OIL CONSERVATION DIVISION RECEIVED

Houston Division Production Operations, United States



P.O. Box 2409 Hobbs, New Mexico 88240 Telephone 505/393-7106

December 12, 1991

Mr. Michael E. Stogner Energy, Minerals & Natural Resources Department Oil Conservation Division PO Box 2088 Santa Fe, NM 87501

RE: Pioneer Federal Com. Well No. 1 G-19, T-21S, R-27E Eddy County, New Mexico

Dear Mr. Stogner:

I have received your letter dated December 5, 1991 referencing our delinquent unorthodox location applications for the Strawn and Atoka intervals in the above referenced well and am most apologetic for the failure to file the necessary applications with your office. At the risk of "making excuses" I should point out that I did instruct those who had prepared and sent the offset operator notices to send the original filings to your office. As you can see from the attachments the applications went to the BLM office in Roswell, New Mexico. This is my problem, not yours. At any rate, we are following up promptly with all requests made in your December 5, 1991 correspondence.

The following is my response to each of your questions:

What is the history of the reported Wolfcamp production for one day in February, 1991 and one day in August, 1991?

Marathon took over operations of this well from Texas Oil & Gas (TXO) on October 1, 1990. Since that time, the Wolfcamp has never produced. However production has been reported from the zone on two occasions for the following reasons:

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I hope that you will find our amended filings complete and accurate. I want to reiterate my apologies for the confusion and misaddressed filings, we will endeavor to improve our performance as I climb the learning curve.

Thank you for your time and consideration.

Steven P. Guidry

Production Superintendent

Steven P. Suiday

Northwest Operations

SPG/9127/kdb

Attachments

#### ATTACHMENT NO. 1

## REQUEST FOR UNORTHODOX LOCATIONS

PIONEER FEDERAL COM NO. 1 Undesignated East Carlsbad Wolfcamp Gas Pool Wildcat (Strawn) Gas Pool LaHuerta Atoka Gas Pool Eddy County, New Mexico

Reference: Submittal guidelines for administrative approval of non-standard location application.

- I. Federal Surface Management Agency has been notified by certified mail.
- II. Completed C-102 Forms for the Undesignated East Carlsbad Wolfcamp Gas Pool (Attachment 2), Wildcat (Strawn) (Attachment 3A), LaHuerta Atoka Gas Pool (Attachment 3B).
- III. Copy of 2.5 minute quad topo map (Attachment 4) showing improved road and railroad tracks in orthodox location window.
- IV. Land plat of offsets (Attachment 5). Offset operators at depth differ from that shown on plat.
- V. All offset operators have been notified by certified mail. Copies of transmittal letters attached. (Wolfcamp also sent 12/12/91.)

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## ATTACHMENT NO. 2 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		Lease	Well No.	
Marathon Oil Company		Pioneer Federal	1	
Unit Letter Section	Township	Range	Cou	inty
G 19	T-21-S	R-27-E	NMPM	Eddy
Actual Footage Location of Well:	······································		TATALIAL I	<del> </del>
1,980 feet from the No	orth line and	1,740	feet from the	East line
Ground level Elev. Producin	g Formation	Pool		Dedicated Acreage:
3,181 Undesignat	ted East Carlsbad Sas Pool	Wolfcamp		320 Acres
	to the subject well by colored per	ncil or hachure marks on the plat	below.	
2. If more than one lease is ded	icated to the well, outline each and	i identify the ownership thereof (	both as to working into	erest and royalty).
unitization, force-pooling, etc  Yes  If answer is "no" list the owner this form if neccessary.  No allowable will be assigned t	ferent ownership is dedicated to the common of the well until all interests have been approach in the such interest, has been ap	pe of consolidation actually been consolidated. (Use	e reverse side of	
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Z.   S	SEC 19		I here on thi actual superv correct belief.  Date S  Signat Profes	by certify that the well location shown is plat was plotted from field notes of surveys made by me or under my ison, and that the same is true and it to the best of my knowledge and Surveyed ture & Seal of sional Surveyor
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Marathon Oil Company						1	Pione	er Fe	dera1		1			
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# ATTACHMENT NO. 3B State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

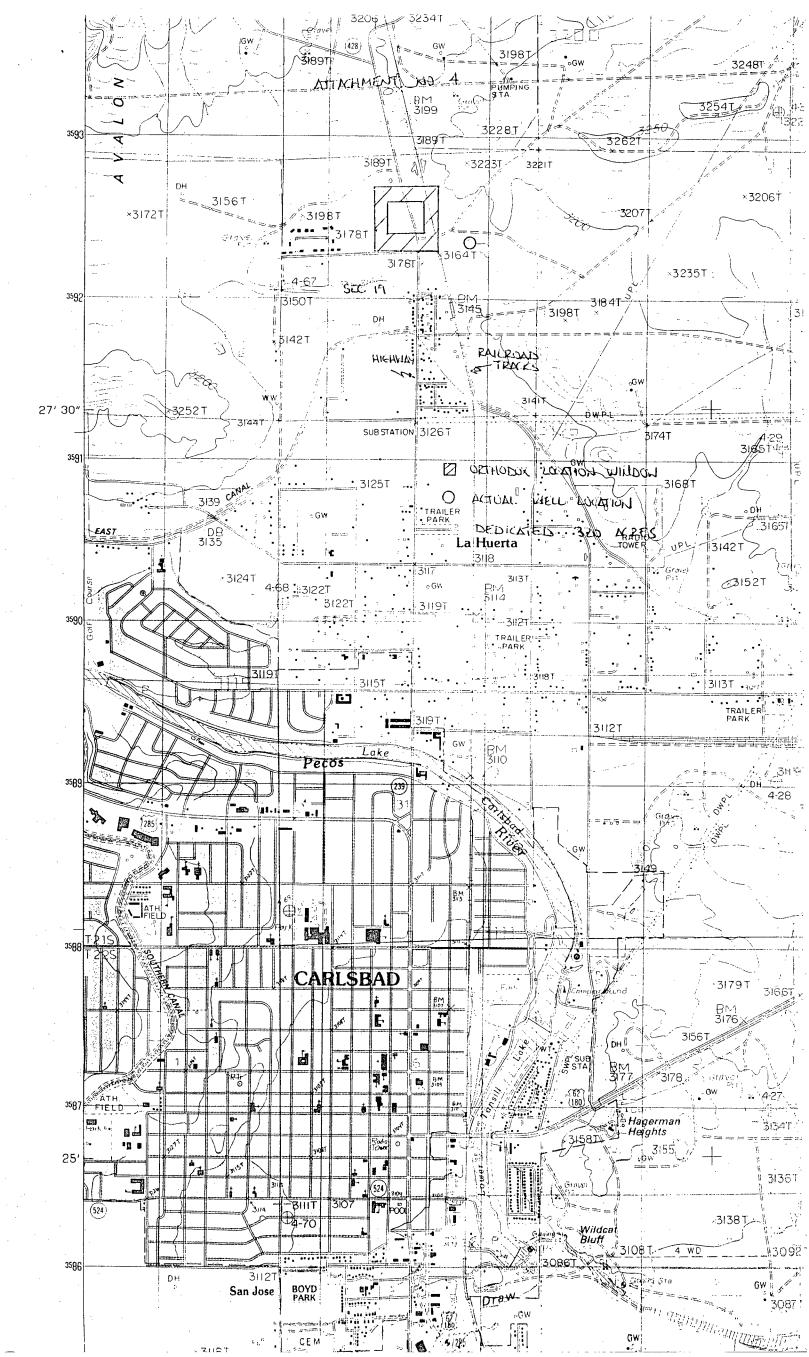
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

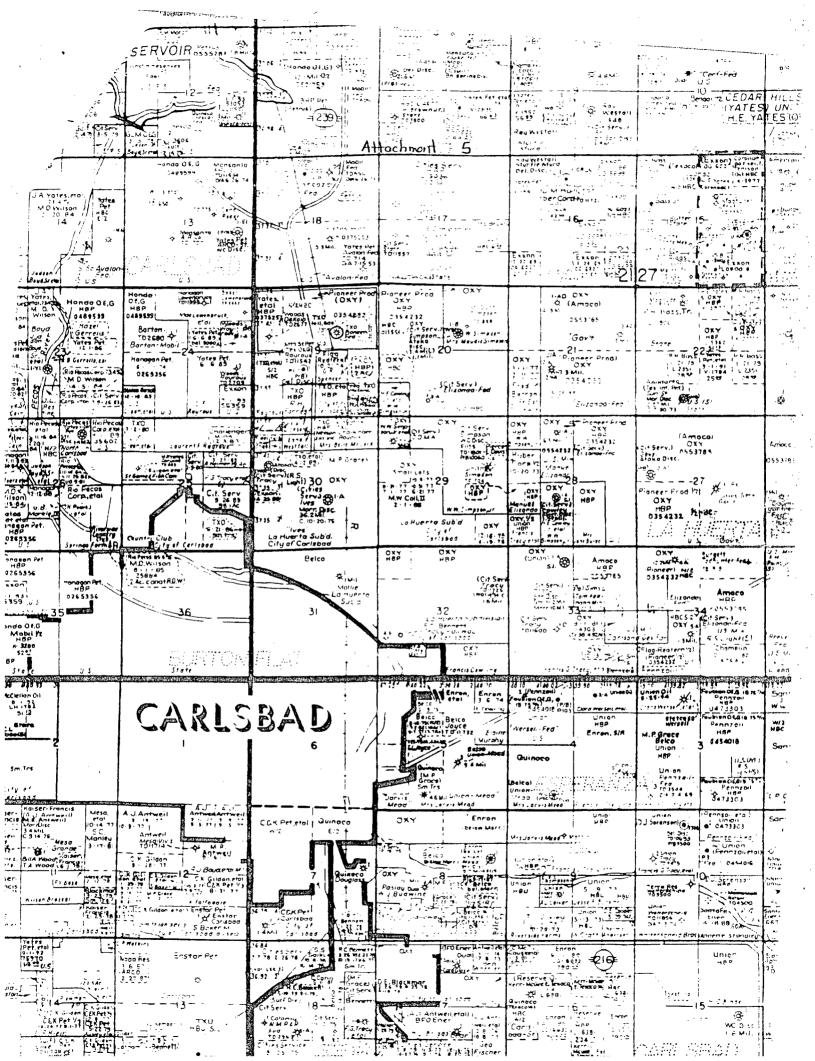
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Operator						Lease						Well No.			
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November 7, 1991

Yates Petroleum 105 S. 4th Artesia, New Mexico 88210

RE: Request for Exemption from Pule 303-A
(Downhole Commingle) and Administrative Approval
For Unorthodox Locations
Pioneer Federal Com No. 1
Section 19,T-21-S, R-37-E
La Huerta Strawn, La Huerta Atoka Formations
Eddy County, New Mexico

Marathon Oil Company is requesting an exemption from Rule 303-A (Downhole Commingling) and an unorthodox locations for the La Huerta Strawn and La Huerta Atoka in the subject well.

A waiver along with a self addressed, stamped envelope has been provided for your convenience. I information required by the New Mexico Oil Conservation Division to apply for the exemptions is also included for your review.

Should you have any questions, please contact me and the letterhead address. Thank you for your consideration.

Sincerely

R. W. Tracy



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OXY USA, Inc. P. O. Box 50250 Midland, Texas 79710

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November 7, 1991

Bureau of Land Management Roswell District Office 1717 W. Second St. P. O. Box 1397 Roswell, NM 88202-1397 This should have gone to OCD-Santa-Fe Attn: Mike Stogner

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Houston Division Production Operations, United States

OIL CONSERVATION DIVISION

REC: VED

P.O. Box 2409
P.O. Box 2409
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Mexico 88240
Telephone 505/393-7106

December 12, 1991

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Mr. Michael E. Stogner Energy, Minerals & Natural Resources Department Oil Conservation Division PO Box 2088 Santa Fe, NM 87501

Marathon

Oil Company

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