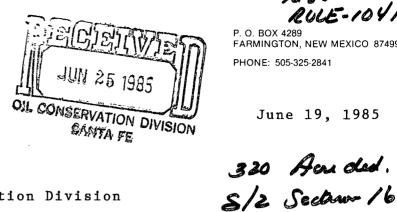
Ale offsets of for EB 2-1-85

FIPago Exploration Company



By Dec NSL-2072 RULE-104FRD

P. O. BOX 4289 FARMINGTON, NEW MEXICO 87499-4289 PHONE: 505-325-2841

June 19, 1985

Mr. Richard Stamets New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Stamets:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota Pool.

It is intended to locate the El Paso Natural Gas Company's San? Juan 29-7 Unit #129 at 600' from the South line and 2010' from the West line of Section 16, T-29-N, R-7-W, Rio Arriba County, New Mexico.

Extremely rough terrain in the form of steep cliffs and an existing gas well and pipeline in the southwest corner of this section makes it impossible to build an orthodox gas well location.

El Paso Natural Gas Company operates all proration units offsetting the proposed unorthodox location.

Plats showing the proposed well location and the terrain in Section 16, along with an ownership plat, are attached.

Sincerely yours,

G : W. Brink Project Drilling Engineer

encl.

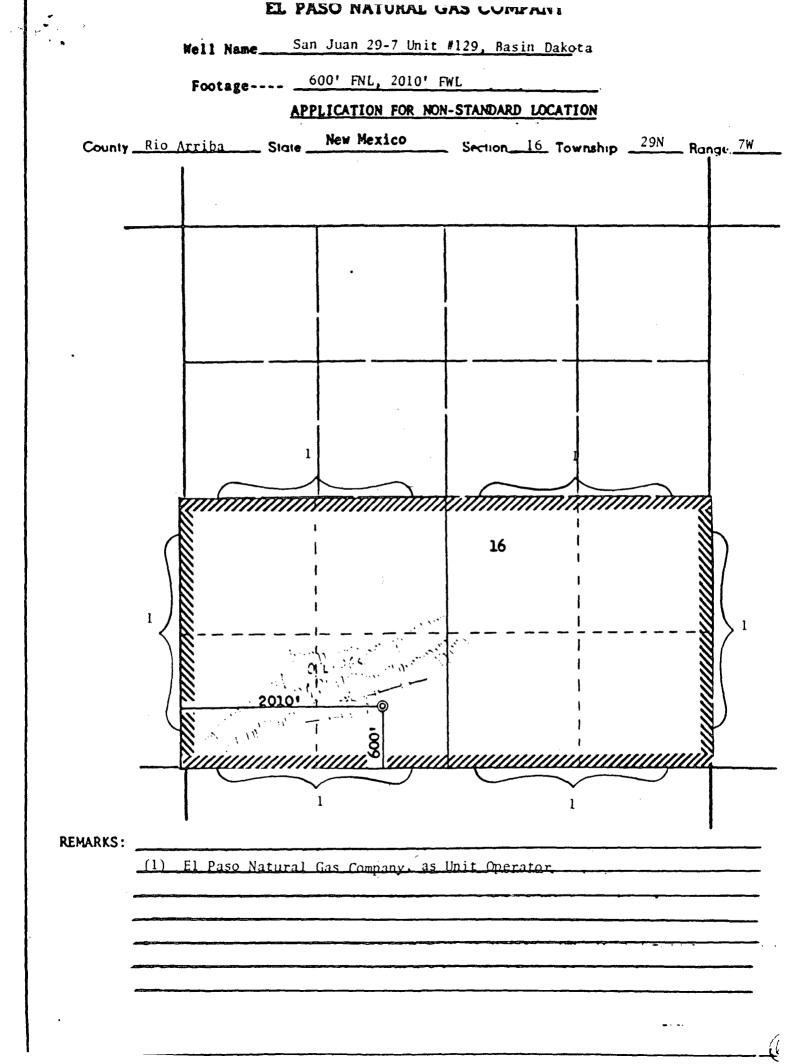
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. Lease EL PASO NATURAL GAS COMPANY SAN JUAN 29-7 UNIT (B - 10037 - 58)129 Range Unit Letter Section Township County N 16 29N 7W Rio Arriba Actual Footage Location of Well: 600 2010 South feet from the line and feet from the West line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 320 Basin 6320 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization X Yes 7 No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. BBA Name Drilling Clerk Position El Paso Natural Gas Co Compage Sec. 19, 1985 Date I hereby certify that the well location Server 1 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Survey 30 1985 Mar Register Professional Engine and Surveyor and Certifi

3750

Scale: 1"=1000'



	DIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE DIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed DHC Proposed SWD Proposed SWD Proposed WFX Proposed WFX Proposed WFX For the <u>El Aso Matural Cas Constant 4128</u> <u>N-16-25M-7</u> Operator and my recommendations are as follows: Matural Case Constant 4128 Matural Case Constant 4128		STATE OF NEW WIEAIGO	
DIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE DIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed DNC Proposed SWD Proposed WFX Proposed WFX Proposed WFX Proposed WFX Proposed PMX Gentlemen: I have examined the application dated <u>6-21-85</u> for the <u>El fieso Manuel Gas Construct 9/22</u> <u>N-16-25M-70</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows: Manual States (San Scanse)	DIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE DIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed DHC Proposed SWD Proposed SWD Proposed WFX Proposed WFX Proposed WFX For the <u>El Aso Matural Cas Constant 4128</u> <u>N-16-25M-7</u> Operator and my recommendations are as follows: Matural Case Constant 4128 Matural Case Constant 4128	all z	ENERGY AND MINERALS DEPARTMENT	•
DOD AD BRAZOS AD AZTEL NEW MEXICO BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed DHC Proposed SWD Proposed SWD Proposed SWD Proposed WFX Proposed WFX Proposed MKX Proposed PMX Gentlemen: I have examined the application dated <u>6-21-85</u> for the <u>El fuso Natural Cas Cas ST 29-71115 4129</u> <u>N-16-25N-71</u> Operator and my recommendations are as follows: Marca F2	DOD NO BRAZES ATTEL NEW MEXICO BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed OHC Proposed SWD Proposed SWD Proposed SWD Proposed VFX Proposed VFX Proposed PHX Gentlemen: I have examined the application dated <u>6-21-85</u> for the <u>El fuso Natural Cas Ce</u> <u>57.29-71 Mid 4129</u> <u>N-16-29M-7</u> Operator and my recommendations are as follows: Marcon Brazes Marcon Brazes		OIL CONSERVATION DIVISION	• •
AZTEC. NEW MEXICO B DOIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed NSL <u>X</u> Proposed SNU Proposed SWU Proposed WFX Proposed WFX Proposed PMX Gentlemen: I have examined the application dated <u>6-21-85</u> for the <u>El faso Matural Gas Ca</u> <u>S.T.29-71111t #129</u> <u>NJ-16-29N-74</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows: <u>Mappinocia</u>	Conservation DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed NSL <u>A</u> Proposed SWO Proposed SWO Proposed WFX Proposed PMX Centlemen: I have examined the application dated <u>6-21-85</u> for the <u>El Reso Natural Cass Construct 4129</u> <u>N-16-29M-7</u> Operator Lease and Well No. Marcan El Marcal	Ì	AZTEC DISTRICT OFFICE	
BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed NSL X Proposed SWD Proposed SWD Proposed WFX Proposed PMX Gentlemen: I have examined the application dated <u>6-21-85</u> for the <u>6/Maso Matural Cass Cas 5.7.28-71/11.44128</u> <u>N-16-25M-77</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows: <u>May 100</u>	BOX 2088 SANTA FE, NEW MEXICO 87501 DATE <u>6-28-85</u> RE: Proposed MC Proposed OHC Proposed SWD Proposed SWD Proposed WFX Proposed PMX Gentlemen: I have examined the application dated <u>6-21-85</u> for the <u>FI faso Natural Gas Gentlement</u> <u>1000000000000000000000000000000000000</u>			1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 8741 (505) 334-6178
RE: Proposed MC Proposed DHC Proposed NSL X Proposed SWD Proposed WFX Proposed PHX Gentlemen: I have examined the application dated $6-21-85$ for the <u>El faso Natural Coss (a. 5.7.29-71/int 4/129</u> <u>N-16-294-77</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows: Magnetic	RE: Proposed MC Proposed DHC Proposed NSL χ Proposed SWD Proposed WFX Proposed PMX Gentlemen: I have examined the application dated <u>$6-2.1-8.5$</u> for the <u>$5/Paso Natural Cas Cas S.7.29-711iid 4129$</u> $N-16-29N-7$ Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows: Marca	В	0X 2088	
Proposed DHC Proposed NSL X Proposed SWD Proposed WFX Proposed PHX Gentlemen: I have examined the application dated $6 - 2 - 1 - 85$ for the <u>El faso Natural Gas Ca</u> $5.7.29 - 711 + 4129$ <u>N -16 - 29N - 70</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows: <u>Manual Cas</u> $25.7.29 - 711 + 4129$ <u>Unit</u> , S-T-R	Proposed DHC Proposed NSL X Proposed NSL X Proposed WFX Proposed WFX Gentlemen: I have examined the application dated $6 - 21 - 85$ for the <u>El faso Matural Cass Care S.T. 29-71111 + 4129</u> N - 16-29N-7 Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows: Matural	Ď.	ATE 6-28-85	
Proposed PMX Gentlemen: I have examined the application dated <u>$6-2.1-8.5$</u> for the <u>El faso Natural Coss Car. S.T.29-71111 4/29</u> <u>N-16-29N-7</u> Operator <u>Lease and Well No.</u> Unit, S-T-R and my recommendations are as follows: <u>Mapping</u>	Proposed PMX Gentlemen: I have examined the application dated <u>$6-21-85$</u> for the <u>El Paso Natural Gas Car</u> <u>$5.7.29-716+4129$</u> <u>$N-16-29N-7$</u> Operator <u>Lease and Well No.</u> Unit, S-T-R and my recommendations are as follows: <u>Mapping</u>	R	Proposed DHC Proposed NSL X Proposed SWD	
I have examined the application dated <u>$6-2.1-85$</u> for the <u>El faso Natural Gas Car</u> S.T. 29-711115 4129 <u>N-16-29N-70</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows:	I have examined the application dated <u>$6-2.1-85$</u> for the <u>El Paso Natural Gas Co</u> <u>$5.7.29-711iiit$ 4/29</u> <u>$N-16-29N-7$</u> Operator Lease and Well No. Unit, S-T-R and my recommendations are as follows:			ISION
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Approce	Approce		in allo a straight	<u>-/6-29N-7</u> N Unit, S-T-R
		• 	nd my recommendations are as follows:	
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