

05. July-07 DATE IN	SUSPENSE	W. Sones ENGINEER	10. July-07 LOGGED IN	SWD TYPE	PCLP0719130106 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or;
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
e-mail Address			



PARTNERS

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701

432-682-3753
FAX: 432-683-0311

GULF COAST DISTRICT
FOUR GREENSPPOINT PLAZA
16945 NORTHCHASE DRIVE, STE. 1600
HOUSTON, TEXAS 77060
PH. 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH. 303-534-4404 FAX 303-534-4661

June 28, 2007

Re: Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION
2040 S. Pacheco Street
Santa Fe, NM 87505

Attention: Mr. Ben Stone, Engineer

Dear Mr. Stone,

BTA Oil Producers hereby seeks approval for Authorization to Inject at the above referenced location.


Enclosed herewith is our Application Packet.

BTA permitted and drilled this well as an oil well. During final drilling and completion operations, it was determined that this well would not be a commercial producer. Completion paperwork is being processed and will be submitted as soon as possible.

BTA has notified all Offset Operators and the Surface Owner of our intentions by certified mail. We will forward copies of the signed "green card" PS Form 3811 certifications as soon as all are received back.

Should further information be required to approve this application, please advise.

Respectfully,

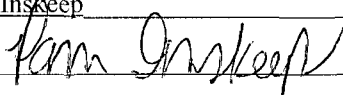

PAMELIA D. INSKEEP
For BTA Oil Producers

/pd

Enclosures

2007 JUL 5 PM 9 44
RECEIVED

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: BTA Oil Producers
ADDRESS: 104 S. Pecos, Midland, TX 79701
CONTACT PARTY: Pam Inskeep, Regulatory Administrator PHONE: (432) 682-3753
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Pam Inskeep TITLE: Regulatory Administrator
SIGNATURE:  DATE: 06/25/2007
E-MAIL ADDRESS: pinskeep@btaoil.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: BTA Oil ProducersWELL NAME & NUMBER: 20504 JV-P Owl #5WELL LOCATION: 2310' FSL & 2130' FEL UNIT LETTER J SECTION 18 TOWNSHIP 26S RANGE 27E
FOOTAGE LOCATIONWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface CasingHole Size: 17-1/2" Casing Size: 13-3/8"
Cemented with: 450 sx. or ft³
Top of Cement: Surface Method Determined: Intermediate CasingHole Size: 12-1/4" Casing Size: 9-5/8"
Cemented with: 750 sx. or ft³
Top of Cement: Surface Method Determined: Production CasingHole Size: 8-3/4" Casing Size: 7"
Cemented with: 500 sx. or ft³
Top of Cement: Surface Method Determined: Total Depth: 3800' TD 3701' PBTDInjection Interval2934 feet to 3282

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 4-1/2" Lining Material: NoneType of Packer: 7" Baker Loc-Set (nickel-plated, internal plastic-coated)Packer Setting Depth: 2906'Other Type of Tubing/Casing Seal (if applicable): N/AAdditional Data

1. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled? This well was permitted to drill as an oil well. During drilling completion operations, it was determined that this well would not be a commercial producer.

2. Name of the Injection Formation: Cherry Canyon

3. Name of Field or Pool (if applicable): Wildcat

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No. Other Cherry Canyon intervals are: 3612-3728' – composite BP @ 3570'; 3332-3356' – composite BP @ 3320' - cap w/20' cmt;

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: oil productive – 3332 – 3728' – Cherry Canyon; potentially oil productive – Delaware Ramsey Sand top 2070 – 2105'

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Section 18, T26S, R27E
Eddy County, NM

Item VI

Wells within the AOR

API Number	Operator Name	Lease Name	Well #	State	County	Footage	N/S	Footage	E/W	Twp	Rge	Sec	TD	Well Status	Formation at TD	Producing Formation	Spud	Completion	P&A	Lat	Long	LL Source
30-015-10730-0000	HAMON JAKE L	OWL DRAW UNIT	1	NM	EDDY	1980	FSL	1980	FWL	S	26	18	13510	D&A	DEVONIAN		11/14/1965	2/6/1966	2/1966	32.0404746	-104.2309973	IH
30-015-10730-0001	BTA OIL PRODUCERS	OWL DRAW UNIT 20504 JV-P	1 SW	NM	EDDY	1981	FSL	1981	FWL	S	26	18	13510	P&A			12/13/2006	5/10/2007	5/10/2007	32.0404746	-104.2309973	IH
30-015-34749-0000	BTA OIL PRODUCERS	OWL 20504 JV-P	1	NM	EDDY	1980	FSL	1980	FWL	S	26	18	5900	SI	BONE SPRING	BRUSHY CANYON	5/11/2006	7/16/2006		32.0404782	-104.2306714	IH

Some well

20504 JV-P OWL #5

18

Operator : JAKE HAMON
Well Name : OWL DRAW UNIT
Well Number : 1
TD : 13,510

Operator : BTA OIL PRODUCERS
Well Name : 20504 JV-P OWL
Well Number : 5
TD : 3,800

Operator : BTA OIL PRODUCERS
Well Name : 20504 JV-P OWL
Well Number : 1
TD : 5,900

1/2 MILE RADIUS AROUND LOCATION

Tubing Detail

KB = 3333
GL = 3316
Diff = 17

X-Mas Tree Top Conn.

@ 659' - 13 3/8" 48# Surf. Csg. Cmt'd w/ 490 sx

12 1/4" OH

TOC 1775' By Temp Survey

9 5/8" csg shot & pulled @ 1783'

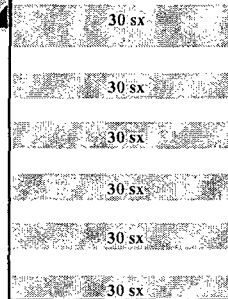
Dv Tool @ 2272' w/ 600 sx



@ 5743' - 9 5/8" 40 & 43.5# Prod. Csg. Cmt'd w/ 500 sx


30 sx cmt plugs @:

13,510 - 13,400'
11,900 - 11,790'
10,100 - 9,990'
8,400 - 8,290'
7,100 - 6,990'
5,800 - 5,690'

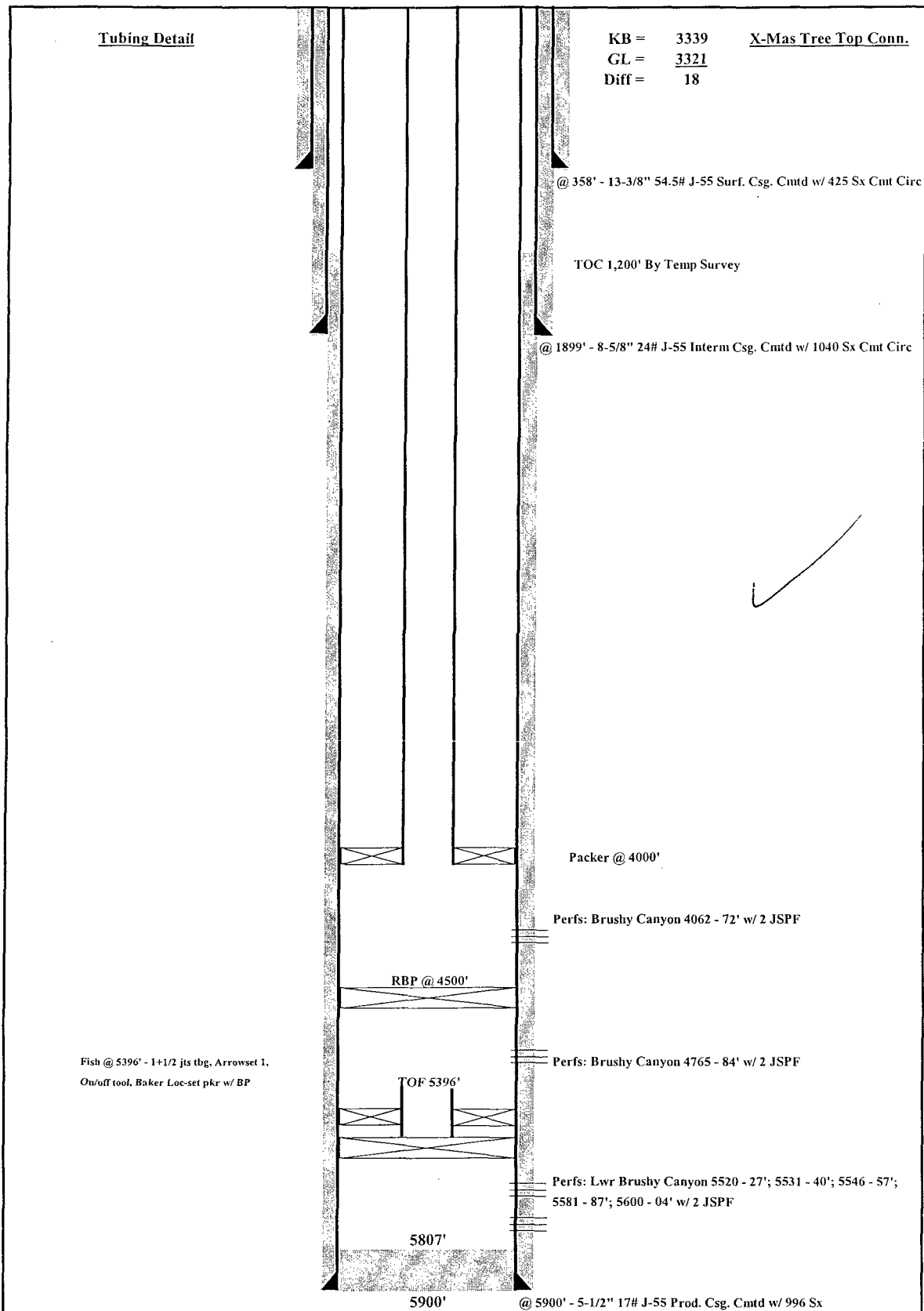


8 3/4" OH

13510

Revised		P&A		Drawn	SM
		#1		5/1/2007	
		Wilcat		Approved	
		1980' FSL 1980' FWL Sec. 18 T26S R27E		Date	
		Eddy STATE: New Mexico			
		PRODUCING FORMATION:			
					
		BTA Oil Producers			

BTA OIL PRODUCERS
Application for Injection
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Revised	Producing Well 20504 JV-P Owl # 1	Drawn	TJW
	LEASE:	9/11/2006	
	FIELD:	Wildcat	
	LOCATION:	1980' FSL 2080' FWL Sec. 18 T26S R27E	
	COUNTY:	Eddy STATE: New Mexico	
	PRODUCING FORMATION:	Brushy Canyon	
	BTA Oil Producers		Approved Date

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 Section 18, T26S, R27E
 Eddy County, NM

Tubing Detail

75 jts 4-1/2" 10.5# IPC tbg
2-7/8"x4-1/2" X-over
2.313 X nipple
Baker Loc-set Packer

KB = 3301
GL = 3289
Diff = 12

X-Mas Tree Top Conn.

@ 400' - 13-3/8" 54.5# J-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ

TOC Surf By Circ

@ 1945' - 9-5/8" 36# J-55 Intern Csg. Cmtd w/ 750 Sx Cmt Circ

Packer @ 2906'

Perfs: Cherry Canyon 2934' - 3282' w/ 4 JSPF

CBP w/ 20' cmt cap @ 3300'

Perfs: Cherry Canyon 3332' - 56' w/ 4 JSPF

CBP @ 3570'

Perfs: Lwr Cherry Canyon 3612' - 16'; 3646' - 54';
3688' - 3728'; w/ 4 JSPF

3788'

3800

@ 3794' - 7" 23# J-55 Prod. Csg. Cmtd w/ 700 Sx

Revised	SWD		Drawn	BMM
	LEASE: 20504 JV-P Owl	#5	7/3/2007	
	FIELD: Hay Hollow			
	LOCATION: 2310' FSL 2130' FEL Sec. 18 T26S R27E		Approved	
	COUNTY: Eddy	STATE: New Mexico		
	PRODUCING FORMATION: Brushy Canyon		Date	
	BTA Oil Producers			

BTA OIL PRODUCERS
Application for Injection
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Section 18, T26S, R27E
Eddy County, NM

Tubing Detail

KB = 3339
GL = 3321
Diff = 18

X-Mas Tree Top Conn.

@ 358' - 13-3/8" 54.5# J-55 Surf. Csg. Cmtd w/ 425 Sx Cmt Circ

TOC 1,200' By Temp Survey

@ 1899' - 8-5/8" 24# J-55 Interm Csg. Cmtd w/ 1040 Sx Cmt Circ

Packer @ 4000'

Perfs: Brushy Canyon 4062 - 72' w/ 2 JSPF

RBP @ 4500'

Perfs: Brushy Canyon 476S - 84' w/ 2 JSPF

TOF 5396'


Perfs: Lwr Brushy Canyon 5520 - 27'; 5531 - 40'; 5546 - 57';
5581 - 87'; 5600 - 04' w/ 2 JSPF

5807'

5900'

@ 5900' - 5-1/2" 17# J-55 Prod. Csg. Cmtd w/ 996 Sx

Fish @ 5396' - 1-1/2 jts tbg, Arrowset 1,
On/off tool, Baker Loc-set pkr w/ BP

Revised	Producing Well		Drawn	TJW
	LEASE:	20504 JV-P Owl # 1	9/11/2006	
	FIELD:	Wildcat		
	LOCATION:	1980' FSL 2080' FWL Sec. 18 T26S R27E	Approved	
	COUNTY:	Eddy STATE: New Mexico	Date	
	PRODUCING FORMATION:	Brushy Canyon		
				
	BTA Oil Producers			

BTA OIL PRODUCERS
Application for Injection
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Eddy County, NM

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VII.

Data on the Proposed Operation:

1. Proposed average and maximum daily rate and volume of fluids to be injected:

800 BWPD Avg 2100 BWPD Max

2. System will be closed.

3. Proposed average and maximum injection pressure:

500 psi Avg 586 psi Max

4. Source and analysis of injection fluid:

BTA Oil Producers 20504 JV-P Owl #1
-K-, Sec. 18, T26S, R27E
Eddy County, NM

See attached analysis

5. Chemical analysis of disposal zone formation water:

See attached analysis

BTA OIL PRODUCERS
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IX.

No additional stimulation proposed

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Eddy County, NM

X.

- 1. Logs provided with the completion report.
 - 2. Swab tests were performed as follows:

3612-3728'	Swab at a rate of 6 BOPD + 49 BWPD
3332-3356'	Swab at a rate of 17 BOPD + 34 BWPD
3054-3282'	Swab 100% water
 - 3. Injectivity test was performed as follows:

2934-3282'	Injected at a rate of 2160 BWPD @ 570
------------	---------------------------------------
- psi.

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Eddy County, NM

XI.

There are no fresh water wells within one mile of the proposed injection.

**Water Analysis**

Date: 10-Jun-06

2708 West County Road, Hobbs NM 88240

Phone (505) 392-5556 Fax (505) 392-7307

Analyzed For

Company	Well Name	County	State
BTA	Owl #1	Lea	New Mexico

Sample Source	Wellhead	Sample #	1
Formation		Depth	
Specific Gravity	1.160	SG @ 60 °F	1.163
pH	5.56	Sulfides	Absent
Temperature (°F)	74	Reducing Agents	Not Tested

Cations

Sodium (Calc)	in Mg/L	62,988	in PPM	54,170
Calcium	in Mg/L	19,600	in PPM	16,856
Magnesium	in Mg/L	5,040	in PPM	4,334
Soluble Iron (FE2)	in Mg/L	200.0	in PPM	172

Anions

Chlorides	in Mg/L	146,000	in PPM	125,559
Sulfates	in Mg/L	145	in PPM	125
Bicarbonates	in Mg/L	415	in PPM	357
Total Hardness (as CaCO3)	in Mg/L	70,000	in PPM	60,200
Total Dissolved Solids (Calc)	in Mg/L	234,388	in PPM	201,572
Equivalent NaCl Concentration	in Mg/L	204,569	in PPM	175,928

Scaling Tendencies

*Calcium Carbonate Index 8,130,080

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

*Calcium Sulfate (Gyp) Index 2,842,000

Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks

RW=0485

Report # 2221

BTA OIL PRODUCERS
 Application for Injection
 Owl, 20504 JV-P, #5
 2310' FSL & 2130' FEL
 Section 18, T26S, R27E
 Eddy County, NM



Water Analysis

Date: 04-Jun-07

2708 West County Road, Hobbs NM 88240
Phone (505) 392-5556 Fax (505) 392-7307

Upper Cherry Canyon 3054-3282' (overall)
Sampled 6/4/07

Analyzed For

Company	Well Name	County	State
BTA	Owl 5	Lea	New Mexico

Sample Source	Swab Sample	Sample #	1
Formation	Cherry Canyon	Depth	
Specific Gravity	1.100	SG @ 60 °F	1.102
pH	6.70	Sulfides	Absent
Temperature (°F)	70	Reducing Agents	

Cations

Sodium (Calc)	in Mg/L	41,482	in PPM	37,642
Calcium	in Mg/L	8,000	in PPM	7,260
Magnesium	in Mg/L	960	in PPM	871
Soluble Iron (FE2)	in Mg/L	400.0	in PPM	363

Anions

Chlorides	in Mg/L	80,000	in PPM	72,595
Sulfates	in Mg/L	1,325	in PPM	1,202
Bicarbonates	in Mg/L	244	in PPM	221

Total Hardness (as CaCO3)	in Mg/L	24,600	in PPM	21,779
Total Dissolved Solids (Calc)	in Mg/L	132,411	in PPM	120,155
Equivalent NaCl Concentration	in Mg/L	119,537	in PPM	108,473

Scaling Tendencies

*Calcium Carbonate Index 1,952,000

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

*Calcium Sulfate (Gyp) Index 10,600,000

Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks n= .065 @ 701

Report # 2497

BTA OIL PRODUCERS
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XII

All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water is apparent.

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Eddy County, NM

Attachment J

XIII . Item A.

Proof of Notice

I hereby certify that BTA Oil Producers holds 100% Working Interest in this well.

SURFACE OWNER

Federal – BLM

Federal Grazing Lessee:

Forehand Ranches, Inc
P. O. Box 5373
Carlsbad, NM 88221


OFFSET OPERATOR LIST

Chesapeake Operating, Inc.
P. O. Box 18946
Oklahoma City, OK 73154-0496

Marbob Energy Corporation
P. O. Box 227
Artesia, NM 88210

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

I hereby certify that notification of BTA's application was mailed via certified mail on this 3rd day of July, 2007 to the above listed Surface Owner, Grazing Lessee, and Offset Operators.

Signed: 
Pam Inskeep



PARTNERS
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701

432-682-3753
FAX 432-683-0311

GULF COAST DISTRICT
FOUR GREENSPPOINT PLAZA
16945 NORTHCHASE DRIVE, STE. 1600
HOUSTON, TEXAS 77060
PH. 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH. 303-534-4404 FAX 303-534-4661

June 28, 2007

Re: Offset Operator Notification
Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

OFFSET OPERATORS

Gentlemen,

BTA has filed an application for Authorization to Inject at the above referenced location.

Attached please find a copy of our letter to the State of New Mexico requesting approval along with a copy of our Application Packet.

If you have any questions regarding this, please do not hesitate to contact Britton McQuien at the letterhead address.

Respectfully,

PAMELIA D. INSKEEP
For BTA Oil Producers

/pdi

Enclosures

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7004 1160 0000 4515 8912

2. Article Number
(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To

Street, P.O. Box, or POB

City, State

PS Form

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Forehand Ranches, Inc
P. O. Box 5373
Carlsbad, NM 88221

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☐ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number
(Transfer from service label)

7004 1160 0000 4515 8929

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

7004 1160 0000 4515 8929

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Ser. ☐ PS

Forehand Ranches, Inc
P. O. Box 5373
Carlsbad, NM 88221

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chesapeake Operating, Inc.
P. O. Box 18946
Oklahoma City, OK 73154-0496

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☐ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number
(Transfer from service label)

7004 1160 0000 4515 8936

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL™

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

Sent To

Street, Apt. or PO Box
City, State

PS Form

Chesapeake Operating, Inc.
P. O. Box 18946
Oklahoma City, OK 73154-0496

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

i. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☐ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7004 1160 0000 4515 8950

Domestic Return Receipt 102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL™

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To

Street, Apt. or PO Box

City, State, ZIP+4

PS Form 3811

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marbob Energy Corporation
P. O. Box 227
Artesia, NM 88210

2. Article Number
(Transfer from service label)

7004 1160 0000 4515 8943

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☐ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

7004 1160 0000 4515 8943

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

Sent To

Street, Apt. 1 or PO Box N

City, State, ZIP

PS Form 3811

Marbob Energy Corporation
P. O. Box 227
Artesia, NM 88210

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

April Hernandez, being first duly sworn,
on oath says:

That she is HR/Administrative Assistant of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

June 27 2007

That the cost of publication is \$46.80 that Payment Thereof has been made and will be assessed as court costs.

April Hernandez

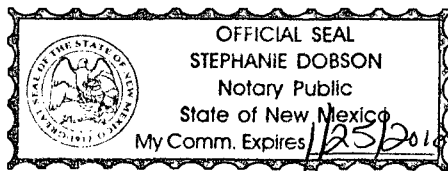
Subscribed and sworn to before me this

27 day of June, 2007

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



June 27, 2007

BTA OIL PRODUCERS,
104 S. Pecos, Mid
land, Texas 79701, is
submitting form C-
108 (Application for
Authorization to In
ject) with the New
Mexico Oil Conserva
tion Division seeking

approval for a salt
water disposal well.
The proposed well,
the 20504 JV-P Owl
#5 is located 2310'
FSL & 2130' FEL, Sec
tion 18, T26S, R27E,
Eddy County, NM.
Disposal water will be
sourced from area
wells producing from
the Delaware. The
disposal water will be
injected into the for
mations at a depth of
2,934' - 3,282', a
maximum surface
pressure of 586 psi,
and an average rate
of 2100 BWPD.

All interested parties
opposing the action
must file objections or
requests for hearing
with the Oil Conser
vation Division, 2040
S. Pacheco Street,
Santa Fe, New Mexi
co 87505 within 15
days. Additional infor
mation can be ob
tained by contacting
Britton McQuien, Res
ervoir Engineer, at
104 S. Pecos, Mid
land, TX 79701, or
(432) 682-3753.

Re-Notice

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

April Hernandez, being first duly sworn,
on oath says:

That she is HR Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 25

2007

That the cost of publication is \$43.79 that Payment Thereof has been made and will be assessed as court costs.

April Hernandez

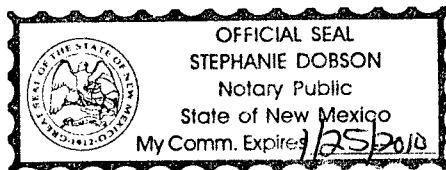
Subscribed and sworn to before me this

30 day of July, 2007

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



July 25, 2007

BTA OIL PRODUCERS,
104 S. Pecos, Mid
land, Texas 79701, is
submitting form C-
108 (Application for
Authorization to In
ject) with the New
Mexico Oil Conserva
tion Division seeking
approval for a salt
water disposal well.
The proposed well,
the 20504 JV-P Owl
#5 is located 2310'
FSL & 2130' FEL, Sec
tion 18, T26S, R27E,
Eddy County, N.M.
Disposal water will be
sourced from area
wells producing from
the Delaware. The
disposal water will be
injected into the
Cherry Canyon for
mation at a depth of
2,934' - 3,282', a
maximum surface
pressure of 586 psi,
and an average rate
of 2100 BWPD.

All interested parties
opposing the action
must file objections or
requests for hearing
with the Oil Conser
vation Division, 1220
S. St. Francis Drive,
Santa Fe, New Mexi
co 87504, within 15
days. Additional in
formation can be ob
tained by contacting
Britton McQuien, Res
ervoir Engineer, at

104 S. Pecos, Mid
land, TX 79701, or
(432) 682-3753.

Jones, William V., EMNRD

From: Pam Inskeep [Pinskeep@btaoil.com]
Sent: Monday, July 23, 2007 2:24 PM
To: Jones, William V., EMNRD
Subject: BTA Oil Producers - Owl #5 Application to Inject
Attachments: BTA Owl Draw Unit #1 Wellbore Schematic.pdf

Mr. Jones,

Attached please find the wellbore schematic we discussed regarding the Owl #5 injection application packet. This schematic was included with the original filing.

This diagram is for the well that was drilled in 1963, D&A, and which we attempted to re-enter.

Thank you for your time.

If you have any questions or require additional information, please do not hesitate to contact us.

Pam

Pam Inskeep
Regulatory Administrator
BTA Oil Producers
104 S. Pecos
Midland, TX 79701
(432) 682-3753
(432) 683-0325 fax
pinskeep@btaoil.com

This inbound email has been scanned by the MessageLabs Email Security System.

7/23/2007

OCD-ARTESIA



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Month - Year
May 13 2007

Lease Serial No.
NMNM 114969

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BTA Oil Producers

3a. Address
104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)
432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL -J-, Sec. 18, T26S-R27E
2310' FSL & 2130' FWL

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Owt, 20504 JV-P #5

9. API Well No.
30-015-35435

10. Field and Pool, or Exploratory Area
Wildcat (Delaware)

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/18/07 Spud 8 a.m.

4/19/07 13-3/8" 54.5# J55 STC C @ 400' w/450 sx prem plus. Cmt circ 180 sx to surf. WOC 22 hrs. Test csg to 1500 psi for 30 min - okay.

4/24/07 9-5/8" 36# J55 STC C @ 1945' w/750 sx (400 light prem plus + 350 sx prem plus). Cmt circ 249 sx to surf. WOC 16 hrs. Test csg to 1500 psi for 30 min - okay.

4/29-30/07 7" 23# J55 STC C @ 3794' w/500 sx (200 sx Interfill C + 300 sx Super H). Cmt circ 39 sx to surf. Stil WOC. Will test during completion operations.

4/30/07 Rel rig. WO completion operations

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Date

05/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAY 14 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
REGULATORY ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, August 01, 2007 8:37 AM
To: 'Pam Inskeep'
Cc: Ezeanyim, Richard, EMNRD; Macquesten, Gail, EMNRD; Gum, Tim, EMNRD
Subject: BTA Oil Producers - InactiveWellList
Attachments: InactiveWellList.xls

Hello Pam:

Just spoke to you this AM about the Owl #5 proposed SWD well.

I will have this ready for release by 8/10/07.

However, I just pulled up BTA's inactive well list and there seems to be 3 wells out of 90 something for one OGRD and 0 out of 5 for another OGRD.

Our Rule 40 will prohibit me from issuing an injection permit until BTA either returns at least one well to compliance or obtains an "Agreed Compliance Order" with the Division.

Please contact Gail MacQuesten as soon as possible to obtain the details.

I can't release this injection permit until the "list" as pulled up from the computer shows everything is OK. So even if you get the work done on at least one well, you must make sure the Artesia District office updates the records to reflect this.

I will check BTA's status again on 8/10/07.

Regards,

Will Jones

8/1/2007

Inactive Well List

Total Well Count:98 Inactive Well Count:2 Since:5/13/2006

Printed On: Monday, August 06 2007

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	Days in TA
1	30-025-29551	BUCKEYE B 8601 JV-P #002	G-36-17S-35E	G	3002	BTA OIL PRODUCERS	S	S	01/1999		T	1931
1	30-025-30661	MAXUS B 8026 JV-P #003	B-34-22S-34E	B	3002	BTA OIL PRODUCERS	F	O	01/2005	BONE SPRING	P	

WHERE Ogrid:3002, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15

BTA OIL PRODUCERS

Injection Permit Checklist 2/8/07

SWD Order Number 1091 **Dates:** Division Approved _____ District Approved _____

Well Name/Num: OWL 2504 JV-P #5 **Date Spudded:** New

API Num: (30-) 05-35435 **County:** EDDY

Footages 2310 FSL/2130 FEL **Sec** 18 **Tsp** 26S **Rge** 27E

Operator Name: BTA OIL PRODUCERS **Contact** Pamela D. Inskip

Operator Address: 104 S. PECOS, MIDLAND, TX, 79701

Current Status of Well: Failed oil attempt **Planned Work:** _____ **Inj. Tubing Size:** 4 1/2 @ 2906'

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	17 1/2 13 5/8	400	450	CIRC
Intermediate	12 1/4 9 5/8	1945	750	CIRC
Production	8 3/4 7	3794	500 + 200	
Last DV Tool				
Open Hole/Liner				
Plug Back Depth				

Diagrams Included (Y/N): Before Conversion ✓ After Conversion ✓

Checks (Y/N): Well File Reviewed ✓ ELogs in Imaging NOT YET

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash	To 1800'		
Capitan Reef			
Cliff House, Etc.			
Formation Above	2862	Cherry C.	
Top Inj Interval	2934	Cherry C.	100% water 587 PSI Max. WHIP
Bottom Inj Interval	3282	" "	" " NO Open Hole (Y/N)
Formation Below			NO Deviated Hole (Y/N)

DV = ?

Fresh Water: Depths: _____ Wells(Y/N) NO Analysis Included (Y/N): _____ Affirmative Statement ✓

Salt Water Analysis: Injection Zone (Y/N/NA) ✓ DispWaters (Y/N/NA) _____ Types: Water OWT #1

Notice: Newspaper(Y/N) _____ Surface Owner BLM/✓ Mineral Owner(s) _____

Other Affected Parties: Chesapeake / Marcellus / Yes Foreland Ranches, INC

AOR/Repairs: NumActiveWells 1 Repairs? NO Producing in Injection Interval in AOR NO

AOR Num of P&A Wells 1 **Repairs?** NO **Diagrams Included?** Yes **RBDMS Updated (Y/N)** _____

Well Table Adequate (Y/N) Yes **AOR STRs:** Sec _____ Tsp _____ Rge _____ **UIC Form Completed (Y/N)** Yes

New AOR Table Filename _____ **Sec** _____ **Tsp** _____ **Rge** _____ **This Form completed** 8/1/07

Conditions of Approval: **Sec** _____ **Tsp** _____ **Rge** _____ **Data Request Sent** 7/23/07 / 8/1/07

RE- Newspaper NOTICE done 7/25/07
LOGS TO Hobbs

AOR Required Work: Pam promised to send these to Hobbs

Required Work to this Well: _____