter is appreciated.

If for any reason you have any questions, please do not hesitate to contact the undersigned at the above listed address on telephone number.

> Randy 0 Lahdmah

RC/bv **Enclosures**

TXO PRODUCTION CORP.

900 WILCO BUILDING MIDLAND, TEXAS 79701 915/682-7992

EXHIBIT "A"

December 7, 1983



New Mexico Oil Conservation Department P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. Richard L. Stamets

Re: Application for Administrative

Approval for Unorthodox Gas Well

Location

1980' FNL & 1740' FEL Section 19, T-21-S, R-27-E, Eddy County, New Mexico Pioneer Federal Com #1 Well

Gentlemen:

TXO Production Corp. proposes to drill the Pioneer Federal Com #1 Well at a location 1980' FNL and 1740' FEL of Section 19, T-21-S, R-27-E, Eddy County, New Mexico, which will be drilled to an approximate depth of 11,600 feet in order to test the Morrow Formation.

The reason for not drilling at an orthodox distance of 1980' FNL & 1980' FEL is because this location lies in the railroad right of way. Therefore, in order to avoid said right of way, the location had to be moved 240' to the east resulting in a distance of 1740' FEL. Please refer to Form C-102 for a diagram of the area.

It is therefore recommended that TXO Production Corp. be granted an unorthodox location of 1980' FNL and 1740' FEL of Section 19, T-21-8, R-27-E, Eddy County, New Mexico, for the drilling of the Pioneer Federal Com #1 Well.

Randy Click

you

Landman

RONALD J. EIDSON,

3239

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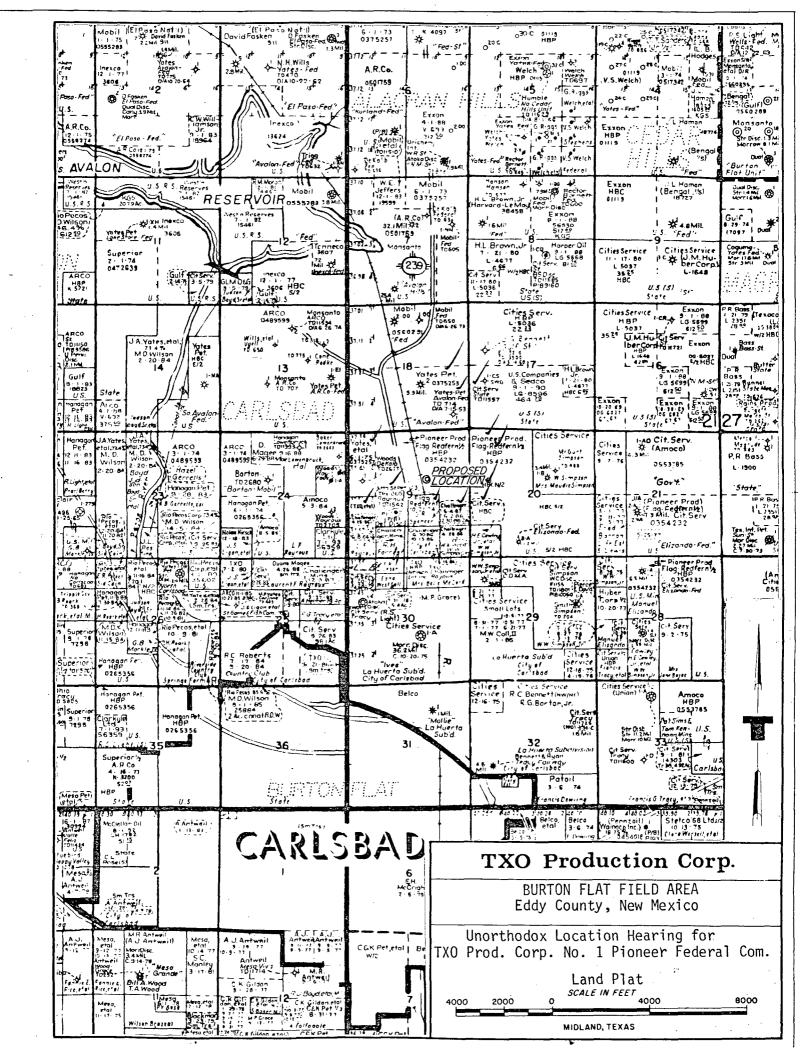
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Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

ATTACHMENT NO. 2 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.
Maratho	n Oil Company			Pi	oneer Fede	ral		1
Unit Letter	Section	Township		Range	 -		County	<u></u>
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87504-2088

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Operator			Lease				Well No.	-
Marathon C	il Company		Pioneer	Feder		1		
Unit Letter Secti	on Townsh	nip	Range			County		
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