

*Release May 20, 1985
No offset*

By DEC



W. J. Holcomb
District Manager

April 25, 1985

Amoco Production Company

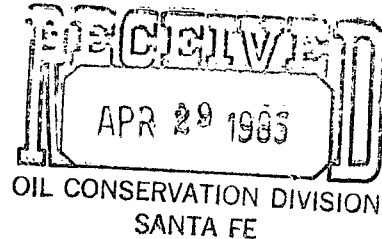
Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841

*152-2047
RUE-104F(E)*

Mr. Gilbert Quintana
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: DDL-466-400.1

Application for Unorthodox Location
Gallegos Canyon Unit No. 232E
Basin Dakota
San Juan County, New Mexico



Amoco Production Company hereby requests approval of an unorthodox well location for the Gallegos Canyon Unit No. 232E. The proposed location is 1030' FSL x 670' FEL of Section 26, T28N, R12W, San Juan County, New Mexico.

This well was restaked in the unorthodox location indicated above in order to avoid irrigation circles.

Sincerely,

W. J. Holcomb
BSS

LJM/ct

Attachments

cc: Mr. Ernie Bush
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

cc: R. J. Criswell
Denver

J. D. Cutter
Denver

AM18

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease GALLEGOS CANYON UNIT		Well No. 232E
Unit Letter P	Section 26	Township 28N	Range 12W	County SAN JUAN	
Actual Footage Location of Well: 1030 feet from the South line and 670 feet from the East line					
Ground Level Elev: 5902	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		
	26	

670'

1030'

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. D. Shaw

Name
B. D. Shaw

Position
Adm. Supervisor

Company
Amoco Production Co.

Date
3/20/85

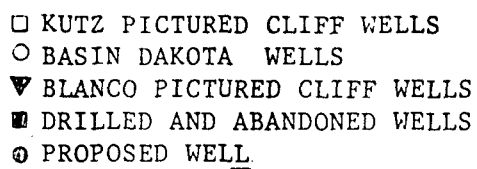
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 18, 1985

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certificate No. **3950**





Vicinity Map for
AMOCO PRODUCTION CO. #232E GALLEGOS CANYON UNIT
1030'FSL 670'FEL Sec. 26-T28N-R12W
SAN JUAN COUNTY, NEW MEXICO



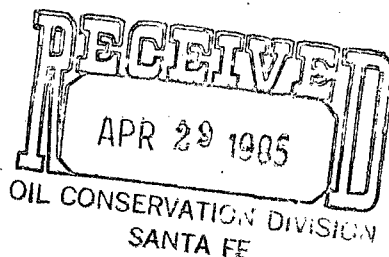
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 4-25-85

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____



Gentlemen:

I have examined the application dated 4-25-85
for the Amoco G.C.U. #232E P-26-28N-12W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Earl B. Buel