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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





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Арр	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
i	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [NSL NSP SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	C Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D] Other: Specify
7	NOTHFICATION REQUIRED TO: - Check Those Which Apply, or — Does Not Apply [A] — Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[10] Notification and/or Concurrent Approval by BLM or SLO [15] Statest of Land Management - Commissioner of Public Lands, State Land Office
	[1] For all of the above. Proof of Notification or Publication is Attached, and/or,
	A Warvers are Attached
	SUBMIT ACCURAGE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
: 	11 RTIFIC VEION: Flargeby certify that the information submitted with this application for administrative accurate 15 complete to the best of my knowledge. Falso understand that no action will be taken on the first term of the meaning and notifications are submitted to the Division.
	to be. Statement must be completed by an individual with managerial and or supervisory capacity.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

	DUDDOCC Condendary Maintenant V Dispession Stances
I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: Ray Westall
	ADDRESS: P.O. Box 4, Loco Hills, NM 88255
	CONTACT PARTY:Randall HarrisPHONE: _505.365.2237
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completions and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other that reintered produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAM	E: Randall Harris TITLE: Geologits
*	E-MAIL ADDRESS: rharrisnm@aim.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Approved as SWD-977 on 4/14/05

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

INJECTION WELL DATA SHEET

RAY WESTALL STATE NO #1 1980' FNL & 660' FWL SEC 7 T19S-R36E 30-025-28468

Schematic Tubular Data **Surface Casing** Size 13 3/8" 48 & 72# Set @ 429"Cemented with 450 sxs Circulated 429' 13%" 450 SXS CIRCULATED Hole size 17 1/2" **Intermidate Casing** 2400' 425 SXS SOCERE CIRCUCATED TO SURFACE Size 8 5/8" 32 & 24# set @ 4140 Cemented with 2400 sxs Circulated Hole size 11" 4150' 85 2400 SKS CIRCULATED Long String 4200' 50 SXS SQUEEZE Size 5 ½ 17 & 15.5# set @ 11040 Cemented with 975 sxs TOC 5900' (temp SLOO' SCALEELE \$775 - 6786 PERF \$880 SQUEEZE SD SXF CIRC OUT SLOO' \$900 TOR CONT survey)Squeeze 50 sxs 5880'-5600' Squeeze 25sxs 4202' Squeeze 425 sxs 2101' Circulate to surface Hole size 7 7/8" Injection interval 6409' to 7248' feet Perforated ENTERUAL 7400' 25 SXS PCUG 9100' CIBP +35'CMT 9166- 9257 PERF 10338 PERF 10520 CIBP + 35'EMT 10743 CMT RET 125 SXS PERF 10735 10840 PERF 10990-11,000

Tubing size 2 7/8" lined with Plastic set in a Baker Loc-set packer at 6300 feet.

Other Data

1. Name of the injection formation. DELAWARE

11040' 51/2 975 SKS T/CMT 5900' (80NO)

- 2. Name of field or pool. WILDCAT
- 3. Is this a new well drilled for injection? No
 If no, for what purpose was the sell originally drilled? Oil & Gas production
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug (s) used. See Schematic
- 5. Give the depth to and name of any overlying or underlying oil or gas zones in this area.

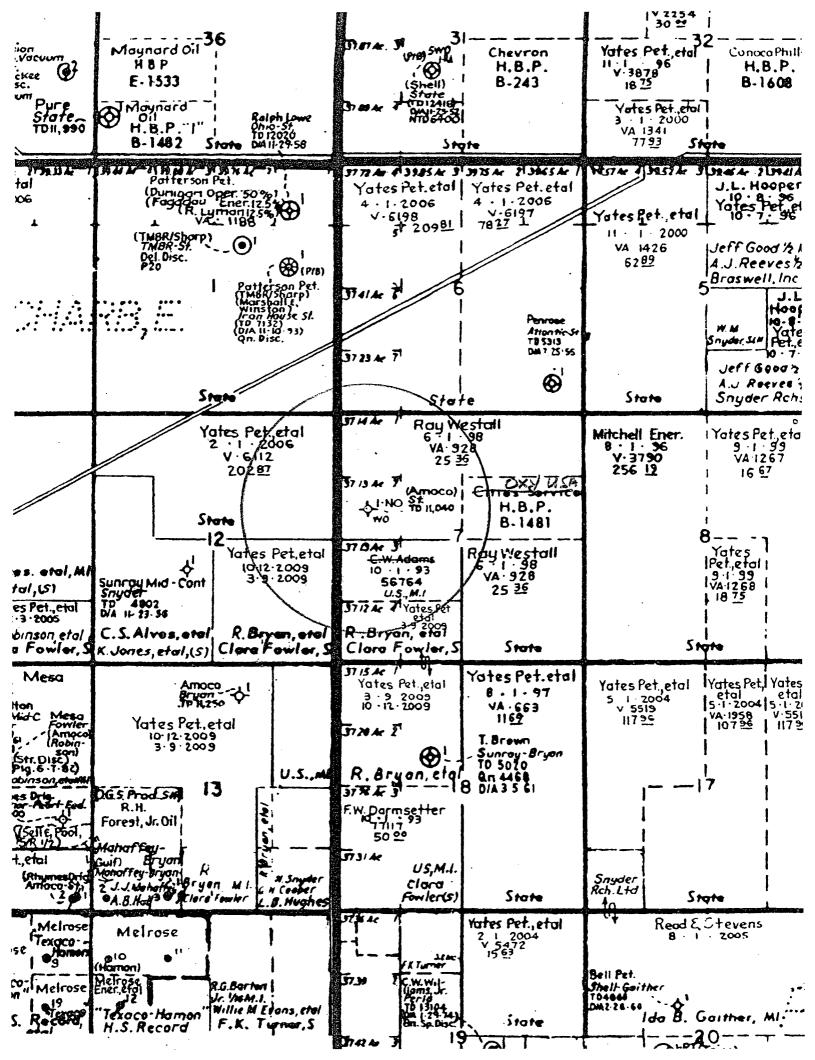
 None

STATE NO" #1 30-025- 28468 PROPOCED

> 21/8" SALTA PLASTIC L 13 3/8" 429' CIRE 6350' PACKER 6409-7248 PROPULED INT 7400' PBTD

ATTACHMENT V

Maps that identifies all wells of public record within two miles of each proposed injection well, and the area of review one-half mile radius around each proposed injection well.



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ATTACHMENT VI

Data on all wells of public record within the area of review. Included are schematics of the plugged wells that penetrated the proposed injection zone within the area of review.

No wells within area of review.

ATTACHMENT VII

- 1. Proposed average of 150 bbls per day and maximum of 300 bbls per day of injected fluids. At a rate of one bbl per minuet.
- 2. System will be closed.
- 3. Average anticipated pressure of 450 psi and a maximum of 800 psi.
- 4. Source of produced water is produced water from the surrounding area.
- 5. Typical water analysis attached.

Data prepared by: Donald A. Beaudry

Affiliation: Shell Oil Company

Date: Aug. 15, 1960

Field Name: Pearl Queen
Location: T. 19 S., R. 35 E.
Courty & State I. a. C. N. May

County & State:Lea Co., N. Mex. COMPLETION DATE: Sept. 12, 1955

DISCOVERY WELL: Shell Oil Co. #1 Hooper

PAY ZONE: Queen-Penrose thin sandstone beds.

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD:

Perm. in	millidarcys	% Porosity	Liquid Satu	ration (% of pore space)
Horizontal	Vertical		Water	Oil
2-62	NA	18	35.0	6.4

OTHER SHOWS ENCOUNTERED IN THIS FIELD:

Seven Rivers, San Andres, Bone Spring, Pennsylvanian (Atoka)

TRAP TYPE: Stratigraphic

NATURE OF OIL: 360 Gravity API

NATURE OF GAS:

NATUR	E OF PRODUCING Z	ONE WATER	l:			Resistivity:			hm-meters @	<u>. </u>	°F.
	Total Solids	Na+K	Ca	Mg	Fe	SO ₄	CI	CO ₂	HCO ₂	ОН	H ₂ S
ppm	234,000	66,000	14,000	7,000	X	500	146,000	X	150	X	X

INITIAL FIELD PRESSURE: 1750 psig TYPE OF DRIVE: Solution Gas

NORMAL COMPLETION PRACTICES: Casing through pay zone. Perforation of selected intervals followed by sandfrac.

PRODUCTION DATA:

		No. of wells @ yr. end		Production				
Year	Туре	Producing	Shut in	Gas in	barrels MMCF			
	1,700		or Abnd.	Annual	Cumulative			
	oil	11		954	954			
1956	gas			. 291	. 291			
	oil	8		44, 184	45, 138			
1957	gas			28.067	28.358			
	oil	40_		319.534	368, 907			
1958	gas			158, 357	186.715			
-	oil	69	1	629, 250	1,007,446			
1959	gas	•	·	427.311	614.026			
	oil	91		362.566	1,370,012			
1960*	gos			316.478	930.504			

^{* 1960} Figure is production to July 1, 1960.

Author:

G. J. Savage

Field Name:

Arkansas Junction (San Andres)

Affiliation:

Gulf Energy & Minerals Co.-US Locotion:

T-18-S, R-36-E

Date:

August 1976

County & State: Lea County, New Mexico

Discovery Well: Aztec Oil & Gas Co. #1 Amerada State, NE/4 NW/4 12-T-18-S, R-36-E.

Completed 6-12-66. P 20 BOPD and 20 BW

Exploration Method Leading to Discovery:

Recognition of possible pay zone from data obtained in drilling of

deep test north of this discovery.

San Andres dolomite

San Andres

Depth & Datum Discovery Well:

Top of perfs 4952 (-1169)

Formation Name: Lithology Description:

> Dolomite, tan to white finely crystalline partly anhydritic with thin interbeds of sandstone, gray, very fine to fine-grained, subangular, fairly well sorted.

Approximate average pay: 160 gross 24 net

Productive Area ____560 __acres

Type Trap:

Structural, with partial stratigraphic influence; i.e., with variable porosity

and permeability.

Reservoir Data:

6-12 % Porosity, 0.2 Md Permeability, 32 % Sw, _____ % So

37.3° Gravity API Oil:

Gas:

_Na+K, <u>2880</u> ca, <u>Mg, 25900 cl, 2500 so4, </u>co₂, or HCO₃, ___Fe

Specific Gravity 1.015 Resistivity 0.21 ohms @ 84 °F

Initial Field Pressure: 1610 psi @ -1293 datum Reservoir Temp. 112 °F

Type of Drive:

Solution gas and water

Normal Completion Practices:

Drill through pay zone, set casing, perforate, and wash with acid before

Type completion:

Pumping

Normal Well Spacing _____40 ____ Acres

Deepest Horizon Penetrated & Depth:

Devonian at 10,600 feet (-6,805)

Other Producing Formations in Field:

Penrose member of Queen formation

Production Data:

YEAR	YPE		wells end	OIL IN	ICTION BARRELS MMCF	YEAR	YPE	No. of @ yr		OIL IN	UCTION BARRELS I MMCF
>	-	Prod.	S.I.or Abd.	ANNUAL	CUMULATIVE	7 -	1-	Prod.	S.I.or Abd.	ANNUAL	CUMULATIVE
68	OIL	5_		16,426	30,577	72	OIL	1	9	2,232	83,188
	GAS						GAS			-	
69	OIL	9_		27,494	58,071	73	OIL	2	8	2,687	85,875
	GAS	_					GAS				
70	OIL	9	1_1_	17,076	75,147	74	OIL	2	8	3,496	89,371
	GAS						GAS				
71	OIL	3_	7	5,809	80,956	75	OIL	3	7	5,595	94,966
L	GAS						GAS				

ATTACHMENT VIII

The proposed injection zone is a fine grained sand in the Delaware Formation. It has several sands with varying thickness. There is possible drinking water overlying the injection in the surface sands at a depth of 0-450'. There is no known source underlying the injection interval.

ATTACHMENT IX

No proposed stimulation.

ATTACHMENT XI

There are two active livestock water wells within one mile.

Well #1 UL P Section 12, T19S-R35E

Well #2 UL E Section 12, T19S-R35E

Analysis Attached

BJ	Artesia	es Water District Let (505) 746-314	oratory	SIS	
Date: 22-Nov-0 Company: Ray West Lease: "NO" Wate State: New Mexi Depth:	all er Well co	Test #: 42 Well #: #2 County: Le Formation: Source:	+	C 12 195-R3	JE
pH:	7.46	Te	mp (F):	62.6	· · · · · · · · · · · · · · · · · · ·
Specific Gravity	1.005				
CATIONS	· _	_	**		
CATIONS		mg/l	me/i	ppm	
Sodium (calc.)		711	30.9	707	
Calcium		80	4.0	80	
Magnesium		49	4.0	48	
Barium		< 25	****		
Potassium		< 10		-	
Iron		1	0.0	1	
ANIONS					
Chloride		1200	33.9	1194	
Sulfate		30	0.6	30	
Carbonate		< 1	0.0 	30	
Bicarbonate		281	4.6	279	
		، ت	4.0	V	
Total Dissolved Solid	is(calc.)	2351		2339	
Total Hardness as C	aCO3	400	8.0	398	
COMMENTS:	Sample of se	olids appears	to be Iron S	Sulfide	
SCALE ANALYSI	<u>s:</u>				
CaCO3 Factor		alcium Carbona			Remot
CaSO4 Factor	2406 c	alcium Sulfate \$	Scale Probab	ility>	Remot
		Stiff Plot			
60 50	40 30 2	0 10 00	10 20	30 40 50	6 0
Ca (3)		التالية التالية			HC03
Mg 🔚					SO4
		T f			
				<u>-</u>	

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B J Services Water Analysis Artesia District Laboratory (505) 746-3140 UL-P SEC 12 Date: 22-Nov-02 Test #: T195- R 35E Company: Ray Westall Well#: Lease: "NO" Water Well County: Lea State: New Mexico Formation: Depth: Source: 63 pH: Temp (F): Specific Gravity 1.01 CATIONS me/l ma/l ppm Sodium (calc.) 50.0 1139 1150 Calcium 08 4.0 79 Magnesium 73 6.0 72 Barium < 25 Potassium < 10 iron 1 0.0 1 ANIONS Chloride 2000 56.4 1980 Sulfate 69 1.4 69 Carbonate < 1 Bicarbonate 2.4 146 145 Total Dissolved Solids(calc.) 3485 3520 Total Hardness as CaCO3 500 10.0 495 COMMENTS: Sample of solids appears to be Iron Sulfide SCALE ANALYSIS: CaCO3 Factor 11741.28 Calcium Carbonate Scale Probability-> Remote CaSO4 Factor 5614 Calcium Sulfate Scale Probability ---> Remote Stiff Plot 60 60 нсоз Mg SQ4

ATTACHMENT XII

All available geologic and engineering data have been examined and there is no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

ATTACHMENT XIV

PROOF OF NOTICE

Yates Petroleum and OXY USA are the only lease hold operators within ½ mile of the proposed injection well. All other lands are not under lease and are State of New Mexico land. A copy of this application was sent by certified mail. Proof of notice is enclosed. The surface owner is the State of New Mexico.

PROOF OF PUBLICATION

Proof of publication is from the Hobbs Daily Sun and attached..

Certified Mail

Yates Petroleum 105 S. 4th St.

Artesia, NM 88210

OXY USA 6 Desta Drive Suite 6000, Midland, TX 79705

New Mexico State Land Office Bldg 310 Old Santa Fe Tr Santa Fe, NM 87504

Oil Conservation Division 1220 S St. Francis Dr. Santa Fe, NM 87504

Oil Conservation Division 1624 N. French Hobbs, NM 88240 7004 2890 0003 2218 5892

7004 2890 0003 2218 5915

7004 2890 0003 2218 5908

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

1

OI
weeks.
Beginning with the issue dated
June 27 2007
and ending with the issue dated
June 27 2007
KAthi Bearden
Publisher Sworn and subscribed to before

June 1 2007

day of

Notary Public.

me this

My Commission expires February 07, 2009 (Seal)

27th



OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

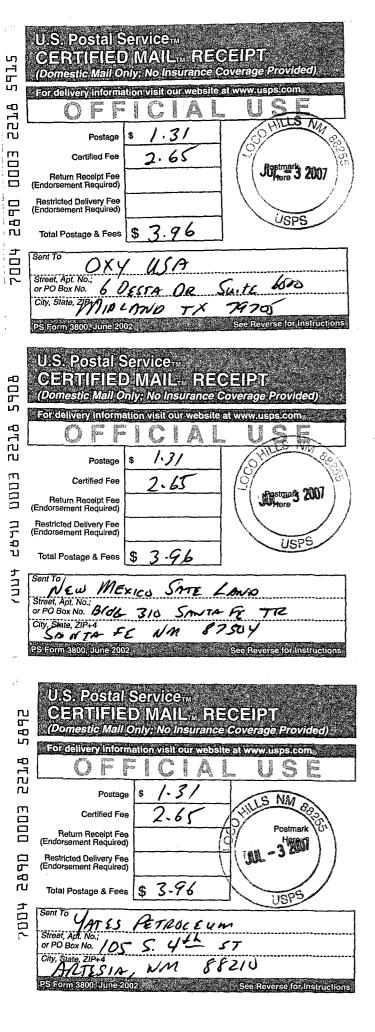
My Commission Expires: _

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE June 27, 2007

Ray, Westall-Operator, P.O. Box 4, Loco Hills, New Mexico 88255, Phone (505) 677-2370. Contact party for Ray Westall-Operator is Randall Harris, is seeking administrative approval from the New Mexico Oii Conservation Division to utilize a well-located 1980 FNL 8, 660 FWL Section 7. Township 19 South, Range 36 East, Lea County, New Mexico known as the State NO #1 for water injection: Proposed injection is in the Delaware formation through perforations 6409-7248' feet: Expected maximum injection rate of 400 bbls per day at 800 psi. Interested parties must file objection or requests for hearing with the Oil conservation Division; 1220 So. St. Francis Drive, Santa Fe, NM, 87505 with in 15 days of the notice.

67100415000 67544621 RAY WESTALL OPERATING, INC. P.O. BOX 4 LOCO HILLS, NM 88255



API Num: (30-) 025-28468 County: Low Footages 180FNL/660FwL Sec 7 Tsp 195 Rge 36 E Operator Name: Ray World Contact Royald Havis Operator Address: PS- RX 4 Co HW NM 8255 Current Status of Well: Planned Work: Ne onlar Inj. Tubing Siz Hole/Pipe Sizes Depths Cement Top/Met Surface 133/8 429 455 CRC	- 27/80678
API Num: (30-) 025-28468 County: Leas Footages 1780FNL/660Fwil Sec 7 Tsp 195 Rge 36 E Operator Name: Ray World Contact Ray Unit Tubing Size Operator Address: Po- Rox 4 Coc Hitts NM 82.55 Current Status of Well: Planned Work: No Surface 1338 429 455 Circle Intermediate 858 4150 2400 FRC Production 7 8 5 2 1040 975 5900 FRC Last DV Tool Spize 5880 5 Cook Open Hole/Liner Plug Back Depth Diagrams Included (Y/N): Before Conversion After Conversion Checks (Y/N): Well File Reviewed LeLogs in Imaging Intervals: Depths Formation Producing (Yes/No) Salt/Potash Producing (Yes/No)	ne: 27/8°6580
API Num: (30-) 025-28468 County: Leas Footages 780-FNL/660-Fwil Sec 7 Tsp 195 Rge 36 E Operator Name: Contact Contact Contact Contact Operator Address: Contact Contact Contact Operator Address: Contact Contact Contact Operator Address: Inj. Tubing Size Operator Address: Inj. Tubing Size Operator Address: Operator Operator Operator Address: Operator Operator Operator Address: Operator Operator Operator Operat	nod
Operator Name: Roy Well: Planned Work: Ne onlar Inj. Tubing Siz Current Status of Well: Planned Work: Ne onlar Inj. Tubing Siz Hole/Pipe Sizes Depths Cement Top/Met Surface 1338 429 455 CIRC Intermediate 858 4150 2400 1000 5900 Top C Last DV Tool Open Hole/Liner Plug Back Depth Diagrams Included (Y/N): Before Conversion After Conversion Checks (Y/N): Well File Reviewed ELogs in Imaging Intervals: Depths Formation Producing (Yes/No) Salt/Potash	hod
Operator Name: Roy Well: Planned Work: Ne onlar Inj. Tubing Siz Current Status of Well: Planned Work: Ne onlar Inj. Tubing Siz Hole/Pipe Sizes Depths Cement Top/Met Surface 1338 429 455 CIRC Intermediate 858 4150 2400 1000 5900 Top C Last DV Tool Open Hole/Liner Plug Back Depth Diagrams Included (Y/N): Before Conversion After Conversion Checks (Y/N): Well File Reviewed ELogs in Imaging Intervals: Depths Formation Producing (Yes/No) Salt/Potash	hod
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Open Hole/Liner Plug Back Depth Diagrams Included (Y/N): Before Conversion After Conversion Checks (Y/N): Well File Reviewed ELogs in Imaging Intervals: Depths Formation Producing (Yes/No) Salt/Potash	4200/2400
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Salt/Potash Sub-	PER in 1
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Capitan Reef () W	R/U
	00 7
Cliff House, Etc.	8/02
Formation Above Swo 9"	77 4/14/03
Top Inj Interval 6409 Del SND 1282 PSI Max	. WHIP
Bottom Inj Interval 72 48 Del SND NO Open Hole (Y	/N)
Formation Below 7:320 BS- Deviated Hole	(Y/N)
Fresh Water: Depths: 0-450 Wells(Y/N) You Analysis Included (Y/N): You Affirmative Statement	
Salt Water Analysis: Injection Zone (Y/N/NA) DispWaters (Y/N/NA) Types:	20/100 101
Notice: Newspaper(Y/N) Surface Owner SLO Mineral Owner(s) 7 RV RS/SA/B	
Other Affected Parties: V Je OXY 5LO	
AOR/Repairs: NumActiveWells O Repairs? Producing in Injection Interval in AOR	
AOR Num of P&A Wells O Repairs? Diagrams Included? RBDMS Updated (Y/N	1)
Well Table Adequate (Y/N) AOR STRs: SecTspRge UIC Form Completed	(Y/N)
New AOR Table Filename SecTspRge This Form completed	
Conditions of Approval: SecTspRge Data Request Sent	
	·
AOR Required Work:	-

Page 1 of 1

6/28/2007/8:22 AM

SWD_Checklist.xls/List