

RP # 1484

TEXLAND PETROLEUM, L.L.C.
GRIMES 29 INJECTION FACILITY
Unit O, Sect. 29, T. 18 S., R. 38 E.
GPS: 32 42' 44" N 103 10' 20" W

CLOSURE

OK - Chris Williams
7/23/07



Prepared by
Eddie Seay Consulting
July 2007

July 20, 2007

NMOCD Environmental
ATTN: Chris Williams
1625 N. French Drive
Hobbs, NM 88240

RE: Texland Petroleum, LLC
Grimes 29 Injection Facility

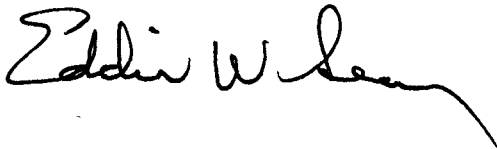
Mr. Williams:

Texland has completed the excavation phase of this remediation and testing. We are within guidelines for closing and would like to backfill with clean soil, level, contour and seed.

Texland excavated approximately 144 cu. yds. of oily dirt and hauled it to Sundance Disposal, an OCD approved facility. Mr. Williams gave approval to begin backfilling 7/19/007.

Find enclosed photos, analytical and map of site. If you have any questions, please call.

Sincerely,



Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
(505)392-2236
seay04@leaco.net

cc: Greg Mendenhall
(817)336-2751
gmendenhall@texpetro.com



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (505) 392-6949

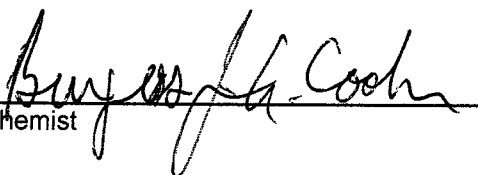
Receiving Date: 07/17/07
Reporting Date: 07/18/07
Project Owner: TEXLAND PET.
Project Name: TEXLAND GRIMES 29 WATER FACILITY
Project Location: HOBBS, NM


Sampling Date: 07/17/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC/HM

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE		07/18/07	07/18/07	07/17/07
H12913-1	GRIMES #1	<10.0	114	80
H12913-2	GRIMES #2	<10.0	<10.0	64
H12913-3	GRIMES #3	<10.0	23.2	160
H12913-4	GRIMES #4	<10.0	<10.0	32
Quality Control		791	760	480
True Value QC		800	800	500
% Recovery		98.9	95.1	96
Relative Percent Difference		<0.1	1.2	6.2

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B

*Analyses performed on 1:4 w:v aqueous extracts.


Chemist


Date

H12913 SEAY

PLEASE NOTE **Liability and Damages** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



CARDINAL
LABORATORIES

PHONE (815) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

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EDDIE SEAY CONSULTING
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601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (505) 392-6949

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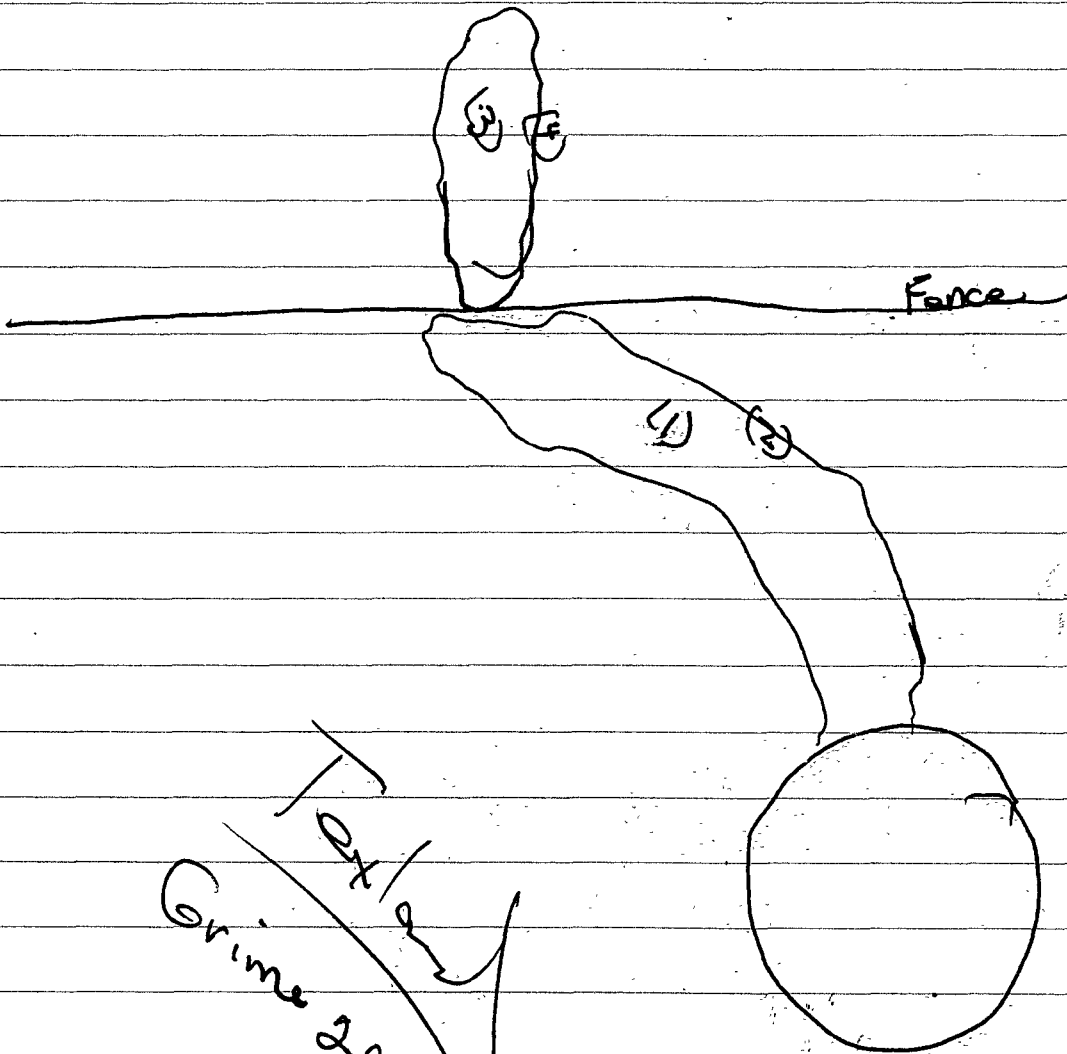

Chemist


Date 7/18/07

H12913 SEAY

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- 1 - Bottom
- 2 - Sidewall
- 3 - Bottom
- 4 - Sidewall



Grime 29

7/17

#1484

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

Name of Company <u>Texland Pet.</u>		Contact <u>Kirk Jackson</u>
Address <u>777 Main St. Ste 3200 Fort Worth</u>		Telephone No. <u>817-336-2751</u>
Facility Name <u>Grimes 29 Water Station</u>		Facility Type <u>Ins station</u>
Surface Owner <u>Texland & Gary Jones</u>	Mineral Owner <u>State</u>	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<u>0</u>	<u>29</u>	<u>18</u>	<u>38</u>					<u>lea</u>

NATURE OF RELEASE

Type of Release <u>oil</u>	Volume of Release <u>32 52 44</u> <u>105 12 65</u>	Volume Recovered <u>approx 5 bbs</u>
Source of Release <u>Pump went down / Tank ran over</u>	Date and Hour of Occurrence <u>9am 7/11/07</u>	Date and Hour of Discovery <u>10 AM 7/11</u>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <u>Chris Williams</u>	
By Whom? <u>Eddie W Seay</u>	Date and Hour <u>10:30 am</u>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Pump went down; alarm didn't work. Tank ran over. repaired pump vacuum up oil. backhoe pushing up soil to stabilize area.

Describe Area Affected and Cleanup Action Taken.*

will file work Plan.
area affected 30x40 caliche

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Eddie W Seay</u>		OIL CONSERVATION DIVISION	
Printed Name: <u>Eddie W Seay</u>		Approved by District Supervisor: <u>Chris Williams</u>	
Title: <u>Agent</u>	<u>seay04@leaco.net</u>	Approval Date: <u>7/11/07</u>	Expiration Date: <u>10/11/07</u>
Date: <u>7/11/07</u>	Phone: <u>812-2236</u>	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

