

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

RP #1512

OPERATOR Amended Report - X Initial Report ☐ Final Report ☐

Name of Company	EOG Resources	Contact	Hector Serna - Production Foreman
Address	PO Box 2267 Midland, TX 79702	Telephone No.	505-395-2285 or 505-631-0528
Facility Name	Madera Ridge 24 #1	Facility Type	Pipeline

Surface Owner	State of New Mexico	Mineral Owner	State of New Mexico	API #	30 025 29008
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LOCATION OF RELEASE

WTR < 50'

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	24	24S	33E	1980	South	1980	East	Lea

Latitude 32 degrees 11.743 Longitude W 103 degrees 31.317

NATURE OF RELEASE

Type of Release	Water	Volume of Release	10-15 BBls	Volume Recovered	None
Source of Release	Pipeline Leak	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	7/26/2007 12:00 Noon
Was Immediate Notice Given?	X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Immediate supervisors EOG Midland Division and Pat Richards @ Hobbs, NM OCD			
By Whom?	Hector Serna / Raymie Abney	Date and Hour 7/26/2007 12:00 Noon			
Was a Watercourse Reached?	<input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Gas pipeline developed 2 leaks southeast of facility. Lease operator shut in gas supply to pipeline and notified immediate supervisors at EOG Midland Division and also Pat Richards, Sylvia Dickey, Buddy Hill at Hobbs, NM OCD.

SPILL AREA 2640' SOUTH OF WELL IN SECTION 25

Describe Area Affected and Cleanup Action Taken.*

Pasture land. Shut in gas supply to pipeline. Initiated one calls. Set up routine maintenance checks on pipelines. Sent soil samples to Cardinal Laboratories to determine chloride content of water spilled. Gravity of oil checked at 46.0. Implemented cleanup of area where spill occurred. On 8/9/2007 EOG Representative spoke with Pat Richards about amended report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature	OIL CONSERVATION DIVISION		
Printed Name: Hector Serna	Approved by District Supervisor <u>ENVIRONMENTAL</u>		
Title: Production Foreman	Approval Date: 8-30-07	Expiration Date: 10-15-07	
E-mail Address: Hector.Serna@eogresources.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 8/9/2007	Phone: 505-395-2285		

Additional Sheets attached

8-30-07. Discuss w/ Hector. He to get samples to 'CLZAN' AS CONTAMINATED SOIL IS REMOVED & DISPOSED.



(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



8/7/07

Pitchfork Field Office
P. O. Box 1975
Hobbs, New Mexico
88241
505-395-2285

Mr. Larry Johnson
District Environmental Engineer

The following are remedial cleanup plans for delineation on the Madera Ridge 24 #1

1. Repaired pipeline where leak(s) occurred.
2. Soil sample(s) taken from area and sent to Cardinal Laboratories.
3. Decontaminate area of spill where leak(s) occurred.
4. Reseeded area of spill for local vegetation.

If you have other concerns or questions please contact Cathy at the Pitchfork Area Field Office or Renee Jarratt in the Midland, Tx office at 432-686-3684

Thank you,
Cathy Chance
Pitchfork Area
Field Secretary



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EOG RESOURCES
ATTN: HECTOR SERNA
P.O. BOX 1975
HOBBS, NM 88241

INITIAL
SAMPLING

Receiving Date: 08/08/07
Reporting Date: 08/09/07
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: MADERA 24 FED #1 PIPELINE

Sampling Date: 08/08/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: LB/HM

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
		08/08/07	08/08/07	08/09/07
H13049-1	#1	93.1	4500	3520
H13049-2	#2	<25.0	<25.0	16
H13049-3	#3	<25.0	42.5	144
H13049-4	#4	<25.0	47.7	1620
Quality Control		992	860	510
True Value QC		1000	1000	500
% Recovery		99.2	86.0	102
Relative Percent Difference		5.2	18.4	2.0

ALL SAMPLES @ 4'

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B

*Analyses performed on 1:4 w:v aqueous extracts.


Chemist

8/9/07
Date

H13049A EOG

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