

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
20 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	CIMAREX ENERGY CO.	Contact	Aaron Hamilton
Address	508 W. Wall St. #600, MIDLAND, TX 79701	Telephone No.	432-571-7800
Facility Name	SKELLY PENMSE #90	Facility Type	Oil & Gas

Surface Owner	Sims ESTATE	Mineral Owner		Lease No.	
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LOCATION OF RELEASE API # 30-025-33983

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	10	23S	37E	160'	N	46'	E	LEA

Latitude  $N32^{\circ}19.524$  Longitude  $W103^{\circ}09.515'$

NATURE OF RELEASE

Type of Release	Oil & water	Volume of Release	180 bbls	Volume Recovered	180 bbls
Source of Release	Trunkline leak	Date and Hour of Occurrence	8/14/06	Date and Hour of Discovery	8/17/06
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	LEA COUNTY OFFICIAL		0900hrs.
By Whom?	Hugo Naegele, Jr.	Date and Hour	8-17-06	0940 hours	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.\*

N/A

Describe Cause of Problem and Remedial Action Taken.\*

PIPELINE SPILL - SEE REPORTS ON FILE

Describe Area Affected and Cleanup Action Taken.\*

SEE REPORTS ON FILE

FINAL DELINEATION SHOWS ANALYTICAL RESULTS NO CONTAMINATION AT 6' OR 10'

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION <i>[Signature]</i>		
Printed Name:	Approved by District Supervisor: ENVIRONMENTAL ENGINEER		
Title:	Approval Date:	Expiration Date:	
E-mail Address:	Conditions of Approval:		Attached <input type="checkbox"/>
Date:	Phone:		

\* Attach Additional Sheets If Necessary

1 RP 1012

Mr. Aaron Hamilton  
CIMAREX ENERGY COMPANY  
508 W. Wall Street  
Suite 600  
Midland, TX 79701-5073



20 August 2007

Mr. Larry Johnson  
OIL CONSERVATION DIVISION  
1625 N. French Drive  
Hobbs, NM 88240

Re: Skelly Penrose No. 90 (Satellite No. 6 Trunk line) Final Report and Petition for Closure

Dear Mr. Johnson:

Pursuant to the data heretofore submitted to Lea County, New Mexico Oil Conservation Division (NMOCD) and the attached analytical data contained in this transmittal further delineating the extent of the spill cleanup for the Skelly Penrose No. 90 (Satellite Trunk line No. 6), please be advised Cimarex Energy Company herewith notifies NMOCD that it has completed remediation of the above cited hydrocarbon fluid release.

Final analytical obtained from this location after contaminated materials were removed during previous remediation efforts show no contamination at 6 feet and again at 10 feet. The following documents are herewith submitted as part of Cimarex's final report on the above cited hydrocarbon release for the Skelly Penrose No. 90: (1) C-141 Final Report, (2) NaCl<sub>2</sub> analyses (baseline/removal), (4) GRO/DRO analyses (baseline/removal), (5) State Engineer's Well Record submitted in earlier transmittals shows groundwater depth average at 66' bgs and a (6) summary table on laboratory analytical.

Cimarex Energy Company would like to thank you for the opportunity to work with Lea County regarding remediation of the Skelly Penrose No. 90 location. Your input and patience with our efforts has been much appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Aaron Hamilton".

Aaron Hamilton  
Region Production Manager

Enclosures: As Above

**CIMAREX ENERGY COMPANY**

**SKELLY PENROSE #90 (SATELLITE #6 TRUNK LINE)**

	At 6 Feet	At 10 Feet
Chloride	78.1 mg/Kg	32.9 mg/Kg
DRO	<50 mg/Kg	<50 mg/Kg
GRO	<1.00 mg/Kg	<1.00 mg/Kg

## Summary Report

Aaron Hamilton  
Cimarex-Midland  
508 W. Wall Street #600  
Midland, TX, 79701

Report Date: August 16, 2007

Work Order: 7081516



Project Location: S10 T23S R37E A  
Project Name: Skelly Penrose #90 (Satelite #6 Trunkline)  
Project Number: API- 30-025-33983

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
133146	Trangle @ 6'	soil	2007-08-13	12:00	2007-08-15
133147	Trangle @ 10'	soil	2007-08-13	12:30	2007-08-15

Sample - Field Code	TPH DRO DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
133146 - Trangle @ 6'	<50.0	<1.00
133147 - Trangle @ 10'	<50.0	<1.00

### Sample: 133146 - Trangle @ 6'

Param	Flag	Result	Units	RL
Chloride		78.1	mg/Kg	5.00

### Sample: 133147 - Trangle @ 10'

Param	Flag	Result	Units	RL
Chloride		32.9	mg/Kg	5.00

## Summary Report

Aaron Hamilton  
Cimarex-Midland  
508 W. Wall Street #600  
Midland, TX, 79701

Report Date: August 7, 2007

Work Order: 7080611



Project Location: S10 T23S R37E A  
Project Name: Skelly Penrose #90 (Satelite #6 Trunkline)  
Project Number: API- 30-025-33983

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
132160	N Side Composite	soil	2007-08-01	08:00	2007-08-06
132161	S Side Composite	soil	2007-08-01	08:20	2007-08-06
132162	E Area Composite	soil	2007-08-01	08:30	2007-08-06
132163	W Area Composite	soil	2007-08-01	08:40	2007-08-06
132164	Background Composite	soil	2007-08-01	09:00	2007-08-06

Sample - Field Code	TPH DRO DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
132160 - N Side Composite	<50.0	<1.00
132161 - S Side Composite	<50.0	<1.00
132162 - E Area Composite	<50.0	<1.00
132163 - W Area Composite	<50.0	<1.00
132164 - Background Composite	<50.0	<1.00

### Sample: 132160 - N Side Composite

Param	Flag	Result	Units	RL
Chloride		<50.0	mg/Kg	5.00

### Sample: 132161 - S Side Composite

Param	Flag	Result	Units	RL
Chloride		<50.0	mg/Kg	5.00

### Sample: 132162 - E Area Composite

Param	Flag	Result	Units	RL
Chloride		<50.0	mg/Kg	5.00

Report Date: August 7, 2007  
API- 30-025-33983

Work Order: 7080611  
Skelly Penrose #90 (Satelite #6 Trunkline)

Page Number: 2 of 2  
S10 T23S R37E A

**Sample: 132163 - W Area Composite**

Param	Flag	Result	Units	RL
Chloride		<50.0	mg/Kg	5.00

**Sample: 132164 - Background Composite**

Param	Flag	Result	Units	RL
Chloride		<50.0	mg/Kg	5.00