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Release January 2, 1985

P.O. Box 730, Hobbs, NM 88240

Central Exploration and Production Division

December 7, 1984 ion OEC 19 1904 OIL CONSERVATION DIVISION SANTA FE Deducated Acreage-Ast & Section 32.

New Mexico Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: David Catanach

Gentlemen:

In accordance with rule 104-F of the State of New Mexico Rules and Regulations, Getty Oil Company seeks administrative approval for an unorthodox location for the following proposed drilling well:

Getty IB 32 State No. 1-Y: 1240' FSL & 660' FWL, 32-21S, KE, Eddy County, New Mexico. NOTE: (Actual location is 1220 FSC) 34E

ADTE: (MCLuss Warsson & 660 FWB) Offset operators have been notified by certified mail as per the attached letter.

The necessity for such unorthodox location is based upon topographical conditions. Attached is a topographic map of the area. The proposed location will be situated immediately below the crest of a limestone ridge system lying south east of Indian Basin.

The location will be utilized to test the Pennsylvanian formation underlying the proposed location. Therefore Getty Oil Company seeks an exception to the well location requirements of Special Pool Rules for the Indian Basin Morrow Gas Pool (order R-2441) and Special Pool Rules for the Indian Basin - Upper Pennsylvanian Gas Pool (order R-2440) to permit the drilling of the Getty IB 32 State No. 1-Y at the above - mentioned unorthodox location.

Due to the nature of this project, any cooperation to expedite this request is appreciated.

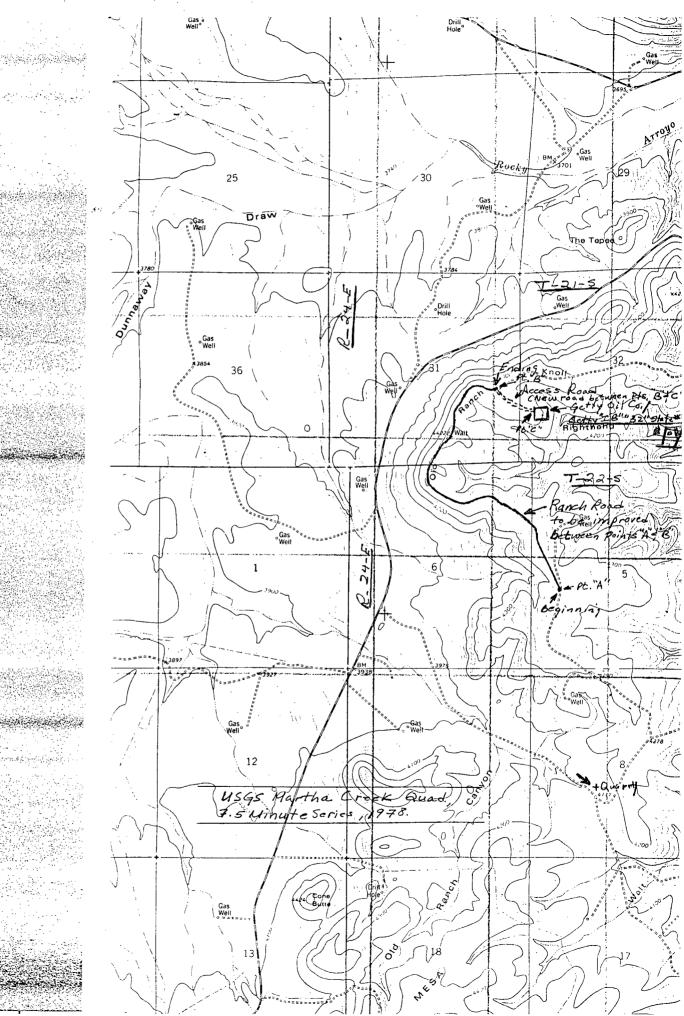
Yours very truly, Kobert J. Paradioo for Dale R. Crockett

Area Superintendent

1}₿ PJB/el

Enc: Topographic map Lease map Lease plat (C-102) List of offset operators Letters to offset operators





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Getty IB 32 State No. 1-Y Offset Operators

Marathon Box 2409 Hobbs, NM 88240 Amoco P.O. Box 68 Hobbs, NM 88240 /Kerr-McGee Box 1347 Odessa, TX 79760 ✓ Flag-Redfern Oil Co. P.O. Box 2280 Midland, TX 79702 Phillips 4001 Penbrook Odessa, TX 79762 ARCO P.O. Box 1710 Hobbs, NM 88240

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P.O. Box 730, Hobbs, NM 88240

Certified Mail

December 7, 1984

Gentlemen:

Proposed Unorthodox location for the Getty IB 32 State No. 1-Y

In order to satisfy certain rules relating to unorthodox locations, we are required to furnish each offset operator, by Certified Mail, a copy of our request to the NMOCD for Administrative approval for any unorthodox drilling locations.

If you have no objection to the proposed unorthodox location, please signify your approvel by signing the Ballot below and return it to us at your earliest convience. If no objection is entered within 20 days, the NMOCD Division Director may act upon this proposal.

Yours truly,

Dale R. Crockett Area Superintendent

PJB/el

Approved:	
Company:	and the second
Date:	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Mart C. GANNARA

Form C-102 Supersedes C-128 Effective 1-1-65

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

January 26, 1990

Citation Oil and Gas Corporation Kellahin, Kellahin & Aubrey P.O. Box 2265 Santa Fe, NM 87504-2265

Attention: Karen Aubrey

RE: Application for amendment to Administrative Order NSL-1960, IB "32" State Well No. 2, 1320' FSL - 685' FWL, 32-21S-24E, Eddy County, New Mexico.

Dear Ms. Aubrey:

To date we have not received any further communications regarding my letter dated July 31, 1989 (see attached) on the subject filing. I am therefore returning your application along with all correspondence regarding same.

If Citation wishes to pursue this matter further, please resubmit a complete filing requesting an alternate location.

Should you have any questions concerning this matter, please contact me.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Artesia Delta Drilling Company Kerr-McGee Corporation Carol Favro - Citation Oil and Gas Corp. File: NSL - 1960



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR

July 31, 1989

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Citation Oil and Gas Corporation 16800 Greenspoint Park Drive Suite 3005 Houston, TX 77060-2304

Attention: Sharon Evans

RE: Amendment to Administrative Order NSL-1960, IB "32" State Well No. 2, 1320' FSL - 685' FWL, 32-21S-24E, Eddy County, New Mexico.

Dear Ms. Evans:

Per our telephone conversation on Friday, July 28, 1989, the proposed location sets on a quarter-quarter section line between the NW/4 SW/4 and the SW/4 SW/4 of said Section 32. Therefore, the proposed location will have to be moved off this line before an amendment to NSL-1960 can be considered.

Also, at this time, the OCD has received objections from Kerr-McGee Corporation (see copy of attached letter) and Delta Drilling Company (by way of a telephone conversation with Fred Wiegand) to this application.

When an alternate location is decided upon, please refile this application for a hearing before a Division Examiner.

If you should have any questions concerning this matter, please contact me.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

cc: Oil Conservation Division - Artesia
Karen Aubrey - Kellahin, Kellahin & Aubrey
Delta Drilling Company
Kerr-McGee Corporation

KELLAHIN, KELLAHIN and AUBREY

W. Thomas Kellahin Karen Aubrey

Jason Kellahin Of Counsel Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fé, New Mexico 87504-2265 July 18, 1989

Telephone 982-4285 Area Code 505

RECENTED

JUL 1 8 1989

Director Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

QIL CONSERVATION DIVISION

Re: Application for Administrative Approval Amendment of Administrative Order NSL-1960

Dear Mr. LeMay:

William J. LeMay

Administrative Order No. NSL-1960 approved a nonstandard well location for the Getty IB 32 State Well No. 1-Y. This well was completed in the Morrow formation pursuant to Amendment No. 2 of Administrative Order No. NSL-1960. When Citation Oil and Gas Corp. attempted to complete in the Indian Basin Upper Penn Pool, they encountered cement problems, and have concluded that they are unable to complete the well in the Indian Basin Upper Penn.

By this letter Citation Oil and Gas Corp. requests administrative approval for the drilling of a replacement well to be completed in the Indian Basin Upper Penn Pool, and to be drilled on the same well pad as the Getty IB 32 State Well No. 1-Y. This location will be non-standard, and is requested due to the difficult topography in the area.

We enclose:

- 1. List of Offset Operators;
- Waiver letters from two offset operators, Steve Sell and Michael Donahoe;
- Geological Summary giving geological and topographical reasons for the non-standard location;
- 4. Map of the area with all offset wells spotted;
- 5. Form C-102;
- 6. Form C-101;
- 7. Completion schematic.

Sharm Ward

KELLAHIN, KELLAHIN and AUBREY

Mr. William J. LeMay Oil Conservation Division July 18, 1989 Page 2

By copy of this letter, sent certified mail, we are notifying all offset operators of Citation's request for administrative approval. We ask that you grant this request if no objection is received from the offset operators within twenty days from the date of this letter.

We also enclose two additional copies of this letter and attachments.

Sincerely, Karen Aubrey

KA/rs Encl. al

cc: Carole Favro - Citation Oil and Gas Corp. (w/o encl.)

"Certified Mail, Return-Receipt Requested": All parties listed on List of Offset Operators attached.

LIST OF OFFSET OPERATORS

E/2 SE/4 Section 31-21S-Delta Drilling 24E from surface to base 6800 Imperial Valley Drive of Pennsylvanian formation Suite 320 Houston, Texas 77060 NW/4 SE/4 Section 31-21S-24E. J. Michael Donahoe N/2 Section 5-22S-24E 1720 First Interstate Tower 3550 North Central Avenue Phoenix, Arizona 85012 N/2 Section 6-22S-24E Hondo Oil and Gas Company 310 West Texas, Suite 822 Midland, Texas 79701 Kerr McGee/Flag Redfern W/2 NE/4 Section 31-21S-24E 203 West Wall E/2 NE/4 Section 31-21S-24E Suite 1200 SW/4 SE/4 Section 31-21S-24E Midland, Texas 79701 E/2 Section 30-21S-24E Marathon Oil Company S/2 Section 29-21S-24E P. O. Box 3128 Houston, Texas 77056 Phillips Petroleum Company E/2 SE/4 Section 31-21S-24E P. O. Box 939 from base of Pennsylvanian Bartlesville, Oklahoma 74004 down. Steve Sell N/2 Section 5-22S-24E 300 West Texas Suite 525 Midland, Texas 79701

STEVE SELL P.O. Box 5061 MIDLAND, TEXAS 79704 (915) 687-1664

Kwy sec 5-205245

March 23, 1989

Citation Oil & Gas Company 16800 Greenspoint Parkway Drive South Atrium, Suite 300 Houston, Texas 77060

> Re: Non Standard Location Section 32, T21S, R29E Eddy County, New Mexico

Attn: Bob Unger

Gentlemen:

Steve Sell as an offset operator has no objection to the unorthodox location in Section 32-215-24E, Eddy County, New Mexico, for which Citation plans to petition the Oil Conservation Commission of New Mexico, provided such unorthodox location is no less than 1270' from the south line of said Section 32.

Should you have any questions or comments, please contact me.

Sincerely your;

Steve Sell

SS:gm

LAW OFFICES OF

J. MICHAEL DONAHOE

1720 FORST INTERSTATE TOWER 3550 NORTH CENTRAL AVENUE PHOENIX, ARIZONA 15012 TELEPHONE: (602) 266-0216 TELECOPY: (602) 265-1151

Leaseholden of reconf Sec. 5 223 24E

April 13, 1989

Citation Oil & Gas Company 16800 Greenspoint Parkway Drive South Atrium, Suite 300 Houston, TX 77060

Re: Non Standard Location Section 32, T21S, R29E Eddy County, New Mexico

ATTN: Bob Unger

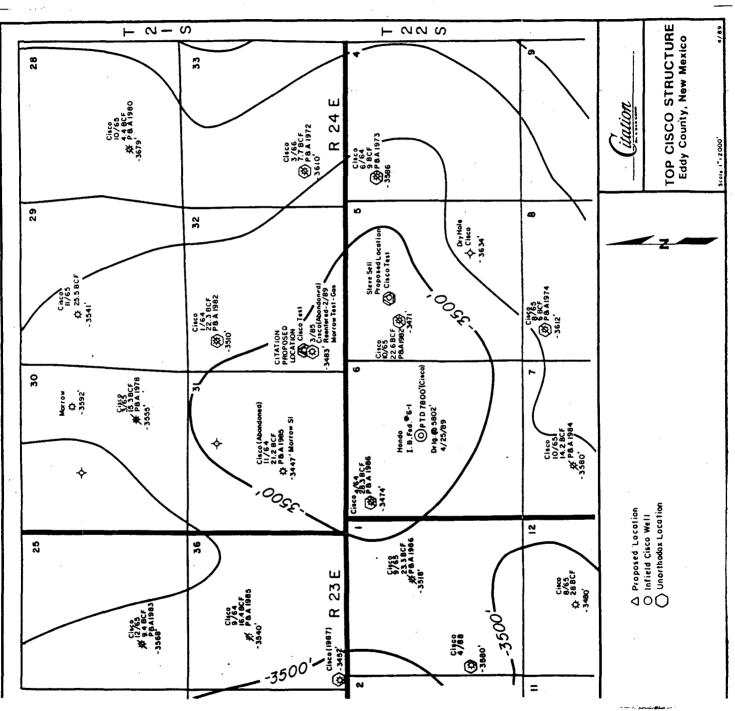
Gentlemen:

Mike Donahoe, as an offset operator, has no objection to the unorthodox location in Section 32-21S-24E, Eddy County, New Mexico, for which Citation plans to petition the Oil Conservation Commission of New Mexico, provided such unorthodox location is no less than 1270' from the south line of said Section 32.

Should you have any questions or comments, please contact me.

Very truly yours, J. Michael Donahoe

JMD/sc



An attempt will be made to make a new infield Cisco completion similar to those already existing in section 36 (T21S-R23E) and section 1 (T22S-R23E), and those being attempted in sections 5 & 6 (T22S-R24E).

It is critical in the Upper Penn Cisco to be as structurally high above the -3500 contour as possible due to a natural water flood front currently at approximately -3560 and rising. Texaco Getty was granted an unorthodox location to attempt such a completion in the IB 32 State 1-Y in March of 1985 but failed, having drilled too deep, encountering the natural waterflood and unable to shut it off. The well made approximately 350 BWPD and uncommercial amounts of gas from the Cisco perfs at 7802-7822. Citation reentered the well, cased off the Cisco and is attempting a Morrow gas completion. We hope to be able to drill a Cisco replacement well and make another attempt at a commercial completion. Due to the harsh topography in the area we would like to drill on the existing pad. Submit to Appropria District Office State Lease - 4 copie a - 3 e Feela

DISTRICT I P.O. Box 1990, Hobbs, NM \$8240

DISTRICT II P.O. Desuer DD, Artesis, NM \$8210

DISTRICT III . .

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Revised 1-1-89

WELL LOCATION AND ACREAGE DEDICATION PLAT

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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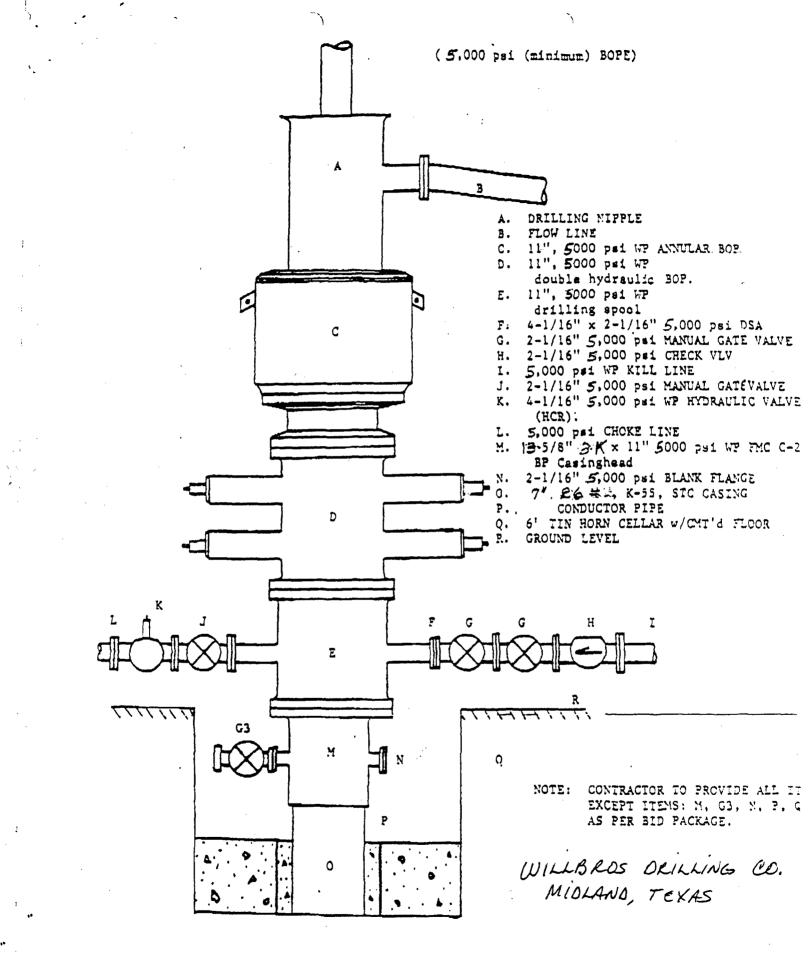
Submit to Anpropriate District Office State Lease - 6 copies Fee Lease - 5 copies	-	State of New Me y, Minerais and Natural Re	esources Department	-	Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NA	-	CONSERVATIO	8	API NO. (assigned by OC	ID on New Wells)
DISTRICT II P.O. Drawer DD, Anesia, I	NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Leas S	
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Lease V-991-2 & V-	
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, C	R PLUG BACK	<i>\////////////////////////////////////</i>	
ia. Type of Work: DRILL b. Type of Well:	L 🚺 RE-ENT	er Deepen	PLUG BACK	7. Lesse Name or Unit A IB 32 Stat	•
OL GAS WELL		SINCLE ZONE			
2. Name of Operator		· · · · ·		8. Well No.	
·······	on Oil & Gas (orp.	77060-2304	1 9. Pool name or Wildcat	<u>.</u>
3. Address of Operator 16800	Indian Basir	ı			
4. Well Location Unit Letter	: <u>1320</u> Feet	From The South	Line and685	Feet From The	West Line
Section 32	Tow	untrip 21S Russ	24E	NMPM Edd	iy County
		10. Proposed Depth	11.	Formation Cisco	12. Rotary or C.T. Rotary
13. Elevations (Show whether 4295 G		14. Kind & Sumus Prug. Bond Blanket	15. Drilling Contracto Undeterm	r 16. Approx.	Date Work will start 15, 1989
4295 G		ROPOSED CASING AN			10, 1909
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
175"	13-3/8"	48#	500'	300	Surface
121	8-5/8"	24#	2,400	860	Surface
8-3/4 "	5-1/2"	17#	8,000'	450	6,000'

Citation proposes to drill this well and set casing strings as proposed above. Well will be logged and evaluated at that time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FINOPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO

۰. س

I hereby certify that the information above is true and complete to the best of my k	acwiedge and belief.	
signature laugh Fauro	Production Administrat	tive Manager May 17, 1989
TYPE OR FRINT NAME Carole Favro		(713)874-9877
(This space for State Use)		
APPROVED BY	m.e	DATE
CONDITIONS OF AFFROVAL, IF ANY:	· · ·	



19.



EXPLORATION AND PRODUCTION DIVISION

July 24, 1989

William J. LeMay Director, Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

RECEIVED

APPLICATION FOR ADMINISTRATIVE APPROVAL AMENDMENT OF ADMINISTRATIVE ORDER NSL-1960 SECTION 32, 21S, 24E INDIAN BASIN FIELD EDDY COUNTY, NEW MEXICO

JUL 26 1989

OIL CONSERVATION DIV. SANTA FE

Kerr-McGee Corporation hereby gives notice of its objection to the application of Citation Oil and Gas Corp. for a non-standard location for Citation's IB 32 State No. 2 proposed well. Kerr-McGee operates the Winston-Federal Com No. 1 well in Section 31, 21S, 24E and it believes that the unit for said well could be drained by Citation's proposed well.

If you have any questions concerning this matter, please call the undersigned or Mr. John J. O'Brien, Jr. at 915-688-7040 in Midland, Texas.

Ivan D. Geddie

T-25 McGee Tower P. 0. Box 25861 Oklahoma City, OK 73125 Tel: (405) 270-2124

IDG:rb

cc: Karen Aubrey Kellahin, Kellahin & Aubrey P. O. Box 2265 Santa Fe, NM 87504-2265

STATENERGY

State Energy & Investment, Inc.

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P.O. Box 691591 Houston, Texas 77269-1591 713/893-1100 FAX 893-7629

July 28, 1989

CERTIFIED MAIL RETURN RECEIPT #P 057 965 250

William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

RE: Objection to Citation O & G Corp's Request for Non-Standard Well Location

Dear Mr. LeMay:

Concerning our objection to a non-standard well location proposed by Citation O & G Corp; Delta owns the operating mineral rights in

> E/Z SE/4 Section 31-T218-R24E and NW/4 SE/4 Section 31-T218-R24E in Eddy County, New Mexico

State Energy & Investment, Inc Co., 6843 West FM 1960, Houston, Texas 77269, is the successor in title to Delta, of the above- mentioned property. Admissions in various documents show a gelogic structural high on our leases.

Since Citation has not come to terms in our negotiations for leasing and/or pooling on these above- mentioned properties, and Citation wishes to drill 660 ft from our lease boundary on a 160 acre spacing;

THEREFORE, State Energy & Investment Co. exercises its right to file this objection by an offset operator to Citation's request for an exception to your rules, and files its objection in a timely manner, i.e. within 20 days of receipt of notice of Citation's application.

The withdrawl of our objection is contigent upon a satisfactory agreement with Citation in the future.

Respectfully yours, *Bred Wiggand* Fred Wiggand PE \$35635

cc: Bob A Whitworth, Manager of Land Acquisition Citation Petroleum Inc. 16800 Imperial Valley Drive, Suite 320 Houston, Texas 77060 Exploration and Production Group KELLAHIN, KELLAHIN and AUBREY

Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fé, New Mexico 87504-2265

Telephone 982-4285 Area Code 505

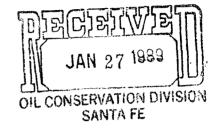
January 26, 1989

HAND-DELIVERED

W. Thomas Kellahin

Karen Aubrev

Jason Kellahin Of Counsel



Mr. David Catanach Oil Conservation Division State Land Office Old Santa Fe Trail Santa Fe, New Mexico 87501

Re: Administrative Approval of Non-standard Location, Section 32, T21S, R24E, Eddy County, New Mexico

Dear Mr. Catanach:

Pursuant to our telephone conversation today, Citation Oil & Gas Corp. seeks administrative approval of a non-standard well location, 1,270' from the south line and 660' from the west line of Section 32, T21S, R24E, Eddy County, New Mexico. (Copy of C-102 attached). This well is to be drilled to the Morrow formation.

A well location 1,270' from the south line and 660' from the west line was previously administratively approved by the OCD for Texaco, Inc. in the Indian Basin Upper Penn Pool. I believe that approval is your file no. NSL 1960. It is my understanding that Texaco originally sought approval of a non-standard location for a well in the Indian Basin Upper Penn and Indian Basin Morrow Pools and, while OCD approval was granted as to the Indian Basin Upper Penn Pool, the Morrow was inadvertently left out. Notice to offset operators was sent out at the time the original application was made.

Citation has filed Forms C-101, 102 and 104 with the district office in Artesia. The leases covering this acreage are due to expire on March 1, 1989. Citation wishes to spud the well next week, if possible. Therefore, they would certainly appreciate an expeditious approval of their non-standard location. Mr. David Catanach January 26, 1989 Page Two

If you need anything further, please contact our office. We appreciate your assistance in this matter.

Sincerely,

marche L. Butle

Marsha L. Butler Legal Assistant

Enclosure

cc: Mark Hoffman Petro-Quest Exploration

> Carole Favro Citation Oil & Gas Corp.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

Citation 011 & Ctation 011 & Gas IB 32 State I-V MM 32 Towards Party Eddy 111 21 South Party Eddy 1270 free term ins South free term ins 660 free term ins Most 1270 free term ins South free term ins Deduction free term ins 1000000000000000000000000000000000000			All distances must be f	rom the outer boundaries of	the Section.	· · · · · · · · · · · · · · · · · · ·
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660 0 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and beligt. Name Mark W., Hoffmann Position Petro-Quest Exploration Date 1-24-89 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 660 0 0 12-25-84 Registered Professional Engineer and/or Land Surveyor 12-5-84 Registered Professional Engineer and/or Land Surveyor 2 0 12 0 12 0 12 0 12 0 12 0 12 0 12 0 12 0 12 0 12 0 12 12 12 13 12 14 12 15 12 16 12 17 12 18 12 19 <	this form i No allowat forced-poo	f necessary.) ple will be assigne	d to the well until all	interests have been	consolidated (by com	munitization, unitization,
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660 Name Mark W. Hoffmann Position Petroleum Engineer Company Petro-Quest Exploration Date 1-24-89 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed 12-5-84 Registered Professional Engineer and/or Land Surveyor Stress Mark W. Hoffmann Points Stress Gristered Professional Engineer and/or Land Surveyor Survey Certificate No.		I		1	Best of m	
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P.O. Box 730, Hobbs, NM 88240

Central Exploration and Production Division Certified Mail

December 7, 1984

Marathon Box 2409 Hobbs, NM: 88240

Gentlemen:

Proposed Unorthodox location for the Getty IB 32 State No. 1-Y

In order to satisfy certain rules relating to unorthodox locations, we are required to furnish each offset operator, by Certified Mail, a copy of our request to the NMOCD for Administrative approval for any unorthodox drilling locations.

If you have no objection to the proposed unorthodox location, please signify your approvel by signing the Ballot below and return it to us at your earliest convience. If no objection is entered within 20 days, the NMOCD Division Director may act upon this proposal.

Yours truly,

Robert A. Paradiss for

Dale R. Crockett Area Superintendent

//B PJB/el

File Enc:

Approved:______

Date:



P.O. Box 730, Hobbs, NM 88240

Central Exploration and Production Division Certified Mail

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a na san

December 7, 1984

Amoco P.O. Box. 68 Hobbs, NM 88240

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Yours truly,

Pobert . Paradias for

Dale R. Crockett Area Superintendent

PJB/el

只有"石田"之后,一

Approved	
Company:	·
Date:	



P.O. Box 730, Hobbs, NM 88240

Central Exploration and Production Division Certified Mail

December 7, 1984

Kerr-McGee Box 1347 Odessa, TX 79760

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Proposed Unorthodox location for the Getty IB 32 State No. 1-Y

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Yours truly,

Dale R. Crockett / Area Superintendent

PJB/el

Approved:	
Company:	
Date:	



P.O. Box 730, Hobbs, NM 88240

Central Exploration and Production Division Certified Mail

December 7, 1984

Flag-Redfern Oil Co. P.O. Box 2280 Midland, TX 79702

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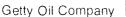
Yours truly,

Robert J. Paradiso for

Dale R. Crockett Area Superintendent

PJB/el

Approved:	
Company:	
Date:	



P.O. Box 730, Hobbs, NM 88240

Central Exploration and Production Division Certified Mail

December 7, 1984

Phillips 4001 Penbrook Odessa, TX 79762

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Yours truly,

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Dale R. Crockett Area Superintendent

PJB/el

. . . .

Approved:	·
Company:	·
Date:	



P.O. Box 730, Hobbs, NM 88240

Central Exploration and Production Division Certified Mail

December 7, 1984

ARCO P.O. Box 1710 Hobbs, NM 88240

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Gentlemen:

Proposed Unorthodox location for the Getty IB 32 State No. 1-Y

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Approved:	·
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