STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF FLORIDA EXPLORATION COMPANY FOR AN UNORTHODOX WELL LOCATION EDDY COUNTY, NEW MEXICO

CASE NO.

25⁰ RULE 104FI Release Aug. 2 FEDERAL LEASE

APPLICATION

AUG 2-1984

OIL CONSERVATION DIVISION SANTA FE

Florida Exploration Company, 3151 South Vaughn Way, Suite 200, Aurora, Colorado 80014, hereby makes application for administrative approval by the Director of the Division of an unorthodox gas well location and in support thereof shows:

That applicant, Florida Exploration Company, for 1. topographic reasons, seeks approval of an unorthodox gas well location for its Chama Federal Com No. 1 to be drilled 780 feet from the North line and 1350 feet from the East line of Section 11, Township 22 South, Range 24 East, N.M.P.M., to test the upper and lower Penn (Cisco-Canyon) formation or 8900 feet, McKittrick acs Prol Hills (Und.) Eddy County, New Mexico.

2. That applicant proposes to dedicate the North half of Section 11, Township 22 South, Range 24 East to said well.

3. That the location staked for this well was selected in conjunction with BLM representatives, experienced registered surveyors and dirt contractors as an alternative to an orthodox location and as near to the center of the Northeast guarter of said Section 11 as is topographically practical. Slopes in the area of an orthodox location in the Northeast quarter are in the 20 degree to 30 degree range which would require considerable

amounts of cut and fill for an access road and a drill pad. This alternative location is situated on a small plateau which should significantly reduce surface disturbance and the need for extensive rehabilitation.

•.

4. That a plat showing the topographic conditions as set forth hereinabove is attached as Exhibit A.

5. A plat showing the proration or spacing units offsetting the unit for the unorthodox location and all wells completed thereon is attached hereto as Exhibit B. A well location and acreage dedication plat is attached as Exhibit C.

6. Copies of this Application are being mailed by Certified Mail to all of the owners of oil and gas leases covering proration units offsetting the North half of Section 11. A list of the names and addresses of such owners to whom notice is being mailed as of the date of this Application is attached as Exhibit D.

7. That the approval of the subject application will afford applicant an opportunity to produce its just and equitable share of the gas and oil in the McKittrick Hills (Und.) Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

Applicant requests that this Application be processed immediately as to form and content and that unless an earlier approval is permitted under Division Rules, that this Application for an unorthodox gas well location be approved within 20 days after the Director has received the application.

-2-

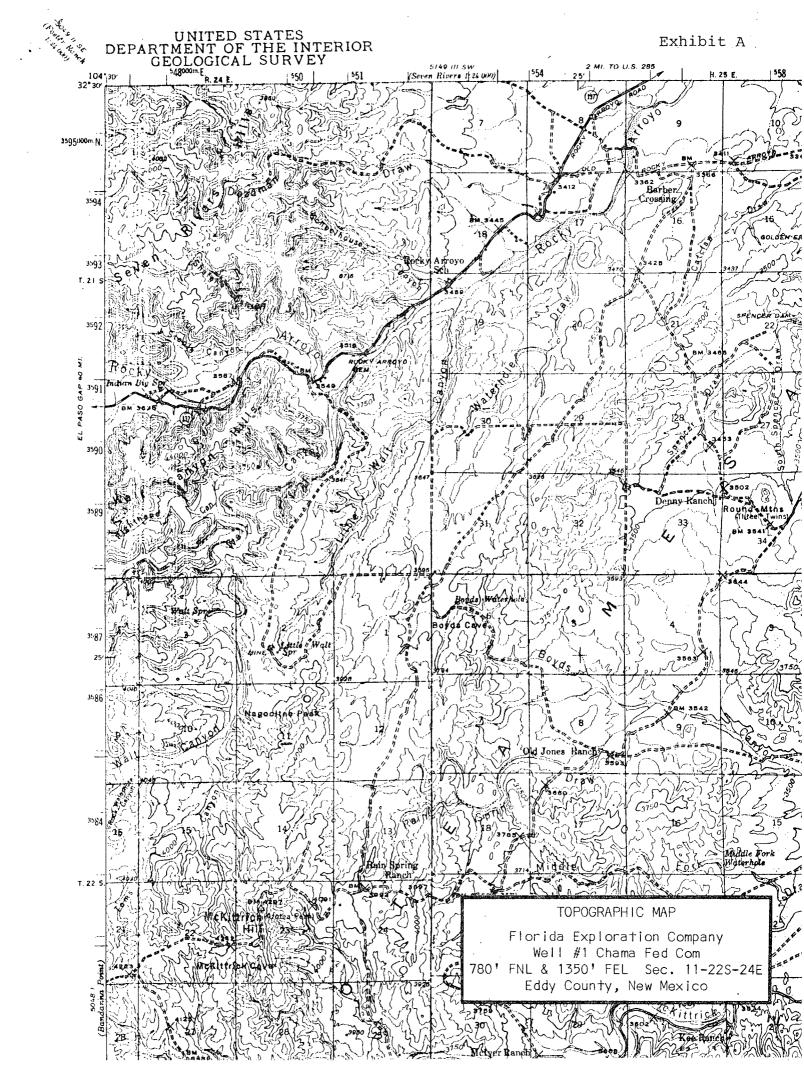
DATED at Roswell, New Mexico this $3/5^{r}$ day of nly, 1984.

7.

Respectfully submitted, FLORIDA EXPLORATION CO.

Bу

George H. Hunker, Jr. HUNKER-FEDRIC, P.A. Attorneys for Applicant P.O. Box 1837 Roswell, New Mexico 88202



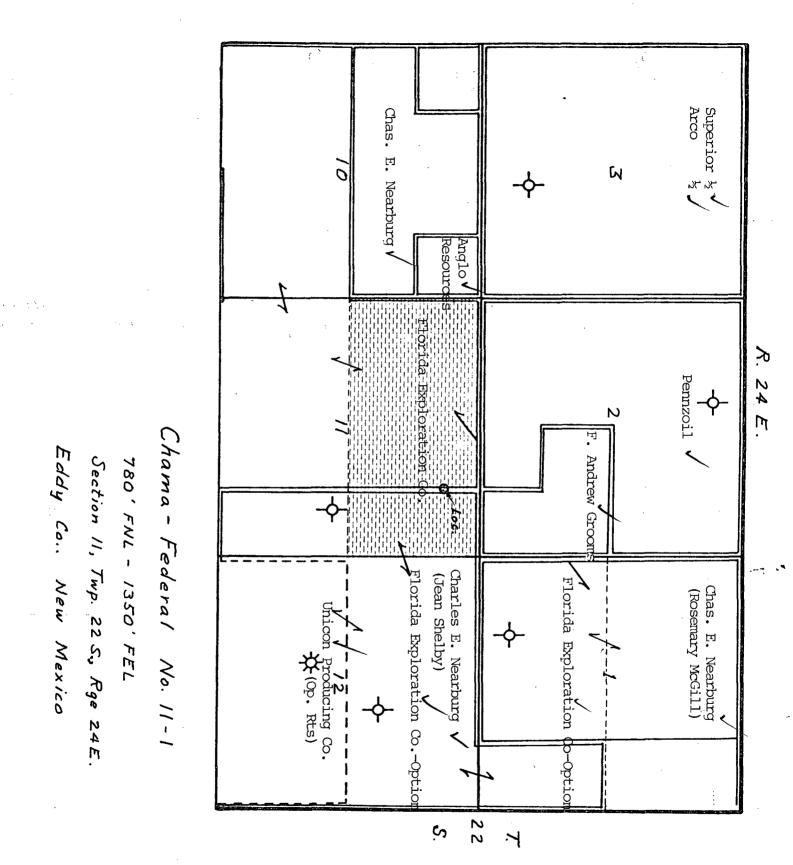


Exhibit B

Exhibit C

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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Exhibit D

Owners of Proration Units offsetting N/2 of Section 11, Township 22 South, Range 24 East:

- 2. Unicon Producing Company V c/o Florida Exploration Company 3151 South Vaughn Way, Suite 200 Aurora, Colorado 80014
- 3. Charles E. Nearburg Chama Petroleum Company 5447 Glen Lakes Drive P.O. Box 31405 Dallas, Texas 75231
- Pennzoil Company ✓ P.O. Box 1828 Midland, Texas 79701
- 5. The Superior Oil Company ✓ P.O. Box 1900 Midland, Texas 79701
- 6. Arco Oil and Gas Company ♥ P.O. Box 1610 Midland, Texas 79701
- Anglo Resources, Incorporated ✓ 800 North Marienfeld Midland, Texas 79701

File NSL-1859

LAW OFFICES OF

HUNKER-FEDRIC, P. A.

SUITE 210, HINKLE BUILDING POST OFFICE BOX 1837 ROSWELL, NEW MEXICO 88201

GEORGE H. HUNKER, JR. DON M. FEDRIC TELEPHONE 622-2700 AREA CODE 505

August 17, 1894

Mr. Joe D. Ramey, Director Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: Florida Exploration Co. Unorthodox Location Chama Petroleum Co. No. 1 Federal Com" T-22-S, R-24-E Section 11: N/2 980' from the North line 1350' from the East line Eddy County, New Mexico

Dear Mr. Ramey:

In connection with Florida Exploration Company's application for administrative approval of an unorthodox location (above described) we would make the following supplemental showing:

1. A waiver of objections has been received from Charles E. Nearburg. Nearburg farmed out a drill site tract to Florida. Nearburg is the owner of offsetting tracts embracing N/2 Section 12; all Section 1 except lot 1 and the SE/4NE/4; the NW/4NE/4, NE/4NW/4, S/2N/2, and the S/2 of Section 10; and all of Section 11. Under the Farmout Florida has the option to drill the N/2 of Section 12 and the S/2 of Section 1.

2. A waiver has been obtained from F. A. Andrew Grooms, the owner of the E/2SE/4 and NW/4SE/4, Section 2, Township 22 South, Range 24 East.

3. A waiver has been received from Pennzoil Company, the owner of N/2, SW/4, and SW/4SE/4 of Section 2, Township 22 South, Range 24 East.

4. A waiver has been obtained from Rosewood Resources (P.O.C.), Inc., the owner of the NE/4NE/4 of Section 10, Township 22 South, Range 24 East. Rosewood Resources has acquired all interest in this 40 acre tract from Anglo Resources, Incided Colorial

> OIL CONSERVATION DIVISION SANTA FE

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UG 20 198

Mr. Joe D. Ramey August 17, 1984 Page 2

4. The S/2 of Section 12 is owned by Florida and Unicon and a waiver has been obtained from Unicon.

5. As to the Superior - Arco tract in the E/2 of Section 3, Township 22 South, Range 24 East (a touching parcel), the Superior Oil Company advises us that the United States of America Oil and Gas Lease NM0673 terminated in February of 1984. This has been verified in the local office of the BLM. Arco has nevertheless consented to the unorthodox location sought by Florida. Superior felt that it would be meaningless for them to consent.

As evidence of Florida's compliance of the rules, copies of all of the original waivers are enclosed for the file of the Division.

Thank you for the prompt approval of Florida's application.

Sincerely yours,

HUNKER-FEDRIC, P.A.

George H. Hunker, Jr.

GHH/sm Enc.

xc: R. J. Leuenberger Florida Exploration Company

HUNKER. FEDRIC, P. A. suite 210, hinkle building post office box 1837 roswell, new mexico 88201



GEORGE H. HUNEER, JR. DON M. FEDRIC

August 14, 1894

District Office New Mexico Oil Conservation Division P.O. Drawer DD Artesia, New Mexico 88210

> Re: Florida Exploration Co. "Chama Petroleum Co. No. 1 Federal Com" T-22-S, R-24-E Section 11: N/2 980' from the North line 1350' from the East line Eddy County, New Mexico

Gentlemen:

Florida has filed an application for administrative approval of the above described well location and consents have been obtained from all of the Operators owning interests surrounding the proration unit to be dedicated to the well. Copies of waivers executed by F. Andrew Grooms, Pennzoil Company, Arco Oil and Gas Company, Charles E. Nearburg and Unicon Producing Company are enclosed herewith together with a copy of the application which we filed with the Director for administrative approval. We have not received the waiver from Rosewood Resources, the owner of the NE/4NE/4 of Section 10, but it is being mailed today. Please also be advised that after the application for approval was prepared we learned that the lease purportedly owned by The Superior Oil Company and Arco had, in fact, expired. This lease covered the E/2 of Section 3, Township 22 South, Range 24 East. Arco, nevertheless, consented to the unorthodox location which we are seeking on behalf of Florida.

If you have any questions regarding this matter, please do not hesitate to call on us. We will check to see whether or not you have received the consent from Rosewood.

Sincerely yours,

HUNKER-FEDRIC, P.A.

George H. Hunker, Jr.

GHH/sm Enc.

xc: R.J. Leuenberger

/xc: Joe D. Ramey, Secretary-Director New Mexico Oil Conservation Division

HUNKER-FEDRIC, P.A.

GEORGE H. HUNKER, JR. DON M. FEDRIC

210 HINKLE BUILDING POST OFFICE BOX 1837 ROSWELL, NEW MEXICO 88201

TELEPHONE 622-2700 AREA CODE 505

CERTIFIED MAIL RETURN RECEIPT REQUESTED

July 31, 1984

Mr. F. Andrew Grooms P.O. Box 908 Roswell, New Mexico 88202

> Re: Florida Exploration Co. Chama Petroleum Co. No. 1 Federal Com T-22-S,R-24-E Sec 11:N/2 780' FNL, 1350' FEL Eddy County, New Mexico

Gentlemen:

DATED at

Florida Exploration Company is filing an application for approval of an unorthodox well location (for topographic reasons) for a gas well on the above described tract which is being communitized. You are an owner of a lease or leases covering a proration or spacing unit offsetting the area to be dedicated to the unorthodox well. A copy of Florida's application is enclosed herewith for your examination. This letter is your notice of Florida's application.

If you find from an examination of the application that you have no objection to the Director of the Oil Conservation Division granting the application, please sign a copy of this letter returning the same to us so that we may file it as your waiver.

Sincerely yours,

HUNKER-FEDRIC, P.A.

George H. Hunker, Jr. Attorneys for Florida Exploration Company

The undersigned offers no objections to the granting of the unorthodox location described above.

New Mexico day of August, 1984. , this / sule/

GHH/sm Enc. Florida Exploration Company xc: Attention: Mr. R. J. Levenberger

HUNKER-FEDRIC. P.A. 210 HINKLE BUILDING POST OFFICE BOX 1837

ROSWELL, NEW MEXICO 88201

CERTIFIED MAIL RETURN RECEIPT REQUESTED

July 31, 1984

Pennzoil Company P.O. Box 1828 Midland, Texas 79701

> Florida Exploration Co. Re: Chama Petroleum Co. No. 1 Federal Com T-22-S,R-24-E Sec 11:N/2 780' FNL, 1350' FEL Eddy County, New Mexico

TELEPHONE 622-2700

AREA CODE 505

AUG 0 7 1984

Gentlemen:

Florida Exploration Company is filing an application for approval of an unorthodox well location (for topographic reasons) for a gas well on the above described tract which is being communitized. You are an owner of a lease or leases covering a proration or spacing unit offsetting the area to be dedicated to the unorthodox well. A copy of Florida's application is enclosed herewith for your examination. This letter is your notice of Florida's application.

If you find from an examination of the application that you have no objection to the Director of the Oil Conservation Division granting the application, please sign a copy of this letter returning the same to us so that we may file it as your waiver.

Sincerely yours,

HUNKER-FEDRIC. P.A.

George H. Hunker, Jr. Attorneys for Florida Exploration Company

The undersigned offers no objections to the granting of the unorthodox location described above. , this $\frac{51}{2}$ day of August, 1984.

DATED at Midland, lexas

Paul L. Bruce

GHH/sm Enc.

xc: Florida Exploration Company Attention: Mr. R. J. Levenberger

GEORGE H. HUNKER, JR. DON M. FEDRIC

GEORGE H. HUNKER, JR. DON M. FEDRIC HUNKER-FEDRIC, P.A. 210 HINKLE BUILDING POST OFFICE BOX 1837 ROSWELL, NEW MEXICO 88201

TELEPHONE 622-2700 AREA CODE 505

CERTIFIED MAIL RETURN RECEIPT REQUESTED

July 31, 1984

Arco Oil and Gas Company P.O. Box 1610 Midland, Texas 79701

> Re: Florida Exploration Co. Chama Petroleum Co. No. 1 Federal Com T-22-S,R-24-E Sec 11:N/2 780' FNL, 1350' FEL Eddy County, New Mexico

Gentlemen:

Florida Exploration Company is filing an application for approval of an unorthodox well location (for topographic reasons) for a gas well on the above described tract which is being communitized. You are an owner of a lease or leases covering a proration or spacing unit offsetting the area to be dedicated to the unorthodox well. A copy of Florida's application is enclosed herewith for your examination. This letter is your notice of Florida's application.

If you find from an examination of the application that you have no objection to the Director of the Oil Conservation Division granting the application, please sign a copy of this letter returning the same to us so that we may file it as your waiver.

Sincerely yours,

HUNKER-FEDRIC. P.A.

George H. Hunker, Jr. Attorneys for Florida Exploration Company

The undersigned offers no objections to the granting of the unorthodox location described above.

Midland DATED at , this day of Augu<u>st</u> 1984.

GHH/sm Enc. xc: Florida

Florida Exploration Company Attention: Mr. R. J. Leuenberger ARCO Oil and Gas Company Post Office Box 1610 Midland, Texas 79702

8-6-84

RECEIVED AUG 06 1984

GEORGE H. HUNKER, JR. DON M. FEDRIC HUNKER-FEDRIC, P.A. 210 HINKLE BUILDING POST OFFICE BOX 1837 ROSWELL, NEW MEXICO 88201

TELEPHONE 622-2700 AREA CODE 505

CERTIFIED MAIL RETURN RECEIPT REQUESTED

July 31, 1984

Mr. Charles E. Nearburg Chama Petroleum Company P.O. Box 31405 Dallas, Texas 75231

> Re: Florida Exploration Co. Chama Petroleum Co. No. 1 Federal Com T-22-S,R-24-E Sec 11:N/2 780' FNL, 1350' FEL Eddy County, New Mexico

Gentlemen:

Florida Exploration Company is filing an application for approval of an unorthodox well location (for topographic reasons) for a gas well on the above described tract which is being communitized. You are an owner of a lease or leases covering a proration or spacing unit offsetting the area to be dedicated to the unorthodox well. A copy of Florida's application is enclosed herewith for your examination. This letter is your notice of Florida's application.

If you find from an examination of the application that you have no objection to the Director of the Oil Conservation Division granting the application, please sign a copy of this letter returning the same to us so that we may file it as your waiver.

Sincerely yours,

HUNKER-FEDRIC. P.A.

George H. Hunker, Jr. Attorneys for Florida Exploration Company

The undersigned offers no objections to the granting of the unorthodox location described above.

DATED at Dallas, TK _____, this <u>6</u> day of August, 1984.

Rhan

GHH/sm Enc. xc: Florida Exploration Company Attention: Mr. R. J. Leuenberger

GEORGE H. HUNKER, JR. DON M. FEDRIC

HUNKER-FEDRIC, P.A. 210 HINKLE BUILDING POST OFFICE BOX 1837 **ROSWELL, NEW MEXICO 88201**

TELEPHONE 622-2700 AREA CODE 505

CERTIFIED MAIL RETURN RECEIPT REQUESTED

July 31, 1984

Unicon Producing Company c/o Florida Exploration Company 3151 South Vaughn Way, Suite 200 Aurora, Colorado 80014

Re:

Florida Exploration Co. Chama Petroleum Co. No. 1 Federal Com T-22-S,R-24-E Sec 11:N/2 780' FNL, 1350' FEL Eddy County, New Mexico

Gentlemen:

Florida Exploration Company is filing an application for approval of an unorthodox well location (for topographic reasons) for a gas well on the above described tract which is being communitized. You are an owner of a lease or leases covering a proration or spacing unit offsetting the area to be dedicated to the unorthodox well. A copy of Florida's application is enclo ed herewith for your examination. This letter is your notice of Florida's application.

If you find from an examination of the application that you have no objection to the Director of the Oil Conservation Division granting the application, please sign a copy of this letter returning the same to us so that we may file it as your waiver.

Sincerely yours,

HUNKER-FEDRIC, P.A. june

George H. Hunker, Jr. Attorneys for Florida Exploration Company

The undersigned offers no objections to the granting of the unorthodox location described above.

DATED at Moun yay

this day of August, 1984. UNICON PRODUCING COMPANY, By EXPLORATION FINANCE COMPANY APPROVED Bу

T. P. MCCONN, PRESIDENT

Legal Dept.

GHH/sm Enc.

xc: Florida Exploration Company Attention: Mr. R. J. Levenberger

HUNKER-FEDRIC, P.A. 210 HINKLE BUILDING POST OFFICE BOX 1837 ROSWELL, NEW MEXICO 88201

GEORGE HEHUNKER, JR. DON MEREDRIC

TELEPHONE 622-2200 AREA CODE 505

HAND DELIVERED

August 14, 1984

Rosewood Resources (POC), Inc. Suite 100, ClayDesta Tower (LB/33) #10 Desta Drive Midland, Texas 79705

RE: Florida Exploration Co. Chama Petroleum Co. #1 Federal Com. T-22-S, R-24-E, Sec. 11: N/2 780' FNL, 1350' FEL Eddy County, New Mexico

Gentlemen:

Florida Exploration Company is filing an application for approval of an unorthodox well location (for topographic reasons) for a gas well on the above described tract which is being communitized. You are an owner of a lease or leases covering a proration or spacing unit offsetting the area to be dedicated to the unorthodox well. A copy of Florida's application is enclosed herewith for your examination. This letter is your notice of Florida's application.

If you find from an examination of the application that you have no objection to the Director of the Oil Conservation Division granting the application, please sign a copy of this letter returning the same to us so that we may file it as your waiver.

Sincerely yours,

HUNKER-FEDRIC, P.A.

George H. Hunher, h. George H. Hunker, Jr.

Attorneys for Florida Exploration Company

The undersigned offers no objections to the granting of the unorthodox location described above.

DATED at Dellas Texas, this 14 day of August, 1984.

ROSEWOOD RESOURCEE (POC), INC., William H. Rieniets

Exploration Manager MidContinent Division

SF

Chama Petroleum Company

Exploration and Production P.O. Box 31405 5447 Glen Lakes Drive Dallas, Texas 75231 214-739-1778

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RECEIVED BY AUG 16 1984 O. C. D. ARTESIA, OFFICE

August 14, 1984

SEND FEDERAL EXPRESS

New Mexico Oil Conservation Commission 324 West Main Street Artesia, New Mexico 88210

Attn: Mr. Les Clements

Dear Mr. Clements:

Enclosed please find a waiver of Florida Exploration Company's unorthodox location in the N/2 Section 11-22S-24E.

If you have any questions please call Mr. George H. Hunker, Jr. in Roswell, New Mexico at 505/622-2700.

Yours truly,

unling

Mark K. Nearburg Landman

MKN/b Enclosure cc: Mr. George H. Hunker

OIL CON ATION DIVISION SAMTA FE

ILUNKER-PENDELC, P.A.

GERMAN HERSONKER, JR. DOD A FEDRIC

POST OFFICE CON 1637 RONWELL, NEW MEXICO SHEDIS

HAND DELIVERED

August 14, 1984

Rosewood Resources (POC), Inc. Suite 100, ClayDesta Tower (LB/33) #10 Desta Drive Midland, Texas 79705

RE: Florida Exploration Co. Chama Petroleum Co. #1 Federal Com. T-22-S, R-24-E, Sec. 11: N/2 780' FNL, 1350' FEL Eddy County, New Mexico

Gentlemen:

Florida Exploration Company is filing an application for approval of an unorthodox well location (for topographic reasons) for a gas well on the above described tract which is being communitized. You are an owner of a lease or leases covering a proration or spacing unit offsetting the area to be dedicated to the unorthodox well. A copy of Florida's application is enclosed herewith for your examination. This letter is your notice of Florida's application.

If you find from an examination of the application that you have no objection to the Director of the Oil Conservation Division granting the application, please sign a copy of this letter returning the same to us so that we may file it as your waiver.

Sincerely yours,

HUNKER-FEDRIC, P.A.

George H. Hunker, p.

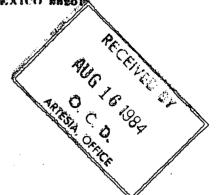
George H. Hunker, Jr. Attorneys for Florida Exploration Company

The undersigned offers no objections to the granting of the unorthodox location described above.

DATED at Uallos Texas, this 14 day of August, 1984.

ROSEWOOD RESOURCEE (POC), INC.

William H. Rieniets Exploration Manager MidContinent Division



TELEPHONE 622 222 AREA CODE 505 OIL CONSERVE ON DIVISION RECEIVED

NSL-185 ;

'92 AUG 20 PA 8 08 Oil & Gas Company

Midland, Texas 79702 (915) 686-3600 P. O. Box 2267

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June 24, 1992

Meridian Oil, Inc. P. O. Box 51810 Midland, Texas 79710 Attn: Land Department Jeanne Fields Shelby 5535 Yale, Suite 200 Dallas, Texas 75206

Yates Petroleum Corporatin Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 S. 4th Street Artesia, NM 88210 Attn: Land Department Nearburg Exploration Company 1 Petroleum Center, Bldg 8, Suite 100 3300 North "A" Street Midland, Texas 79705 Attn: Joe Fitzgerald

In Re: Chama Federal Com. No. 1 located 780' FNL & 350' FEL Section 11, T22S, R24E, Eddy County, New Mexico.

Gentlemen:

Enron Oil & Gas Company has applied to the New Mexico Oil Conservation Division in Santa Fe, New Mexico to plug back to the Cisco formation the above-named well as per attached application and location plat. If you, as offset operator to this lease, have no objection to this special permit, please sign in the space provided below, and return to my attention in the enclosed envelope.

Your early attention is appreciated.

Very truly yours

ENRON OIL & GAS COMPANY

Betty Gildon

Regulatory Analyst

DATE: 8-12 92 COMPANY:

enclosures

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY August 13, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Enron Oil & Gas Company P.O. Box 2267 Midland, Texas 79702

Attention: Betty Gildon

RE: AMENDED Administrative Order NSL-1859

Dear Ms. Gildon:

Reference is made to your application dated June 24, 1992 to amend Division Administrative Order NSL-1859, dated August 22, 1984, which order authorized the Chama Federal Com. Well No. 1 to be drilled at an unorthodox gas well location 780 feet from the North line and 1350 feet from the East line (Unit B) of Section 11, Township 22 South, Range 24 East, NMPM, Eddy County, New Mexico, on a 320-acre gas spacing and proration unit comprising the N/2 of said Section 11 for the McKittrick Hills (Und.) Gas Pool. Subsequent to the issuance of said order this well was completed in the McKittrick Hills Morrow Gas Pool. It is our understanding at this time Enron, as successor operator to Florida Exploration Company, wishes to plug off the Morrow completion and recomplete up-hole in the Cisco formation.

In reviewing your application, the original request, the well file and Division Order NSL-1859 it was found that the original order was somewhat vague about the authorized producing intervals covered by the order. The Division finds now at this time that said Order NSL-1859 should be amended to properly reflect the original operator's request and Enron's request to recomplete in the Cisco horizon. Enron Oil & Gas Company August 13, 1992 Page 2

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Division Administrative Order NSL-1859 is hereby amended to include all formations of Pennsylvanian age within its scope of approval.

Sincerely, 00 WILLIAM J. LEM ٩ Director

WJL/MES/jc

cc: OCD - Artesia U.S. BLM - Carlsbad



OIL CONSERVATION DIVISION RECEIVED '92 JUL 6 AM 9 31

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

June 24, 1992

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mike Stogner

In Re: Chama Federal Com., Well No. 1 780' FNL/2/350' FEL Section 11, T22S, R24E Eddy County, New Mexico

Dear Mr. Stogner:

Please find enclosed three (3) copies of Form 3160-3 and plat which has been submitted to the Bureau of Land Management in Carlsbad, New Mexico to plug back the above-named well from the Morrow to the Cisco formation. Also enclosed is a map showing the location of all offset operators all of which have been notified of this request for non-standard location via certified mail.

This well will not be produced from the Cisco formation until approval has been received for the unorthodox location from your office.

Very truly yours,

ENRON OIL & GAS COMPANY

lan

Betty Gildon Regulatory Analyst

bg

enclosures



ENRON Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

SENT VIA CERTIFIED MAIL

June 24, 1992

P 355 206 105 Meridian Oil, Inc. P. O. Box 51810 Midland, Texas 79710 Attn: Land Department P 355 206 107 Yates Petroleum Corporatin Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 S. 4th Street Artesia, NM 88210 Attn: Land Department P 355 206 106 Jeanne Fields Shelby 5535 Yale, Suite 200 Dallas, Texas 75206

P 355 206 108 Nearburg Exploration Company 1 Petroleum Center, Bldg 8, Suite 100 3300 North "A" Street Midland, Texas 79705 Attn: Joe Fitzgerald

In Re: Chama Federal Com. No. 1 located 780' FNL & 350' FEL Section 11, T22S, R24E, Eddy County, New Mexico.

Gentlemen:

Enron Oil & Gas Company has applied to the New Mexico Oil Conservation Division in Santa Fe, New Mexico to plug back to the Cisco formation the above-named well as per attached application and location plat. If you, as offset operator to this lease, have no objection to this special permit, please sign in the space provided below, and return to my attention in the enclosed envelope.

Your early attention is appreciated.

Very truly yours

ENRON OIL & GAS COMPANY

Betty Gildon Regulatory Analyst

DATE:

COMPANY:

BY:

enclosures

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTES OR TELES NAME 1a. TTPE OF WORK DRILL DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME b. TTPE OF WELL OME SINGLE MULTIPLE 0. VELL OFFRETOR MULTIPLE 0. 8. FARM OR LEASE NAME 2. NAME OF OFERATOR MULTIPLE 0. 8. FARM OR LEASE NAME 2. NAME OF OFERATOR 0. Box 2267, Midland, Texas 79702 1. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1. 9. WELL NO. 780' FNL & 1350' FEL 1. 1. 780' FNL & 1350' FEL Sec. 11, T22S, R24E 14. DISTANCE IN MILES AND DERECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR FARSH 13. BETATE 15. DISTANCE FROM PROPOSED* 320 320 16. NO. OF ACEES IN LEASE 320 18. DISTANCE FROM PROPOSED* 320 19. DISTANCE FROM PROPOSED* 320 10. DISTANCE FROM PROPOSED* 320 13. DISTANCE FROM PROPOSED* 320 13. DISTANCE FROM PROPOSED* 320 13. DISTANCE FROM PROPOSED	Form 3160-3 (November 1983) (formerly 9-331C)	UNITE DEPARTMENT BUREAU OF L		NTERIO	()	BMIT IN TRIP Other instructio reverse side	ons on	Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND BEBIAL NO. NM 53219
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23. PROPOSED CASING AND CEMENTING PROGRAM	4095'	GR						Started 6-19-92
	23.	PI	OPOSED CAS	ING AND CEN	AENTIN	G PROGRAM		
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2-3/8 tbg 10140	·	2-3/8 tbg		10	0140			

See attached workover procedure

THIS WELL WILL NOT BE PRODUCED IN THE CISCO FORMATION UNTIL APPROVAL FOR NON-STANDARD ATION. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. if any.

Hat Crabb 915/686-3723	TITLBetty Gildon, Regulatory Ana	lyst <u>6/30/92</u>
(This space for Federal or State office use)		
SERMIT NO	APPROVAL DATE	· · · ·

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON OIL & GAS COMPANY Chama Federal Com. No. 1 780' FNL & 350' FEL Section 11, T22S, R24E Eddy County, New Mexico

- 1. Blow tubing & annulus down; load hole with 2% KCl water w/surfactant.
- 2. MIRUPU; ND tree, install BOP; unseat packer at 10,242' & POH w/packer & tubing.
- 3. Set CIBP at 10,110' by wireline & cap with 35' of cement with dump bailer (as per conversation with Adam Salameh with BLM in Carlsbad on 6/3/92).
- 4. Load hole w/2% KCl water w/surfactant.
- 5. Press up on casing to 1500 psig; run CBL-CCL-GR from 10,000' to top of cement at +/- 7720', over minimum footage.
- 6. Evaluate CBL; if bond is OK, proceed to next step; if there is poor or no bond, remedially cement 4-1/2" casing.
- 7. RU perforators, 5000 psi lubricator w/pack-off.
- 8. Set CIBP at 8780'+/- by wireline; pressure test CIBP by press up on 4-1/2" casing to 1500 psig.
- 9. RIH w/squeeze gun & perforate interval 8148'-8152' w/4 SPF, 22.5 deg phasing; depth is taken from Schlumberger open hole CNL-FDC log run 10/29/84.
- 10. RIH w/packer, SN & tubing; set packer at 8120'+/-; open bypass and spot 250 gallons 15% acid to bottom of tubing.
- 11. Put acid away at low rate & pressure; anticiapted rate & pressure 1/2 to 1 BPM at 1000 psi.
- 12. Swab well on & evaluate zone.
- 13. Unseat packer at 8120'; POH w/packer & tubing.
- 14. RU Schlumberger, full lubricator, pack-off.
- 15. Set RBP at 8132' by wireline; pressure test RBP by pressuring up on 4-1/2" casing to 1500 psig.
- 16. RIH w/3-3/8" casing gun & perforate, 4 SPF, interval 8104'-8114'; depth is taken from Schlumberger open hole CNL-FDC log run 10/29/84.
- 17. RIH w/retrieving head, packer, SN and tubing; set packer at 8075'+/-; open bypass & spot 250 gallons 15% acid to bottom of tubing.
- 18. Put acid away at low rate & pressure; anticipated rate & pressure 1/2 to 1 BPM at 500 psi.
- 19. Swab well in and evaluate zone.

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NET. EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section.

perator			L			0.011		Well No.				
	<u>as Company</u>			<u> </u>	HAMA FED	COM						
B B	lon]]	Township 225	5	Range	24E	County	DDY					
Ictual Footage Location	ot Weil:	•										
780 (***	from the	NORTH	line and	1350	te	et from the	EAST	line				
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			<u></u>				shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys mode by me or supervision, and that the same and correct to the best of my e and belief.				
							Registered I and/or Land	/17/84 Professional Engineer				

OIL CONSERVA -ON DIVISION RECEIVED

ENRON Oil & Gas Company

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P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

June 24, 1992

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mike Stogner

In Re: Chama Federal Com., Well No. 1 780' FNL & 350' FEL Section 11, T22S, R24E Eddy County, New Mexico

Dear Mr. Stogner:

Please find enclosed three (3) copies of Form 3160-3 and plat which has been submitted to the Bureau of Land Management in Carlsbad, New Mexico to plug back the above-named well from the Morrow to the Cisco formation. Also enclosed is a map showing the location of all offset operators all of which have been notified of this request for non-standard location via certified mail.

This well will not be produced from the Cisco formation until approval has been received for the unorthodox location from your office.

Very truly yours,

ENRON OIL & GAS COMPANY

Betty Gildon Regulatory Analyst

bg

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7/27/92 Mike, enclosed are the only 2 Walter Enclosed are the only 2 Walter letters Necessed for the above manuel Well. Part of the Enron Group of Energy Companies one also? Can you bleck on this phases, North

June 24, 1992

Meridian Oil, Inc. P. O. Box 51810 Midland, Texas 79710 Attn: Land Department

Yates Petroleum Corporatin Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc. 105 S. 4th Street Artesia, NM 88210 Attn: Land Department

> In Re: Chama Federal Com. No. 1 located 780' FNL & 350' FEL Section 11, T22S, R24E, Eddy County, New Mexico.

P. O. Box 2267

Gentlemen:

Enron Oil & Gas Company has applied to the New Mexico Oil Conservation Division in Santa Fe, New Mexico to plug back to the Cisco formation the above-named well as per attached application and location plat. If you, as offset operator to this lease, have no objection to this special permit, please sign in the space provided below, and return to my attention in the enclosed envelope.

Your early attention is appreciated.

Very truly yours

ENRON OIL & GAS COMPANY

Betty Gildon

Regulatory Analyst

13/92 COMPANY: MERIDIAN OLINC. BY:1

enclosures

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Part of the Enron Group of Energy Companies

MERIDIAN OIL

JUL 0 6 1992

MIDLAND, TEXAS JOINT INTEREST DEPT,

Nearburg Exploration Company 1 Petroleum Center, Bldg 8, Suite 100 3300 North "A" Street Midland, Texas 79705 Attn: Joe Fitzgerald

(915) 686-3600

Jeanne Fields Shelby

5535 Yale, Suite 200

Dallas, Texas 75206

ENRON Oil & Gas Company

HECEIVED JUL 2 1992

Midland, Texas 79702

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471 S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

July 9, 1992

Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702

Attention: Ms. Betty Gildon

Re: Chama Federal Com. #1 780' FNL & 350' FEL Sec. 11, T22S-R24E Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation hereby waives objection to your plugging back to the Cisco formation in the captioned well. This waiver is subject to Enron's granting like waiver should Yates Petroleum Corporation wish to drill a similar location in this area.

Should you require anything further, please do not hesitate to contact me.

Very truly yours,

YATES PETROLEUM CORPORATION

Randy G. Patterson Land Manager

RGP/mw

Enclosure

<u>County Eddy</u> <u>TOWNSHIP 22 South</u> Pool Mckittrick Hills - Atoka Gas Range 24 East NMPM à 1 5 3 2 6 4 8 — 9 10 11 12 ç, 17 14 18 16 15 13 ٠ŕ ्य Ŷ ·7· 20 200 -19 21. 22 23-24 -4 57 . . [. 29 -30 27 26-25· 28 41 الحر. 31-35 32 33 34 -36 Description: 1/2 Sec 13 (R-5204, 5-1-76)

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