

10/6/03 NA

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OCT 06 2003

OIL CONSERVATION
DIVISION

PWJ 038750574

IPI-210



October 1, 2003

Mr. Will Jones
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: G H Mattix WIW's Step-Rate Tests
Lea County, NM

Gentlemen:

Please find enclosed statistical data – step rate tests for the following listed water injection wells. Saga respectfully requests approval to increase the injection pressure on each WIW as indicated on the step-rate test results.

1. G H Mattix #5 – API 30-025-10986 – NENW Sec 3 (E), T24S, R37E – Increase to 1758 psig

NEW
Allowable
1700

2. G H Mattix #2 - API 30-025-10989 – SWNW Sec 3 (C), T24S, R37E – Increase to 1870 psig

1650

Should you require any further information, please contact the undersigned or Joe Clement at 432/684-4293.

Very truly yours,

SAGA PETROLEUM LLC

Bonnie Husband

Bonnie Husband
Production Analyst

Enclosures

Cc: Gary Wink – Hobbs OCD

#5: 2 3/8"
WFX-641
R-7082
0.30 = 1035 PSI
5/21/96
FIRST INT

#2:
900 PSI = 0.26
WFX-641
2 3/8"
5/13/96 829 INT

415 W. Wall, Ste 1900
Midland, TX 79701

Office: (432) 684-4293
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