DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
8/17/07	9/2/07	W. Jones	8/17/07	SWD 1085A	pTDS0722951791

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

REVISION / Amendment of SWD-1085

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED
2007 AUG 17 PM 1 54

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: Brian Collins PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: SWD-1085

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

SWD-1085-A

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Brian Collins TITLE: Engineer

SIGNATURE: _____ DATE: 08/14/07

E-MAIL ADDRESS: engineering@marbob.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

C-108 Application for Authorization to Inject
South Malaga I-2-25-28 SWD Well No. 1
(Formerly Yates Petroleum Corporation Hoss BHK State #1)
1980' FSL 660' FEL
I-2-25S-28E, Eddy County

Marbob Energy Corporation proposes to re-enter the captioned well and convert it to salt water disposal service into the Delaware and Upper Bone Spring Sands. We are applying for approval to enlarge the injection interval from 2677-3958' (Administrative Order SWD-1085) to 2677-6484'.

V. Map is attached.

VI. Wellbore schematics are attached for all the wells that penetrate the proposed injection zone within the 1/2 mile radius area of review.

VII. 1. Proposed average daily injection rate = 1000 BWPD
Proposed maximum daily injection rate = 3000 BWPD

2. Closed system

3. Proposed maximum injection pressure = 535 psi
(0.2 psi/ft. x 2677 ft.)

4. Source of injected water will be Delaware Sand produced water. The Delaware produced water is the same as the Delaware water in the receiving formation. There is an active Bone Spring SWD well taking Delaware produced water about a mile west of the proposed SWD (State MA-1, H-3-25S-28E). No compatibility problems are expected. An analysis of Delaware water from an analogous field is attached.

5. Disposal zone formation water is essentially the same as the injection water.

VIII. The injection zone is the Delaware and Upper Bone Spring Sandstone, a fine-grained sandstone from 2677' to 6484'. Any underground water sources will be shallower than 550'.

IX. The injection interval will be acidized with approximately 20 gals/ft. of 7 1/2% HCl acid. If necessary, the injection interval may be fraced with up to 300,000 lbs. of 16/30 mesh sand.

X. Well logs have been filed with the Division.

XI. There is a windmill located NE/4NE/4, Sec. 3, T25S-R28E about a mile northwest of the proposed SWD well. The water analysis is attached.

XII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Proof of Notice is attached.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Marbob Energy Corp

WELL NAME & NUMBER: South Malaga I-2-25-28 SWD (Formerly Hess BHK St. #1 30-015-28002)

WELL LOCATION: 1980' FSL 660' FEL | I | 2 | 25s | 28e

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

Before & After Schematics Attached

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8" @ 550'

Cemented with: 425 sx. or - ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 2561'

Cemented with: 1375 sx. or - ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 6600'

Cemented with: 835 sx. or - ft³

Top of Cement: Surface Method Determined: Circulated

Total Depth: 6600'

Injection Interval

2677 feet to 6484

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Duoline 20 or IPC

Type of Packer: 10K nickel plated or stainless steel double grip retrievable

Packer Setting Depth: 2625' ±

Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? ____ Yes X No

   If no, for what purpose was the well originally drilled? oil & gas

2. Name of the Injection Formation: Delaware Sand

3. Name of Field or Pool (if applicable): San Lorenzo

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 6406-84', CIBP+35' cmt @ 6370', 6216-29' CIBP+35' cmt @ 6170', 4626-5918', CIBP+25sx cmt @ 4576', 30sx cmt 2322-2629', 30sx cmt 322-594', 20sx cmt 0-60'

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   Overlying : None

   Underlying : Delaware 4500'-6000' ±, Bone Spring 6000'-8000' ±
   Atoka 11700-12300' ±

WELL NAME: Hoss BHK State No. 1 **FIELD:** San Lorenzo

LOCATION: 1,980" FSL & 660' FEL Sec 2-25S-28E Eddy County, NM

GL: 2,946' **ZERO:** **KB:** 2,958'

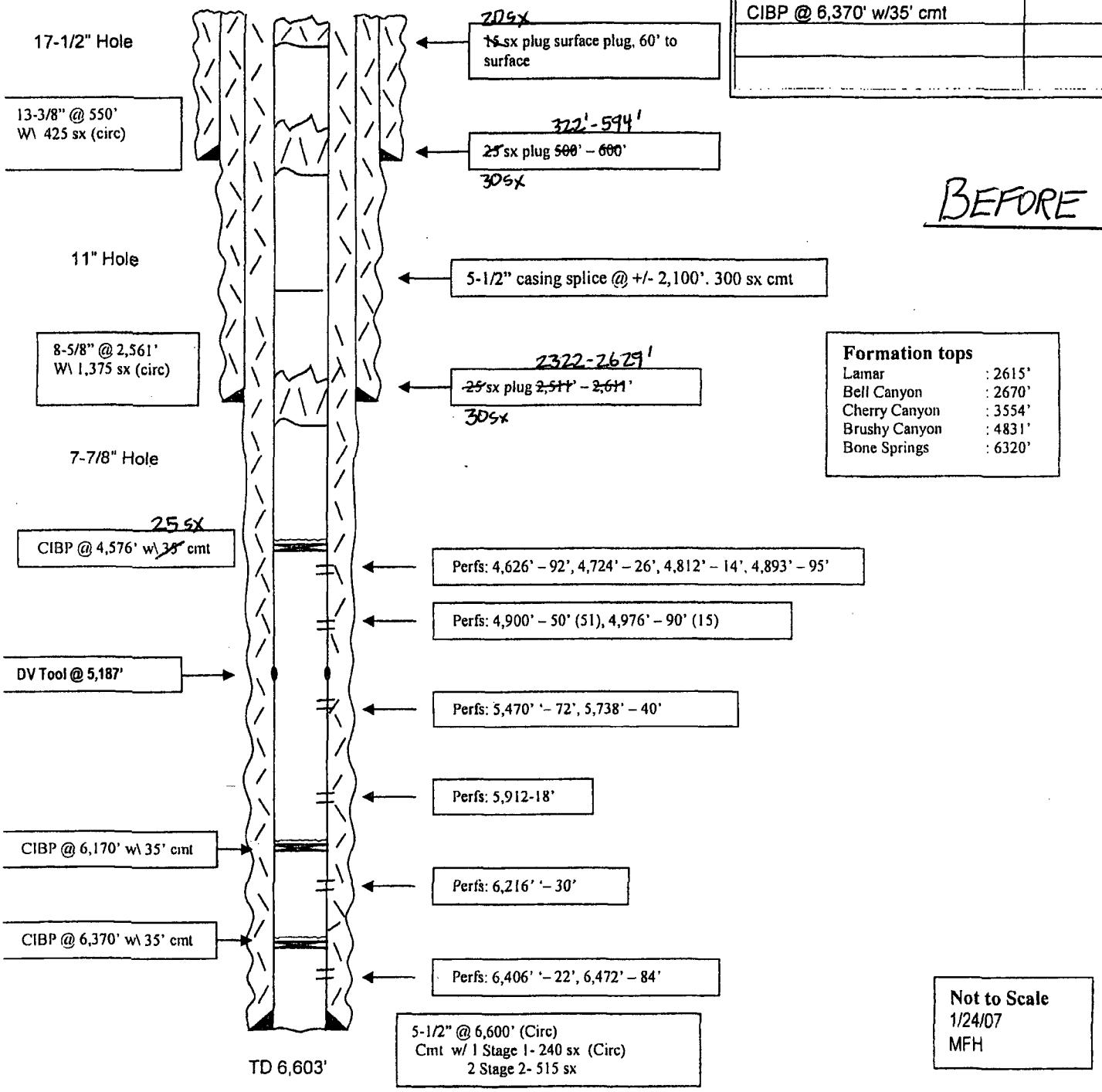
SPUD DATE: 11-21-94 **COMPLETION DATE:** 12-09-94

COMMENTS: API #30-015-28002

P& A 6/17/98 (Formerly Ronadero Hoss St. #1)

CASING PROGRAM

13-3/8" 48# H40 ST&C	550'
8-5/8" 24 & 32# J55 ST&C	2,561'
5-1/2" 17# J55 LT&C	6,600'
CIBP @ 6,170' w/35' cmt	
CIBP @ 6,370' w/35' cmt	



BEFORE

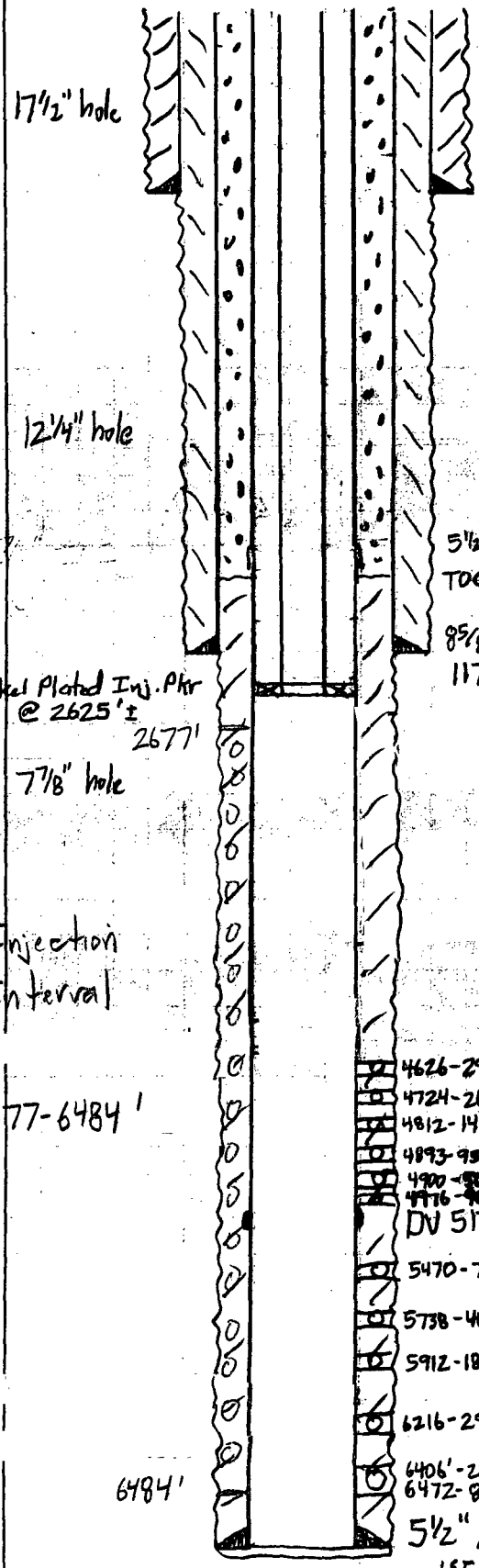
Formation tops

Lamar	: 2615'
Bell Canyon	: 2670'
Cherry Canyon	: 3554'
Brushy Canyon	: 4831'
Bone Springs	: 6320'

Not to Scale
1/24/07
MFH

South Malaga I-2-25-28 SWD
1980' FSL, 660' FEL
I-2-25s-28e
Eddy, NM

P&A: 4/98, 4/07



AFTER

Elev: 2946' GL

KBCollins / 9 Sept 03
22 Mar 07

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.	30-015-28002
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VO-5919
7. Lease Name or Unit Agreement Name	Hoss BHK State
8. Well Number	1
9. OGRID Number	025575
10. Pool name or Wildcat	Willow Lake; Delaware, Southwest

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

Month - Year APR 11 2007 OCD - ARTESIA, NM

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 2 Township 25S Range 28E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
2946'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/07 – Set a CIBP at 4576'. Tagged CIBP. Circulated mud. Spotted 25 sx cement on top of CIBP. Spotted 30 sx cement at 2629'. WOC.
4/3/07 – Tagged at 2322'. Spotted 30 sx cement at 594'. WOC. Tagged at 322'. Circulated 20 sx cement 60' to surface. Cut off wellhead. Installed dry hole marker. **WELL IS PLUGGED AND ABANDONED**. **FINAL REPORT**.

**Plugging of the well bore.
Liability under bond is retained
until surface restoration,
environmental remediation and
final inspection is completed.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

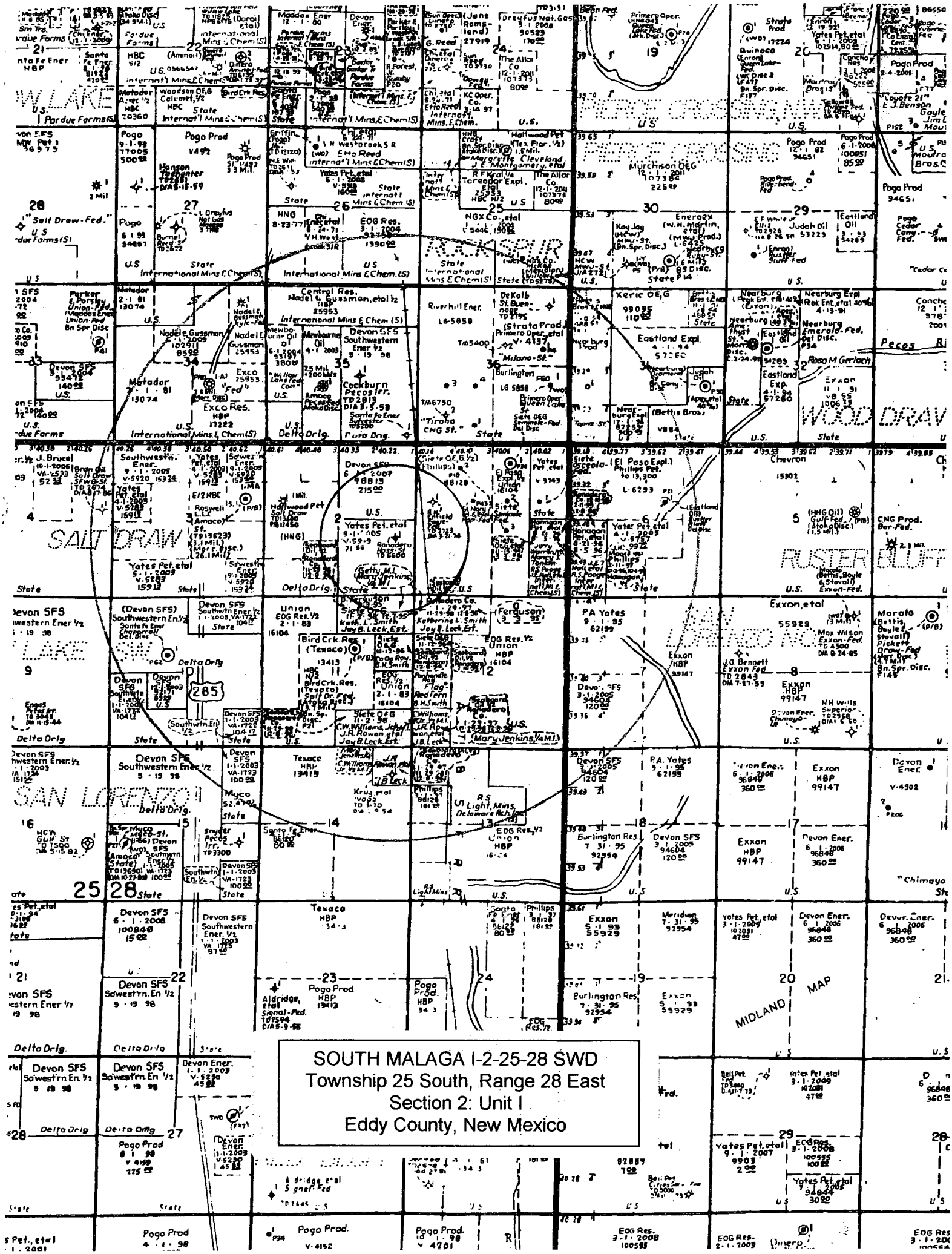
SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE April 10, 2007

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ TITLE Gerry Guye Deputy Field Inspector District II - Artesia DATE APR 11 2007
Conditions of Approval (if any):

V.

MAP

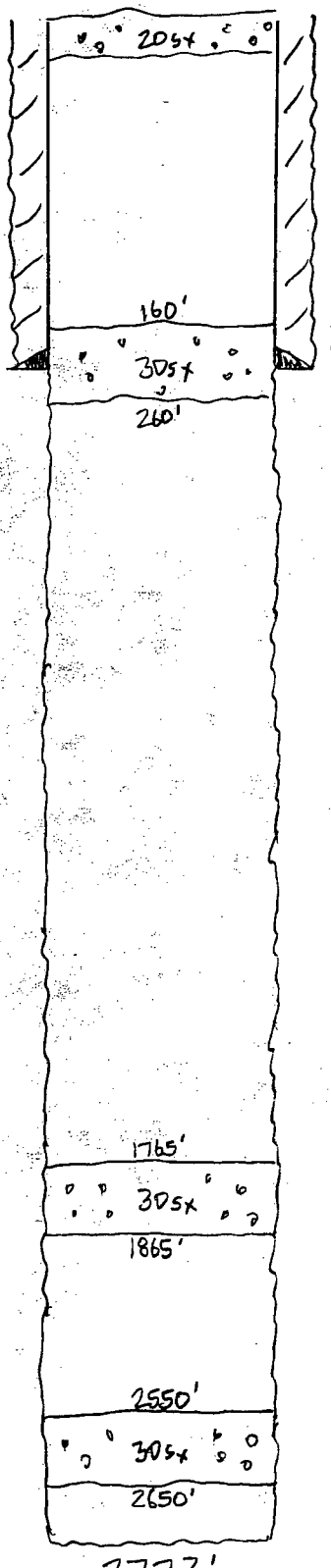

SOUTH MALAGA I-2-25-28 SWD
Township 25 South, Range 28 East
Section 2: Unit I
Eddy County, New Mexico
MIDLAND MAP

VI.

Wells Within 1/2 Mile Area of Review That Penetrate Proposed Disposal Zone

Enfield Eagle Federal No. 1

1980' FNL, 660' FWL
E-1-25s-28e
Eddy County



Within Area of Review

Elev: 2944' GL

MBCollins / 11Sept03

VII.

WATER ANALYSIS

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT No. W45-93

TO Hanagan Petroleum

P. O. Box 1737

Roswell, NM 88201

Date February 7, 1993

Submitted by _____ Date Rec. _____

Well No. Gehrig #2 Depth 5050' Formation Delaware

Field Brushy Draw 9-26s-29e County Eddy Source Produced Water

Resistivity	.052	
Specific Gravity ..	1.1856	
pH	7.0	
Calcium	24,250	
Magnesium	9,000	
Chlorides	170,000	
Sulfates	250	
Bicarbonates	350	
Soluble Iron	+ 500	

Water Analysis Representative of Produced Delaware Water to be Injected and of Delaware Water in the Proposed Injection Interval

Remarks:

Art Carrasco

Respectfully submitted

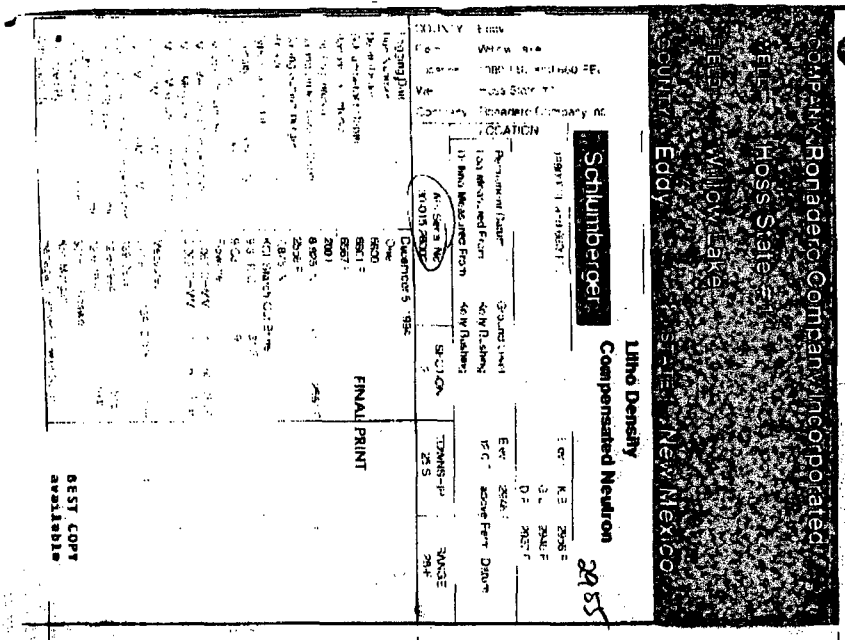
Analyst: Art Carrasco - Technical Advisor

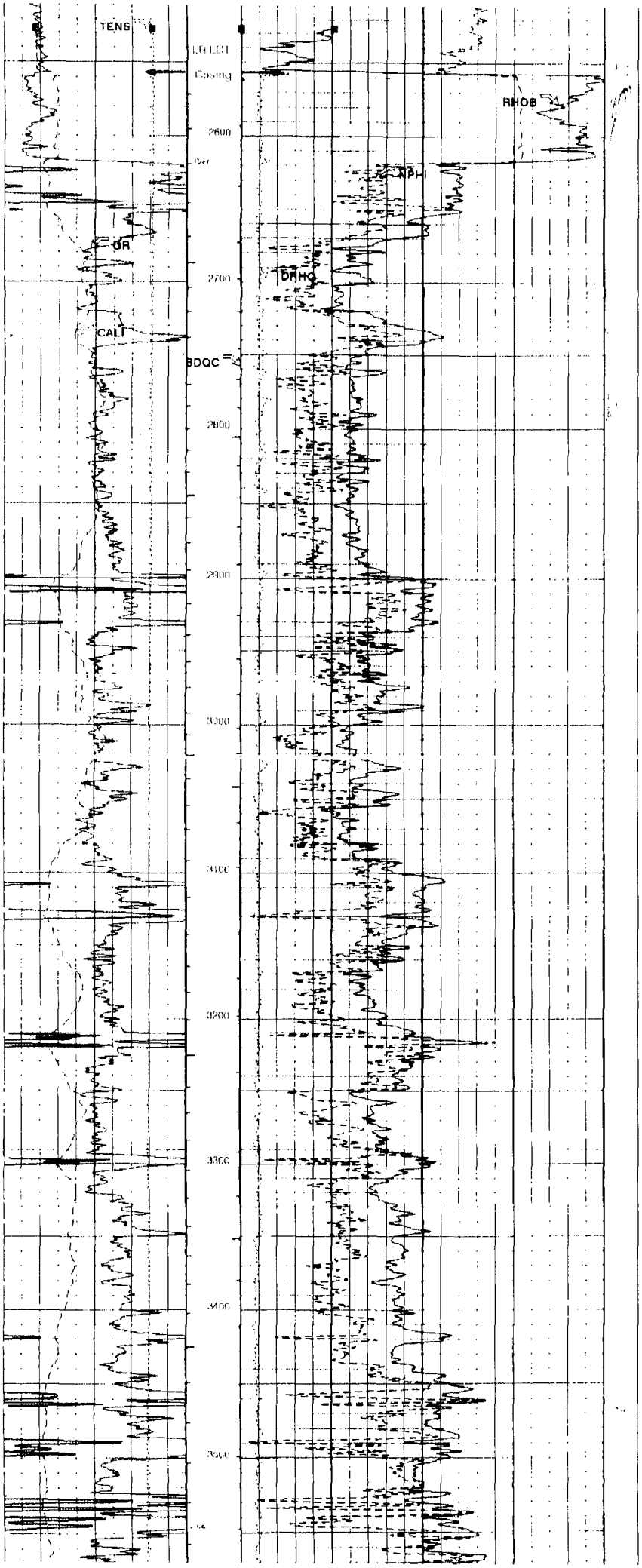
HALLIBURTON SERVICES

X.

NEUTRON DENSITY LOG

Across Proposed Disposal Interval

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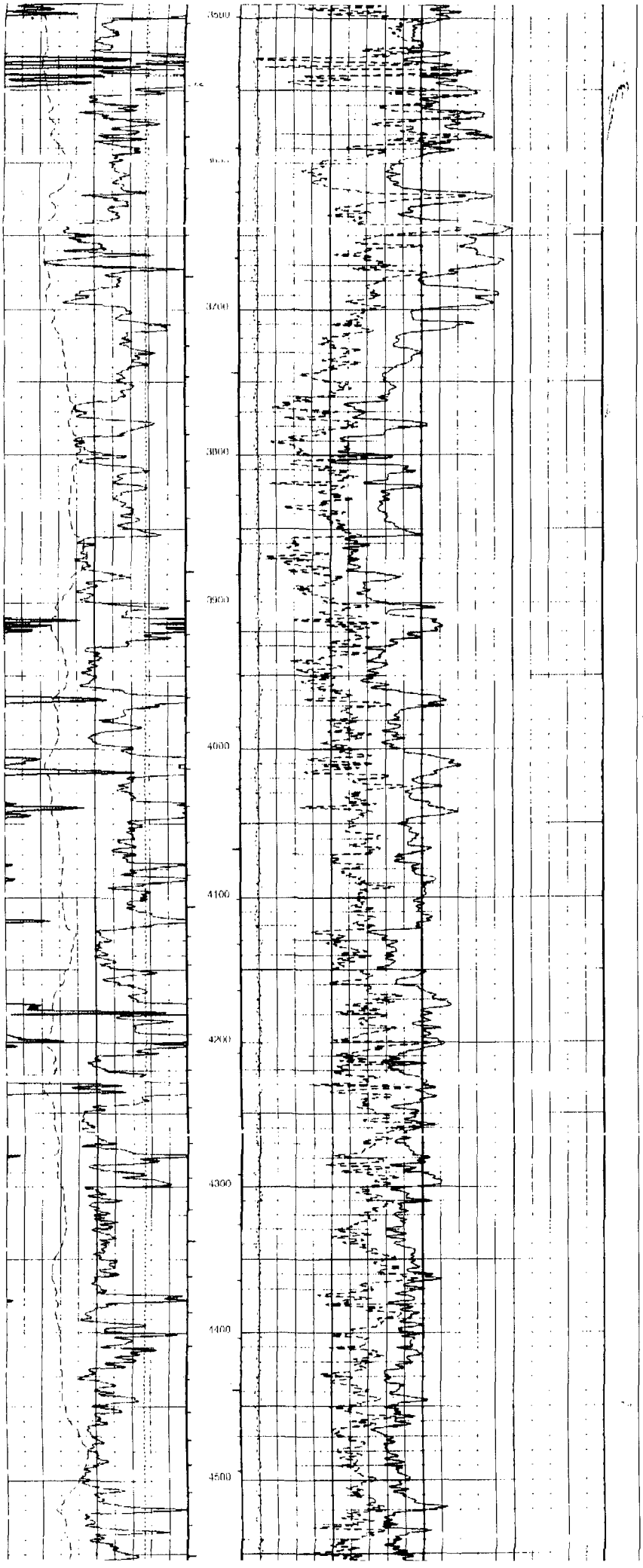
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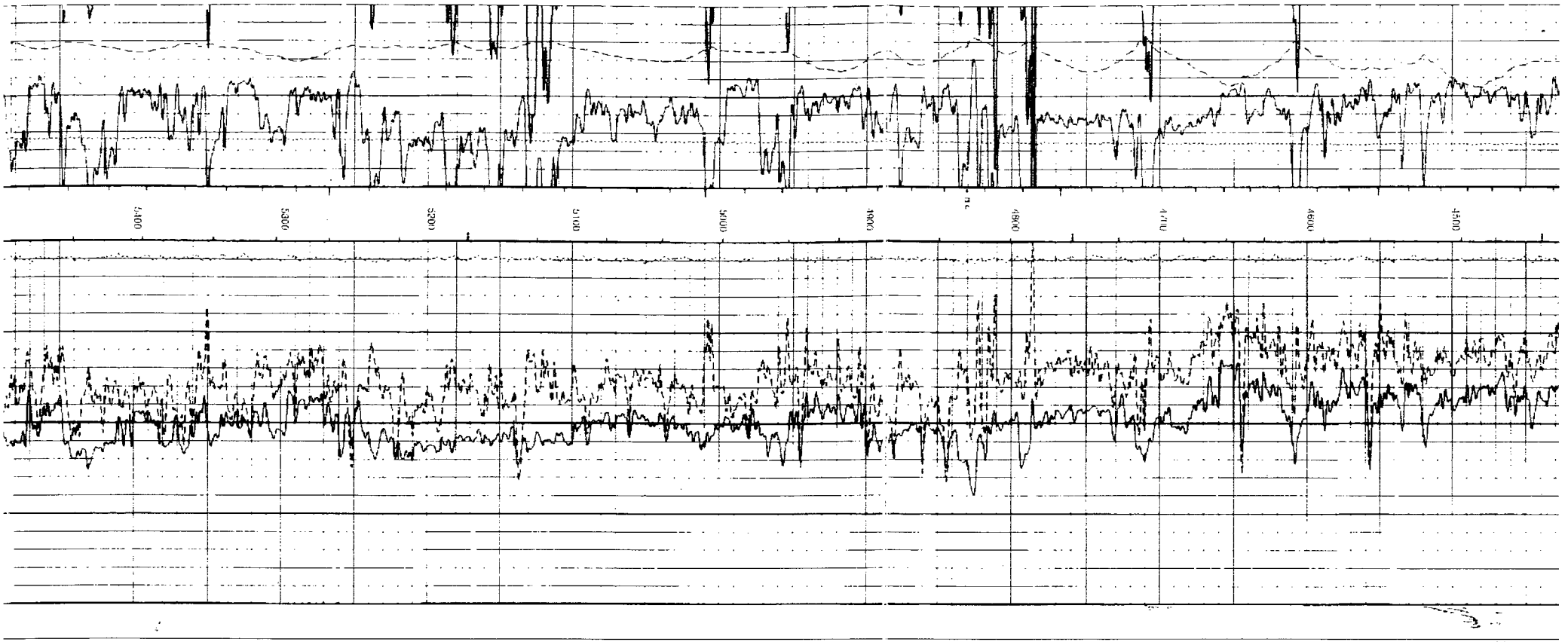
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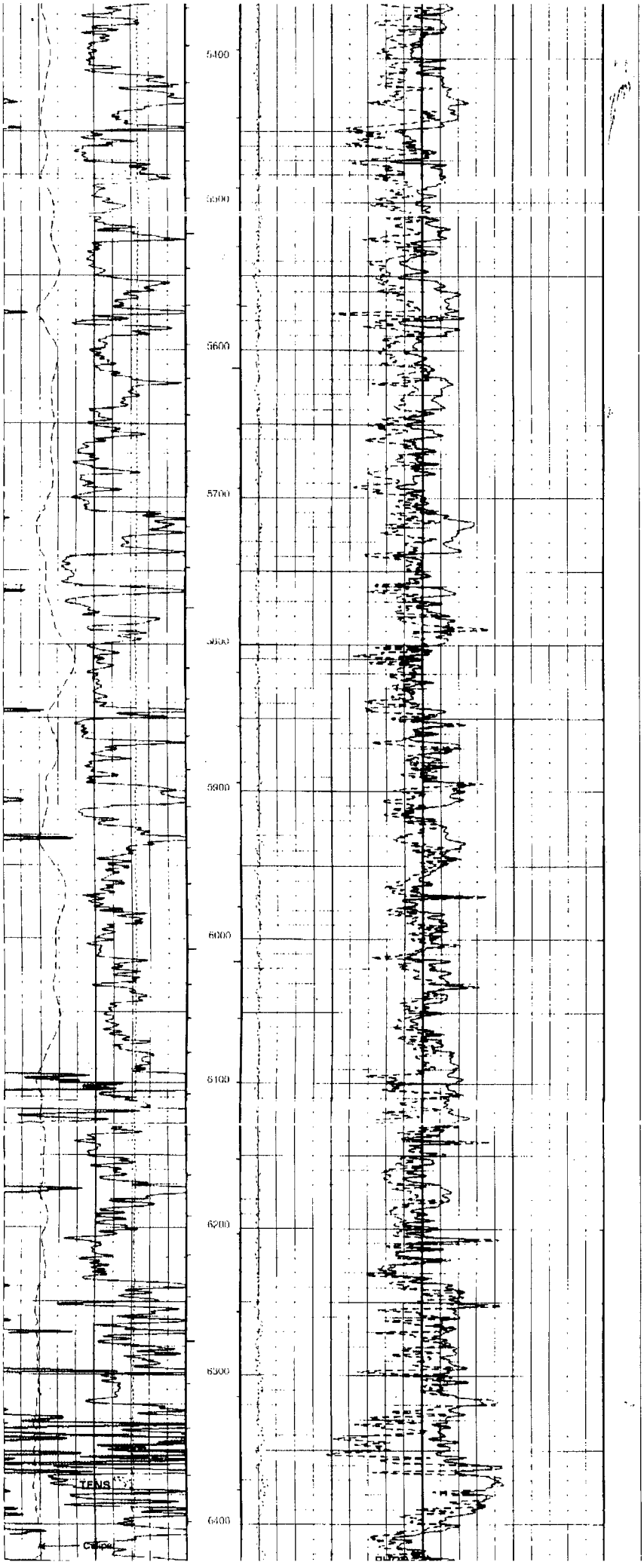
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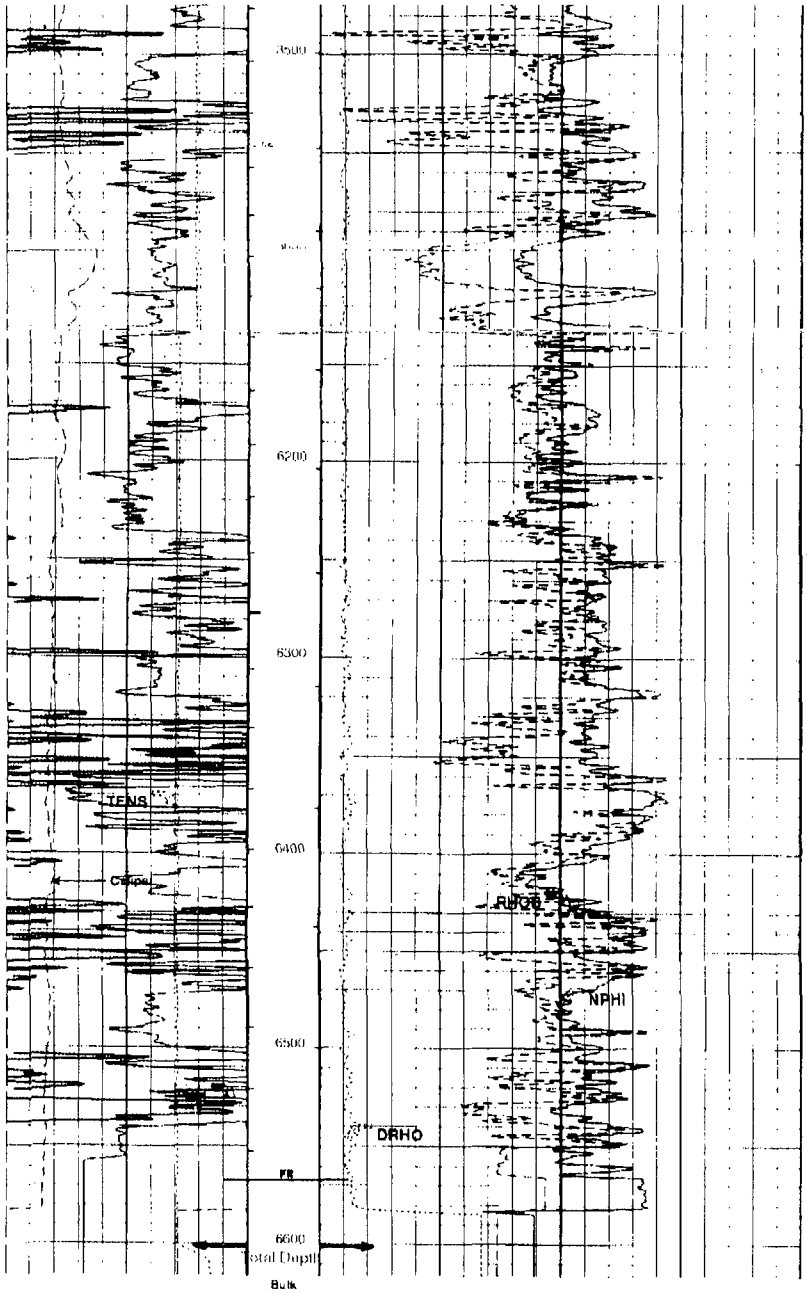

Caliper (CALI) 6 (IN) 16 | Bulk Density Quality Curve (BDQC) 10 (----) 0 | Bulk Density Correction (DRHO) -0.05 (G/C3) 0.45

Gamma Ray (GR) 0 (GAPI) 100 | Neutron Porosity (NPHI) 0.3 (V/V) -0.1

Tension (TENS) 10000 (LBF) 0 | Bulk Density (RHOB) 2 (G/C3) 3

Gamma Ray 1 (GR) 100 (GAPI) 200

GR Backup From 1 to GR

PIP SUMMARY

- Integrated Hole Volume Minor Pip Every 10 F3
- Integrated Hole Volume Major Pip Every 100 F3
- Integrated Cement Volume Minor Pip Every 10 F3
- Integrated Cement Volume Major Pip Every 100 F3

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
BFM	Borehole Fluid Medium	LIQUID	
BHS	Bore Hole Status	OPEN	
BS	Bit Size	7.875	IN
DHC	Density Hole Correction	BS	
DPPM	Density Porosity Processing Mode	HIRS	
FD	Fluid Density	1.1	G/C3
GCBE	Generalized Caliper Selection	CALI	
MATR	Rock Matrix Type	LIMESTONE	
MDEN	Matrix Density	2.71	G/C3
MMUD	Mud Weight	8.3	LB/G

Format: Density_2in Vertical Scale: 2" per 100' Graphics File Created: 6-DEC-1994 20:00

OP System Version: 7C0-428

MBM

Output DLIS Files

DEFAULT	DSTE .007	FN:8	FIELD	6-DEC-1994 20:00

Output DLIS Files

DEFAULT	DSTE .007	FN:8	FIELD	6-DEC-1994 20:00	6634.0 FT	100.0 FT

XI.

FRESH WATER WELL ANALYSIS

Windmill NE/4NE/4 Sec. 3

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob

REPORT W03-189
DATE September 10, 2003
DISTRICT Hobbs

SUBMITTED BY Fresh Water Analyses 25s-28e

WELL
COUNTY Eddy
SAMPLE St. MA-1 SWD

DEPTH
FIELD Windmill NE/4 NE/4 Sec.3
SE SWE Well

FORMATION
SOURCE Windmill NE/4 SE/4 Sec.4

Sample Temp.	78	°F	78	°F		°F	°F
RESISTIVITY	3.34		2.99				
SPECIFIC GR.	1.001		1.001				
pH	7.71		7.42				
CALCIUM	900	mpl	1,250	mpl		mpl	mpl
MAGNESIUM	540	mpl	135	mpl		mpl	mpl
CHLORIDE	90	mpl	473	mpl		mpl	mpl
SULFATES	light	mpl	light	mpl		mpl	mpl
BICARBONATES	92	mpl	61	mpl		mpl	mpl
SOLUBLE IRON	0	mpl	0	mpl		mpl	mpl
KCL							
Sodium		mpl		mpl	0	mpl	0 mpl
TDS		mpl		mpl	0	mpl	0 mpl
OIL GRAVITY	@	°F	@	°F	@	°F	@ °F

REMARKS

MPL = Milligrams per litter
Resitivity measured in: Ohm/m2/m

ANALYST: Mike Armstrong

marbob
energy corporation

August 14, 2007

Evelyn Cooksey
Cooksey Ranch
P. O. Box 91
Orla, TX 79970-0091

Re: Application to Inject
South Malaga I-2-25-28 SWD No. 1
Township 25 South, Range 28 East, NMPM
Section 2: 1980 FSL 660 FEL, Unit I
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to expand the injection interval in the referenced well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

marbob
energy corporation

August 14, 2007

NM State Land Office
Oil, Gas & Mineral Division
P. O. Box 1158
Santa Fe, NM 87504-1148

Re: Application to Inject
South Malaga I-2-25-28 SWD No. 1
Township 25 South, Range 28 East, NMPM
Section 2: 1980 FSL 660 FEL, Unit I
Eddy County, New Mexico

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Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

marbob
energy corporation

August 14, 2007

Vernon E. Faulconer, Inc.
P. O. Box 7995
Tyler, TX 75711

Re: Application to Inject
South Malaga I-2-25-28 SWD No. 1
Township 25 South, Range 28 East, NMPM
Section 2: 1980 FSL 660 FEL, Unit I
Eddy County, New Mexico

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Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

marbob
energy corporation

August 14, 2007

St. Mary Land & Exploration
1776 Lincoln St., Ste. 1100
Denver, CO 80203-0180

Re: Application to Inject
South Malaga I-2-25-28 SWD No. 1
Township 25 South, Range 28 East, NMPM
Section 2: 1980 FSL 660 FEL, Unit I
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to expand the injection interval in the referenced well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

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P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

marbob
energy corporation

August 14, 2007

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-0190

Re: Legal Notice
Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a water injection well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to expand the injection interval from 2677-3958' to 2677-6484' for a salt water disposal well. The proposed well, the South Malaga I-2-25-28 SWD (formerly the Hoss BHK State No. 1) is located 1980' FSL and 660' FEL, Section 2, Township 25 South, Range 28 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware formation. The disposal water will be injected into the Delaware and Bone Spring formations at a depth of 2677' - 6484' at a maximum surface pressure of 535 psi and a maximum rate of 3000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2007.

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Street or P.O. Box
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City, State, ZIP+4
SANTA FE NM 87504-1148
DW S. Malaga

PS Form 3800, June 2002 See Reverse for Instructions

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P O BOX 7995
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EVELYN COOKSEY
COOKSEY RANCH
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ORLA TX 79970-0091
DW S. Malaga

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