

# APACHE CORPORATION

HD SCHENCK BATTERY

API 30-025-07242

## C141 CLOSURE SUMMARY

NMOCD RP #1403

UL-A (NE¼ OF THE NE¼) OF SECTION 14 T13S R38E

LATITUDE: N 33° 11.858'      LONGITUDE: W 103° 03.712'

~15.3 MILES EAST - SOUTHEAST (BEARING 104.5°) OF TATUM

LEA COUNTY, NEW MEXICO

September 7, 2007

PREPARED FOR APACHE CORPORATION BY:

### ***HUNGRY HORSE, LLC***

#### **ENVIRONMENTAL SERVICES**

P.O. Box 1058; 3709 S. Eunice Hwy  
Hobbs, NM 88241

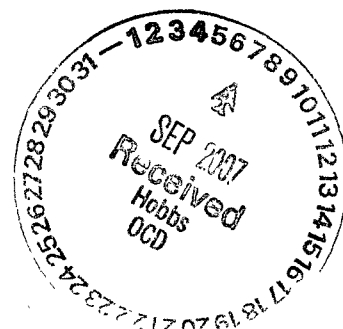
Phone: 505-393-3386

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**JOHN GOOD**  
ENVIRONMENTAL MANAGER



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## 1.0 Project Summary

Release Site Name: H.D. Schenck Tank Battery (API: 30-025-07242)  
Operating Company: Apache Corporation  
Company Representative: Guinn Burks, Permian Env Coordinator Phone: 432-556-9143  
Address: PO Box 728, Crane, TX 79731 Email: guinn.burks@usa.apachecorp.com  
Remediation Company: Hungry Horse, LLC Phone: 505-393-3386

### SITE SPECIFIC DATA:

Legal Description: Lea County, New Mexico UL-A Section 14 T13S R38E  
General Location: 15.3 miles ESE (104.5°) of Tatum, NM.  
Latitude: N33° 11.858' Longitude: W103° 03.712' Elevation: 3,801-ft amsl  
Land Ownership: Private – Choya Young  
Ground Water Elevation: ~90' bgs (based on Chevron/Texaco contour map)  
Water Wells within 1000-ft: none Surface Water within 1000-ft: none

### RELEASE SPECIFIC DATA:

Date and Time of Release(s): 6:00 AM - - 6/3/07  
Material Released: Crude Oil and Produced Water  
Volume Released: ~8-bbl Volume Recovered: 6-bbl  
Cause of Release: Oil tank overflow due to water dump valve failure  
Release Affected Area: ~3200-ft<sup>2</sup> in battery; ~3550-ft<sup>2</sup> in adjacent cotton field  
Depth of Contamination: < 2-ft bgs

**NMOCD Site Ranking: 10 (ground water 50' to 100' below lowest contamination)**

### REMEDIATION:

The north and south impacted cotton field areas were blended in-place with deeper (~3-ft) clean soil beneath the impacted areas. Nine samples of the blended soil (3 from the south side and 6 from the north side) were collected from the 1-ft bgs level and submitted to Cardinal Laboratories, Hobbs, NM for certified analyses. All samples were transported under proper chain of custody protocol. Analytical results indicated that chloride concentrations had been reduced to <50-ppm and hydrocarbon concentrations did not exceed 500-ppm.

Mr. Choya Young, owner of the property surrounding the H.D. Schenck Battery will receive a copy of this report and a letter from Apache Corporation assuring him that in the event that his 2008 planting of cotton within the impacted areas does not show growth and plant quality equivalent to the non-impacted adjacent areas, Apache Corporation will remove and dispose of the impacted soil (to a depth of 3-ft), and replace it with clean top soil from a source agreeable to Mr. Young.

This remediation project was conducted by Hungry Horse, LLC and was completed on July 16, 2007.

## Site Description

### 2.1 Geological Description

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, describes the near surface geology of southern Lea County as "an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche and generally overlain by sandy soil." The release site is located in northern Lea County, however, this area is a continuation of the High Plains (more commonly referred to as the Llano Estacado) physiographic subdivision, described by Nicholson & Clebsch as "a flat, gently sloping plain, treeless, and marred only by slight undulations and covered with short prairie grass."

### 2.2 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of hummocky sand hills covered with Harvard Shin Oak (*Quercus harvardi*) interspersed with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses, flowering annuals and flowering perennials. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, Amphibians, and Birds are numerous and typical of the area. A survey of Listed, Threatened, or Endangered species was not conducted.

### 2.3 Area Ground Water

Based on the most current available evidence (*Chevron-Texaco contour map, Plate 4 of Attachments*), depth to ground water is projected to be 90-ft below ground surface (bgs).

### 2.4 Area Water Wells

There are no recorded or observed water wells within 1000 horizontal feet of the site.

### 2.5 Area Surface Water Features

No permanent surface water bodies exist within 1000 horizontal feet of the site.

## 3.0 Contaminant and Size of Area

The primary Contaminants of Concern (COCs) are petroleum hydrocarbons and total chlorides. The contaminated areas are within the battery containment area (40' X 80') and two areas of cotton field north and south of the battery proper (20' X 90' and 50' X 35' respectively). The impacted areas in the cotton field showed a relatively shallow penetration of contaminant fluids (<2-ft bgs).

## 4.0 NMOCD Site Ranking

Contaminant delineation and site evaluation work done at this site indicate that the chemical parameters of the soil and the physical parameters of the ground water were characterized

consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- *Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)*
- *Unlined Surface Impoundment Closure Guidelines (February 1993)*

Acceptable thresholds for contaminants/constituents of concern (CoCs), i.e., TPH<sup>8015m</sup>, Benzene, and the mass sum of Benzene, Toluene, Ethyl Benzene, and total Xylenes (BTEX<sup>8260</sup>), was determined based on the NMOCD Ranking Criteria as follows:

- *Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.*
- *Wellhead Protection Area, i.e., distance from fresh water supply wells.*
- *Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.*

Based on the proximity of the site to area water wells, surface water bodies, and depth to ground water from the lower most contamination, the NMOCD ranking score for the site is 10 points with the soil remedial goals highlighted in the Site Ranking Table.

**SITE RANKING TABLE**

1. GROUND WATER		2. WELLHEAD PROTECTION		3. DISTANCE TO SURFACE WATER	
DEPTH TO GW <50 FEET: 20 POINTS		IF <1000' FROM WATER SOURCE, OR; <200' FROM PRIVATE DOMESTIC WATER SOURCE: 20 POINTS		<200 HORIZONTAL FEET: 20 POINTS	
DEPTH TO GW 50 TO 99 FEET: 10 POINTS				200-1000 HORIZONTAL FEET: 10 POINTS	
DEPTH TO GW >100 FEET: 0 POINTS		IF >1000' FROM WATER SOURCE, OR; >200' FROM PRIVATE DOMESTIC WATER SOURCE: 0 POINTS		>1000 HORIZONTAL FEET: 0 POINTS	
GROUND WATER SCORE = 10		WELLHEAD PROTECTION SCORE= 0		SURFACE WATER SCORE= 0	
SITE RANK (1+2+3) = 10 + 0 + 0 = 10 POINTS					
TOTAL SITE RANKING SCORE AND ACCEPTABLE REMEDIAL GOAL CONCENTRATIONS					
PARAMETER	20+	10		0	
BENZENE	10 PPM	10 PPM		10 PPM	
BTEX	50 PPM	50 PPM		50 PPM	
TPH	100 PPM	1000 PPM		5000 PPM	

## 5.0 Remediation Process

A preliminary field evaluation (Hach strips) of the level of chloride contamination within the impacted areas of the cotton field indicated that chloride contamination was limited to the 0-1' topsoil layer. Two samples of soil on the north side that appeared to be heavily impacted with hydrocarbon were submitted for laboratory analyses. Results indicated TPH of 700-ppm at the 1-ft bgs level and no chloride contamination. Although NMOCD Remedial Guidelines were easily achievable at this site, it was necessary to reduce chloride contamination as much as possible to return the soil to a condition that would support healthy growth of cotton plants for the 2008

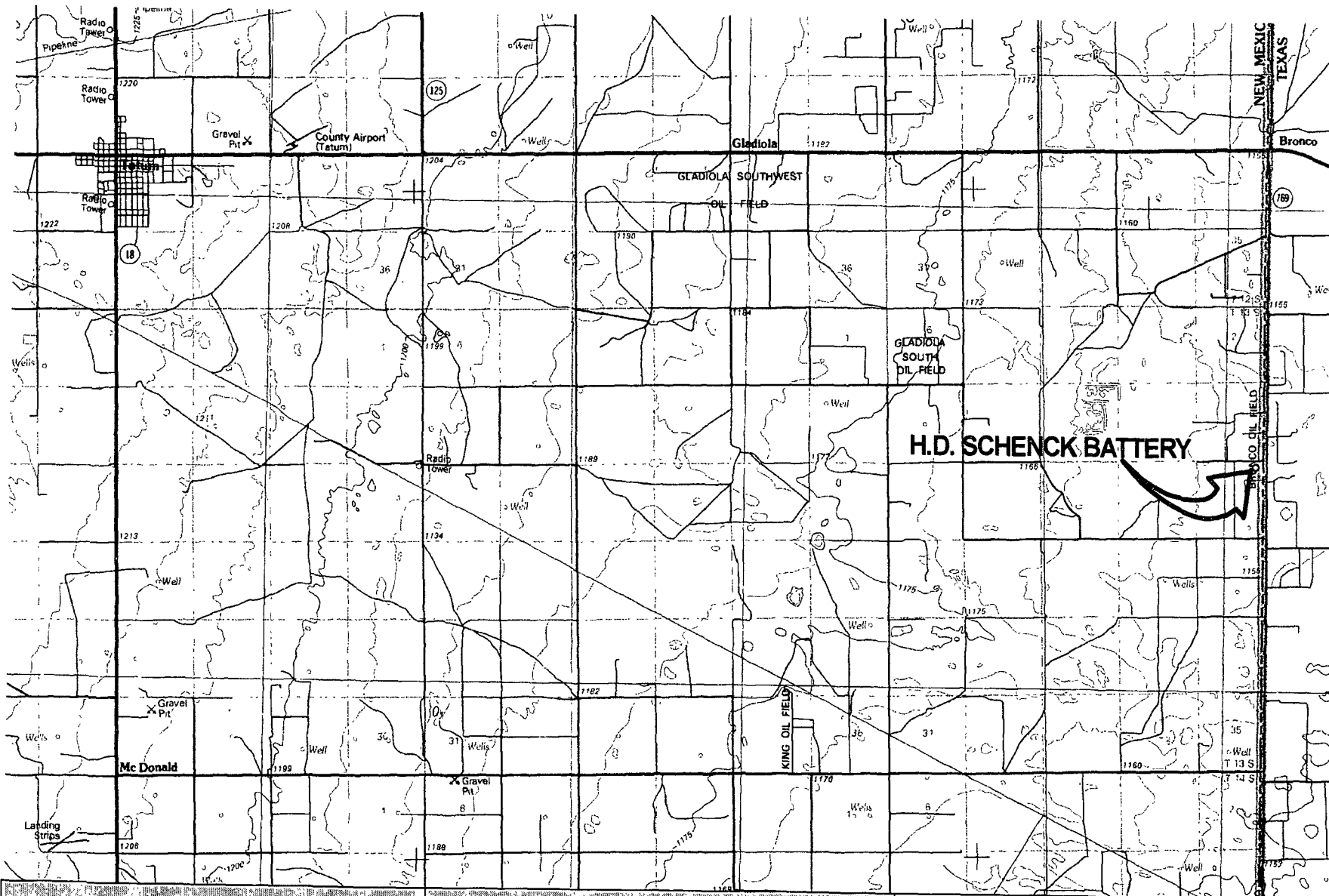
planting season. The north and south impacted cotton field areas were blended in-place with deeper (~3-ft) clean soil beneath the impacted areas. Nine samples of the blended soil (3 from the south side and 6 from the north side) were collected from the 1-ft bgs level and submitted to Cardinal Laboratories, Hobbs, NM for certified analyses. All samples were transported under proper chain of custody protocol. Analytical results indicated that chloride concentrations had been reduced to <50-ppm and hydrocarbon concentrations did not exceed 500-ppm.


Mr. Choya Young, owner of the property surrounding the H.D. Schenck Battery, will receive a copy of this report and a letter from Apache Corporation assuring him that in the event that his 2008 planting of cotton within the impacted areas does not show growth and plant quality equivalent to the non-impacted adjacent areas, Apache Corporation will remove and dispose of the impacted soil (to a depth of 3-ft), and replace it with clean top soil from a source agreeable to Mr. Young. A copy of this letter shall be submitted to NMOCD as an addendum to this report.

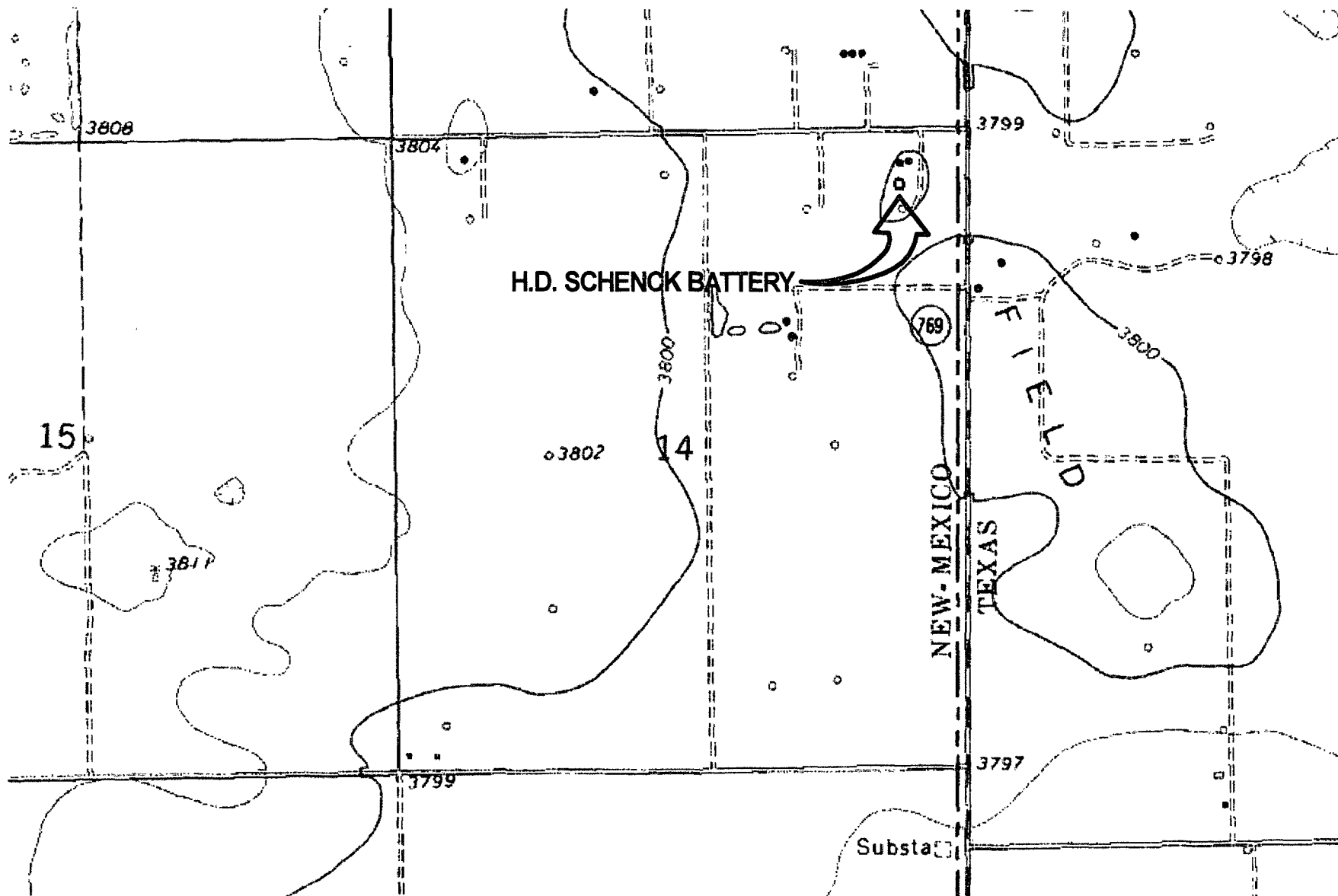
This remediation project was conducted by Hungry Horse, LLC and was completed on July 16, 2007. Based on the data submitted herein, Hungry Horse, LLC, on behalf of Apache Corporation requests that NMOCD require “no further action” at this site relative to the June 3, 2007 release.


## ATTACHMENTS

Plate 1: Site Location Map .....	7
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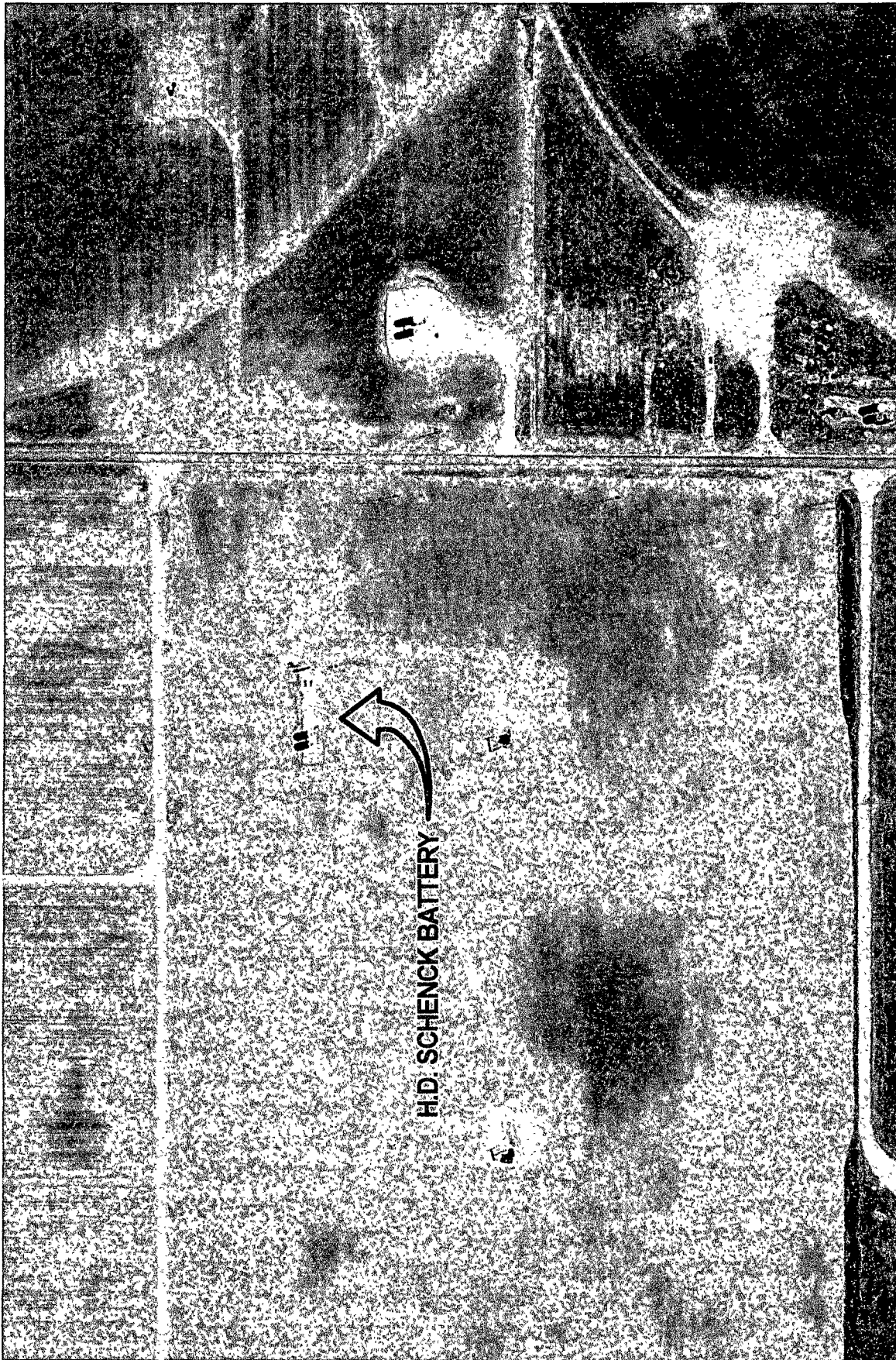


<p><b>Plate 1</b>  Release Site Location  Apache Corporation  H.D. Schenck Battery Release</p>	<p>Lea County, New Mexico  UL-A SECTION 1 T13S R38E  33° 11.858' N, 103° 03.712' W  Elevation: ~3801-ft amsl</p>	<p>Rendering by: John Good  September - 2007</p>	<p>Rev  1</p>	
		<p>SCALE  0 Miles 3</p>		



<p>Plate 2 Release Site Topography Apache Corporation H.D. Schenck Battery Release</p>	<p>Lea County, New Mexico UL-A SECTION 1 T13S R38E 33° 11.858' N, 103° 03.712' W Elevation: ~3801-ft amsl</p>	<p>Rendering by: John Good September - 2007</p>	<p>Rev: 1</p>	
		<p>SCALE: 0 Feet 2000</p>		





H.D. SCHENCK BATTERY



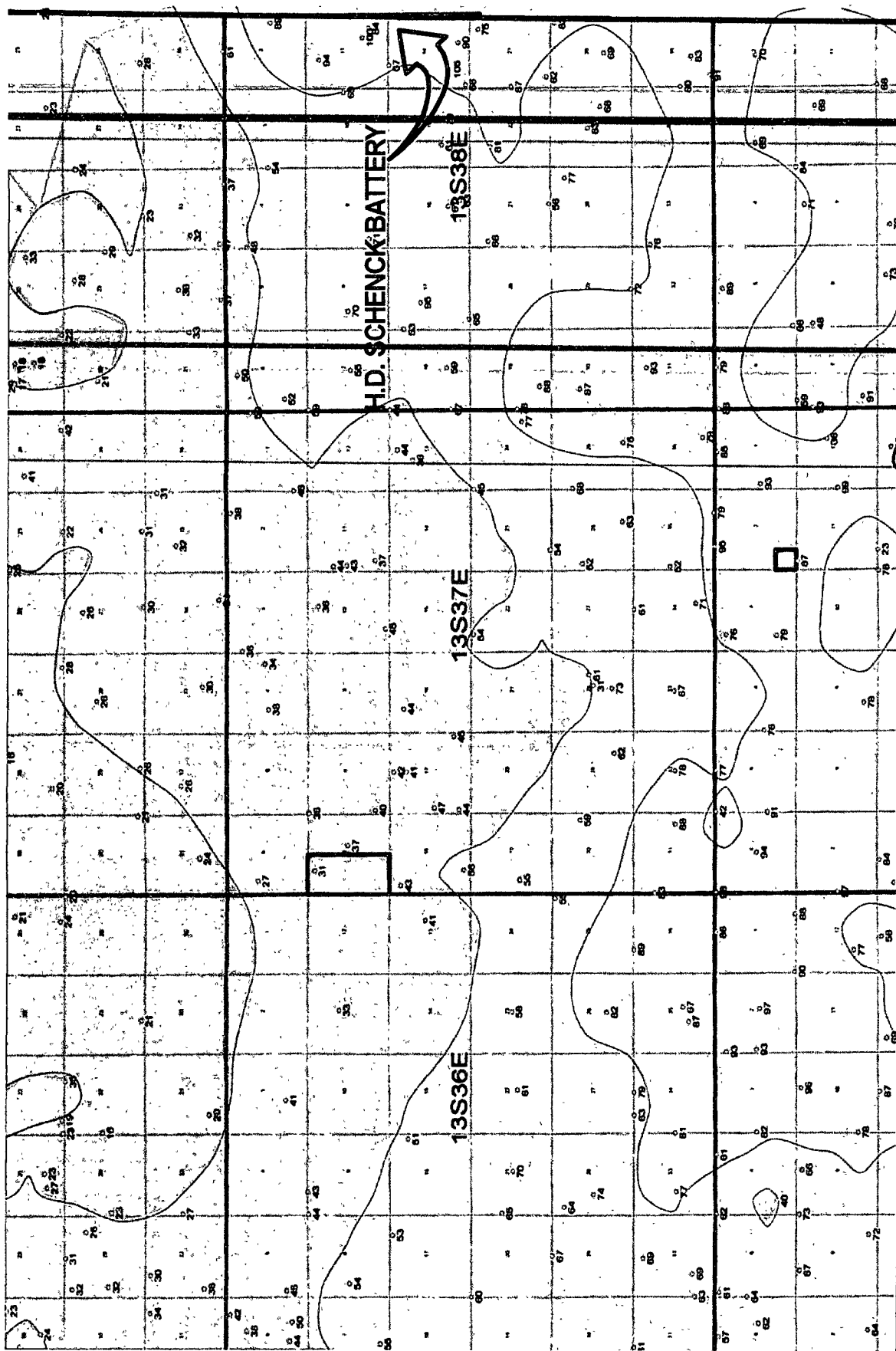
Plate 3  
Release Site Aerial Photograph  
Apache Corporation  
H.D. Schenck Battery Release

Lea County, New Mexico  
UL-A SECTION 1 T13S R38E  
33° 11' 858" N, 103° 03' 712" W  
Elevation: ~3801-ft amsl

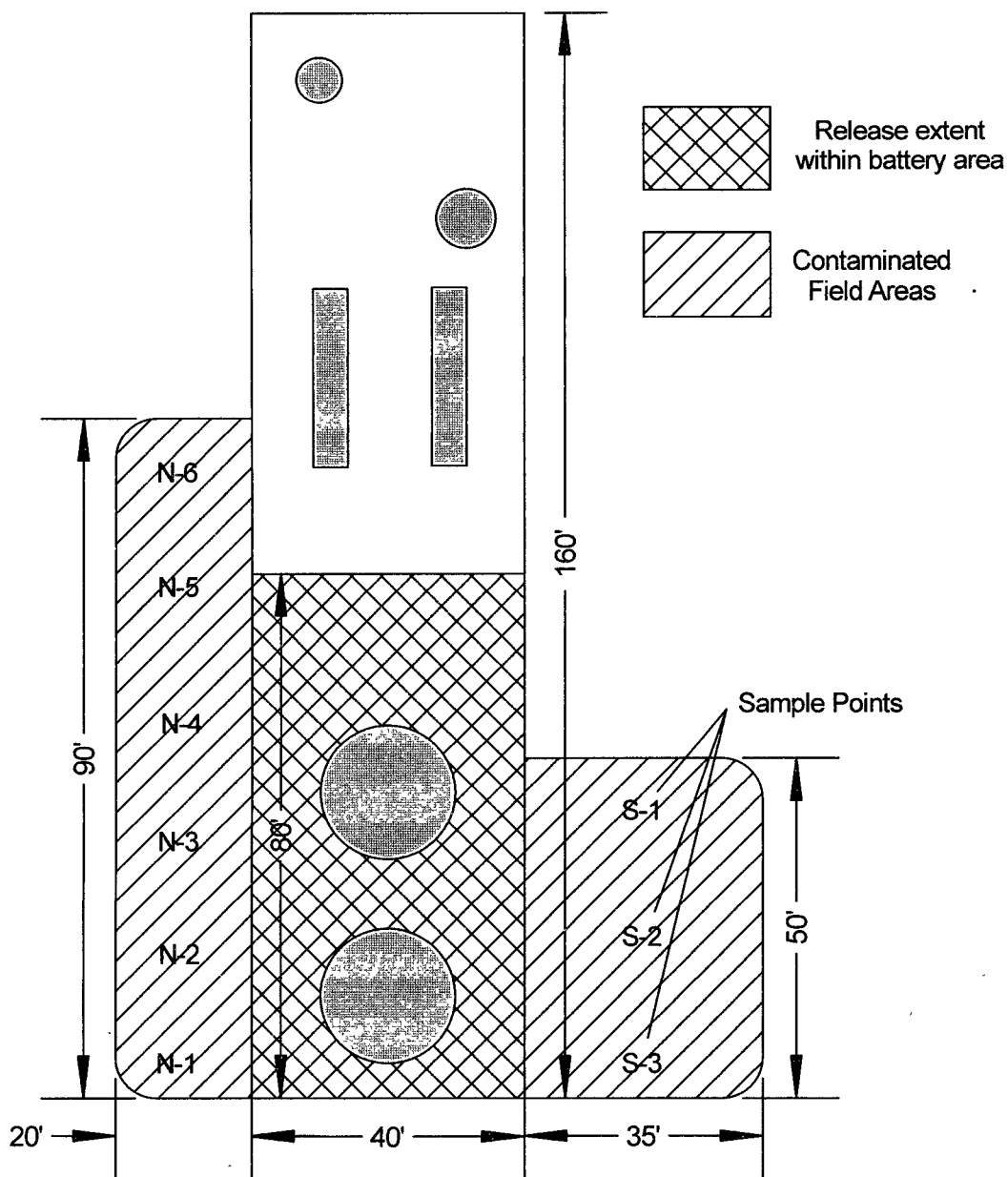
Rendering by: John Good  
September - 2007  
Rev: 1

SCALE:





<p>Plate 4</p> <p>Area Ground Water Contour Map</p> <p>Apache Corporation</p> <p>H.D. Schenck Battery Release</p>	<p>Lea County, New Mexico</p> <p>UL-A SECTION 1 T13S R38E</p> <p>33° 11' 858" N, 103° 03' 712" W</p> <p>Elevation: ~3801-ft amsl</p>		<p>Rendering by: John Good</p> <p>September - 2007</p>	<p>Rev: 1</p>
	<p>SCALE:</p> <p>0 Feet 16000</p>		<p>N</p>	



#### HYDROCARBON & CHLORIDE ANALYTICAL RESULTS

Sample Location	Sample Depth <sup>1</sup>	GRO <sup>2</sup> mg/Kg	DRO <sup>3</sup> mg/Kg	TPH <sup>4</sup> mg/Kg	Chlorides mg/Kg
S-1	1-ft	10	10	20	32
S-2	1-ft	10	10	20	16
S-3	1-ft	10	10	20	16
N-1	1-ft	10	177	187	32
N-2	1-ft	10	194	204	16
N-3	1-ft	10	400	410	16
N-4	1-ft	10	243	253	48
N-5	1-ft	10	494	504	16
N-6	1-ft	10	252	262	16

<sup>1</sup>bgs (below ground surface); <sup>2</sup>Gasoline Range Organics (detection limit = 10 mg/Kg); <sup>3</sup>Diesel Range Organics (detection limit = 10 mg/Kg); <sup>4</sup>TPH = sum of GRO-DRO. Note: Detection limits are considered "de minimus" values and are included in the TPH summations.



Rendering by John Good  
September - 2007

Rev: 1

SCALE: NOT APPLICABLE

Lea County, New Mexico  
UL-A SECTION 1 T13S R38E  
33° 11.858' N, 103° 03.712' W  
Elevation: ~3801-ft amsl

Plate 5

Site Drawing With Analytical Results

Apache Corporation

H.D. Schenck Battery Release



PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

FAX TO: (505) 391-4585

Project Location: LEA CTY., NM

Analyzed By: BC/HM

LAB NUMBER SAMPLE ID		GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	Cl* (mg/Kg)
ANALYSIS DATE		06/11/07	06/11/07	06/11/07
H12721-1	S-6 1' BGS	<10.0	34.7	<16
H12721-2	S-7 1' BGS	<10.0	633	16
Quality Control		787	759	490
True Value QC		800	800	500
% Recovery		98.3	94.9	98.0
Relative Percent Difference		0.7	6.0	<0.1

\*Analyses performed on 1:4 w/v aqueous extracts.

6/12/07  
Date

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## CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603  
 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: <u>HHE</u>				<b>BILL TO</b>				<b>ANALYSIS REQUEST</b>																				
Project Manager: <u>John Good</u>				P.O. #:																								
Address: <u>Box 1058</u>				Company:																								
City: <u>Hobbs</u> State: <u>NM</u> Zip: <u>88240</u>				Attn:																								
Phone #: <u>3-3386</u> Fax #:				Address:																								
Project #: _____ Project Owner: <u>Apache</u>				City:																								
Project Name: <u>HD Schenck Bat</u>				State: _____ Zip: _____																								
Project Location: <u>Lea Ctr</u>				Phone #:																								
Sampler Name: <u>K. Beal</u>				Fax #:																								
FOR LAB USE ONLY				MATRIX		PRESERV		SAMPLING																				
Lab I.D.	Sample I.D.	(GIRAB OR C/COMP)	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME														
<u>H12721-1</u>	<u>S-6 11365</u>	<u>X</u>	<u>1</u>			<u>X</u>							<u>6-11-07</u>	<u>10:00</u>	<u>X</u>	<u>X</u>												
<u>-2</u>	<u>S-7 11365</u>	<u>X</u>	<u>1</u>			<u>X</u>							<u>6-11-07</u>	<u>10:00</u>	<u>X</u>	<u>X</u>												

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Relinquished By: <u>[Signature]</u>	Date: <u>6-11-07</u>	Received By: <u>[Signature]</u>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #: _____
Time: <u>10:50</u>			Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #: _____
Relinquished By: _____	Date: _____	Received By: <u>[Signature]</u>	REMARKS: _____	
Time: _____				
Delivered By: (Circle One)	Sample Condition: Cool Intact	CHECKED BY: (Initials)		
<u>Sampler</u> - UPS - Bus - Other:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



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ANALYTICAL RESULTS FOR  
HUNGRY HORSE ENVIRONMENTAL  
ATTN: JOHN GOOD  
P.O. BOX 1058  
HOBBS, NM 88241  
FAX TO: (505) 391-4585

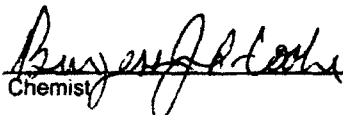
Receiving Date: 07/16/07  
Reporting Date: 07/18/07  
Project Owner: APACHE  
Project Name: HD SHENK BATT.  
Project Location: LEA CTY, NM


Sampling Date: 07/16/07  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: AB  
Analyzed By: BC/HM

LAB NUMBER	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	Cl* (mg/Kg)
		07/17/07	07/17/07	07/17/07
H12905-1	S-1-BLEND	<10.0	<10.0	32
H12905-2	S-2 BLEND	<10.0	<10.0	<16
H12905-3	S-3 BLEND	<10.0	<10.0	<16
H12905-4	N-1 BLEND	<10.0	177	32
H12905-5	N-2 BLEND	<10.0	194	<16
H12905-6	N-3 BLEND	<10.0	400	16
H12905-7	N-4 BLEND	<10.0	243	48
H12905-8	N-5 BLEND	<10.0	494	16
H12905-9	N-6 BLEND	<10.0	252	16
Quality Control		758	751	480
True Value QC		800	800	500
% Recovery		94.7	93.9	96.0
Relative Percent Difference		6.1	6.4	6.2

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

\*Analyses performed on 1:4 w:v aqueous extracts.

  
Chemist

  
Date

H12905A HHE

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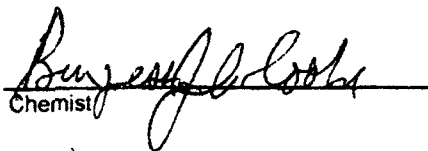
ANALYTICAL RESULTS FOR  
HUNGRY HORSE ENVIRONMENTAL  
ATTN: JOHN GOOD  
P.O. BOX 1058  
HOBBS, NM 88241  
FAX TO: (505) 391-4585

Receiving Date: 07/16/07  
Reporting Date: 07/17/07  
Project Owner: APACHE  
Project Name: HD SHENK BATT.  
Project Location: LEA CTY., NM

Sampling Date: 07/16/07  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: AB  
Analyzed By: AB

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		07/17/07	07/17/07	07/17/07	07/17/07
H12905-1	S-1-BLEND	<0.002	<0.002	<0.002	<0.006
H12905-2	S-2 BLEND	<0.002	<0.002	<0.002	<0.006
H12905-3	S-3 BLEND	<0.002	<0.002	<0.002	<0.006
H12905-4	N-1 BLEND	<0.002	<0.002	<0.002	<0.006
H12905-5	N-2 BLEND	<0.002	<0.002	<0.002	<0.006
H12905-6	N-3 BLEND	<0.002	<0.002	<0.002	<0.006
H12905-7	N-4 BLEND	<0.002	<0.002	<0.002	<0.006
H12905-8	N-5 BLEND	<0.002	<0.002	<0.002	<0.006
H12905-9	N-6 BLEND	<0.002	<0.002	<0.002	<0.006
Quality Control		0.116	0.108	0.108	0.333
True Value QC		0.100	0.100	0.100	0.300
% Recovery		116	108	108	111
Relative Percent Difference		11.8	7.8	9.6	9.1

METHOD: EPA SW-846 8021 B

  
Chemist

7/17/07  
Date

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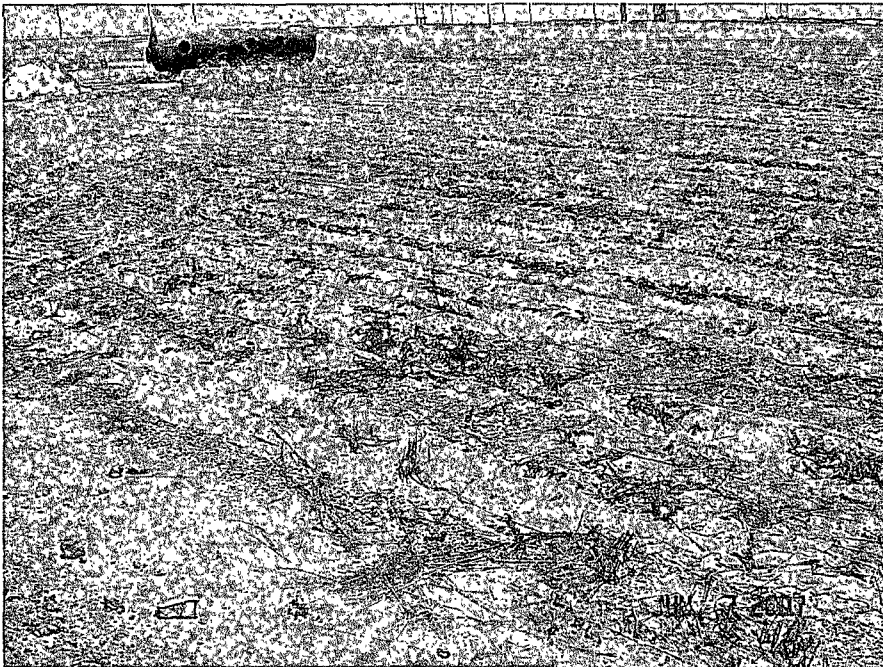
Company Name: <u>HH</u>				<b>BILL TO</b>				<b>ANALYSIS REQUEST</b>																					
Project Manager: <u>John Good</u>				P.O. #:																									
Address: <u>Box 1058</u>				Company:																									
City: <u>Hobbs</u> State: <u>NM</u> Zip: <u>88240</u>				Attn:																									
Phone #: <u>3-3386</u> Fax #:				Address:																									
Project #: Project Owner: <u>Apache</u>				City:																									
Project Name: <u>HD Shank Batt</u>				State: Zip:																									
Project Location: <u>Leg City</u>				Phone #:																									
Sampler Name: <u>K. Baird</u>				Fax #:																									
FOR LAB USE ONLY						MATRIX		PRESERV		SAMPLING																			
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACIDBASE	ICE / COOL	OTHER	DATE	TIME															
H12905-1	S-1 - Blend	X			X								7-16-07	6:30	X	X	X												
-2	S-2																												
-3	S-3																												
-4	N-1																												
-5	N-2																												
-6	N-3																												
-7	N-4																												
-8	N-5																												
-9	N-6																												

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other claims whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors, or any of them, or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

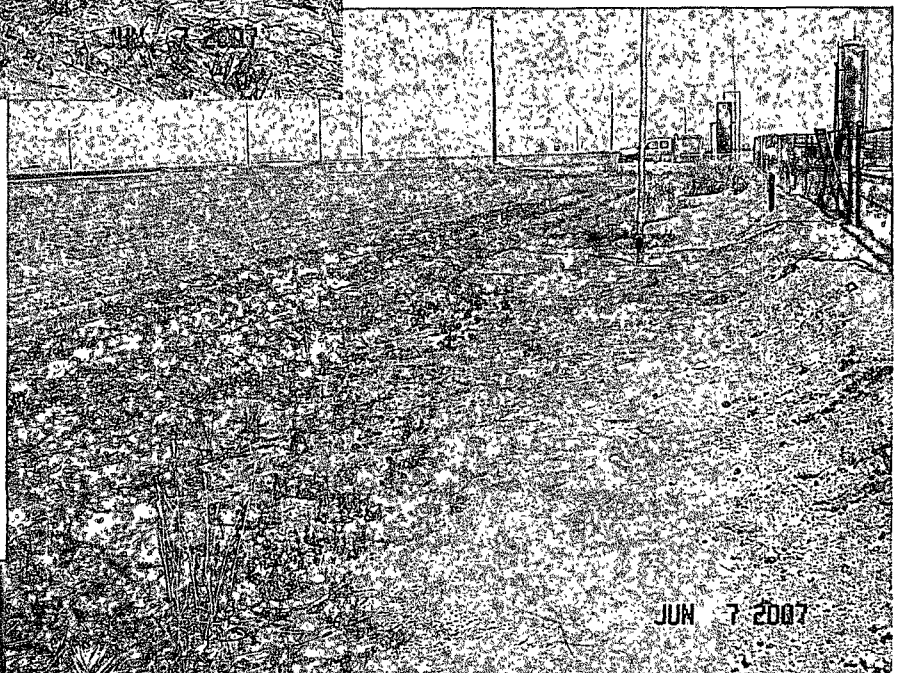
Relinquished By: <u>[Signature]</u>	Date: <u>7-16-07</u>	Received By: <u>[Signature]</u>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:
Relinquished By: <u>[Signature]</u>	Date: <u>7-16-07</u>	Received By: <u>[Signature]</u>	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #:
Delivered By: (Circle One) <u>Sampler</u> - UPS - Bus - Other:	Time: <u>3:30</u>	Time: <u>3:30</u>	REMARKS:
	Sample Condition Cool <input checked="" type="checkbox"/> Intact <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	CHECKED BY: <u>[Signature]</u>	

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

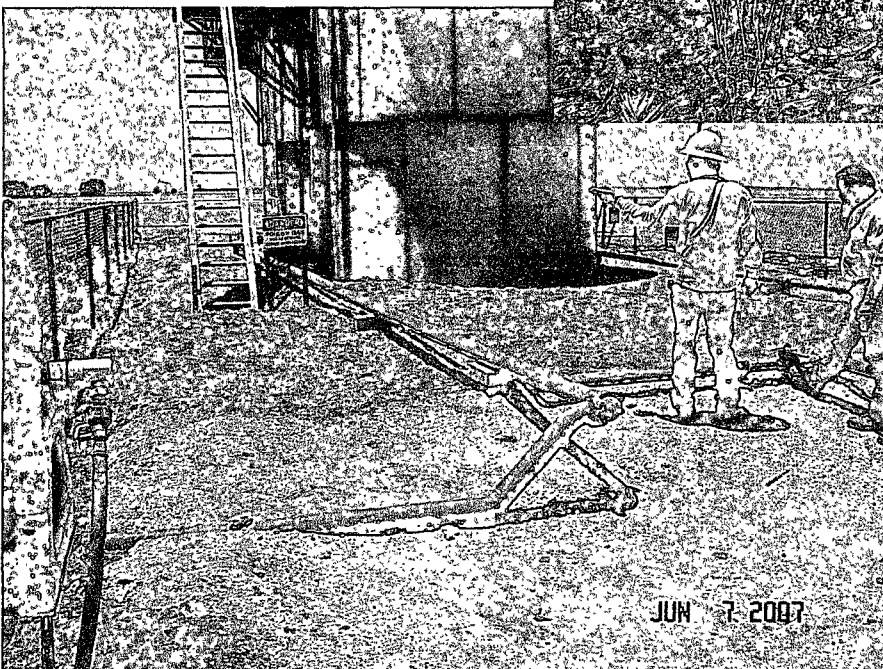




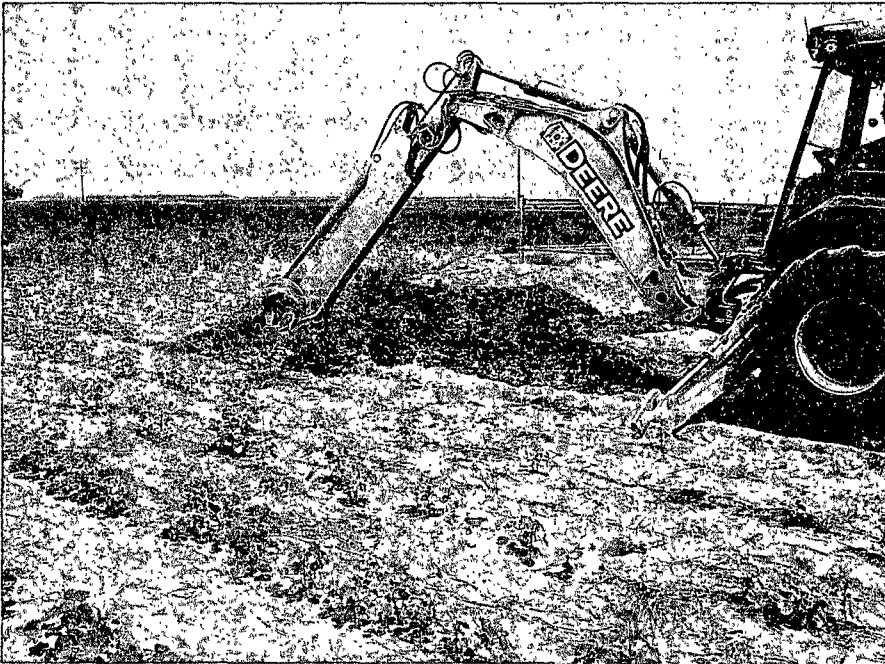
Release impacted area in cotton field off SW corner of battery.



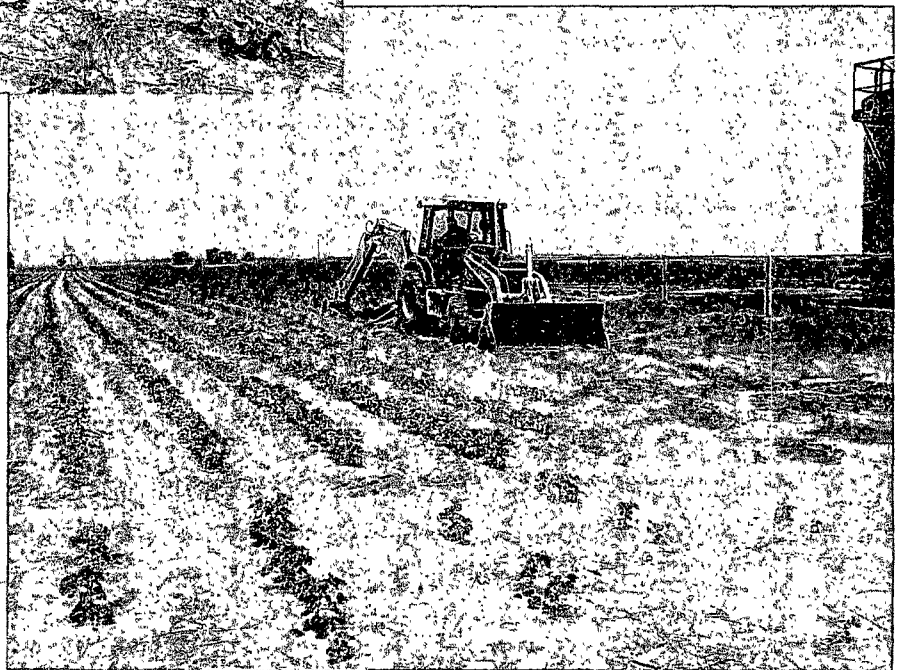
Release impacted area in cotton field on north side of battery



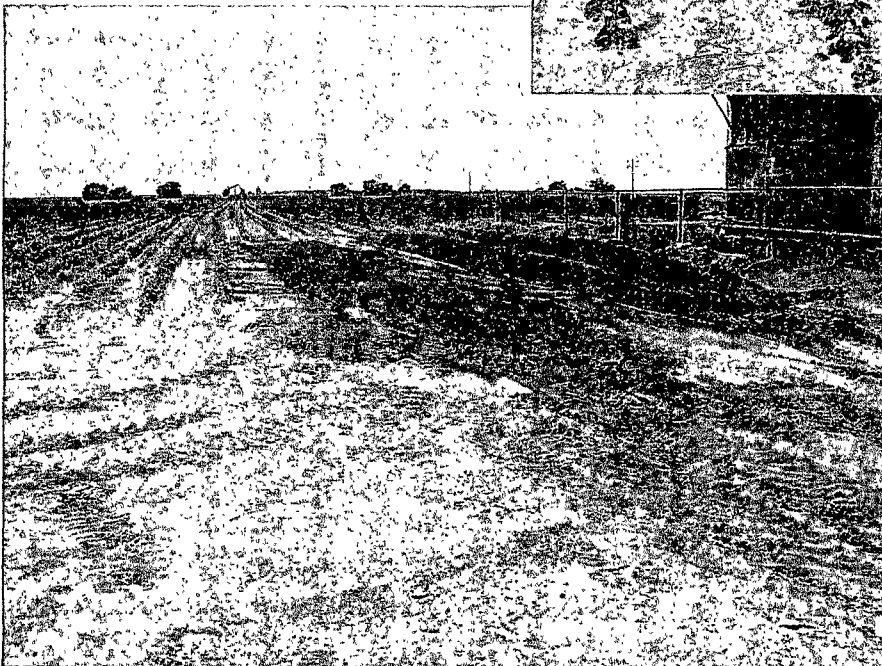
Release impacted area within battery containment on west side.



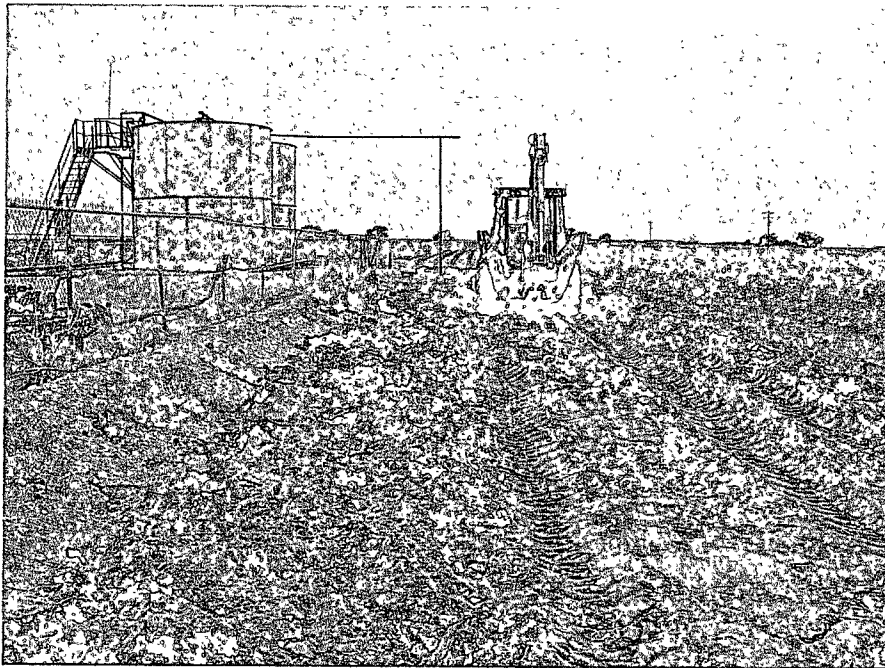
Blending impacted cotton field area on south side of battery.



Blending impacted cotton field area on south side of battery.

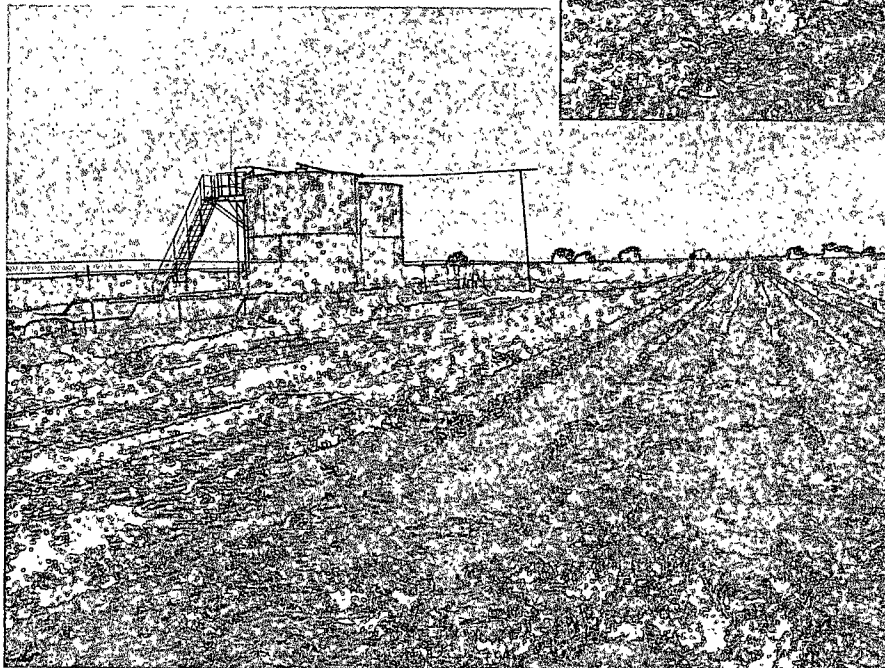
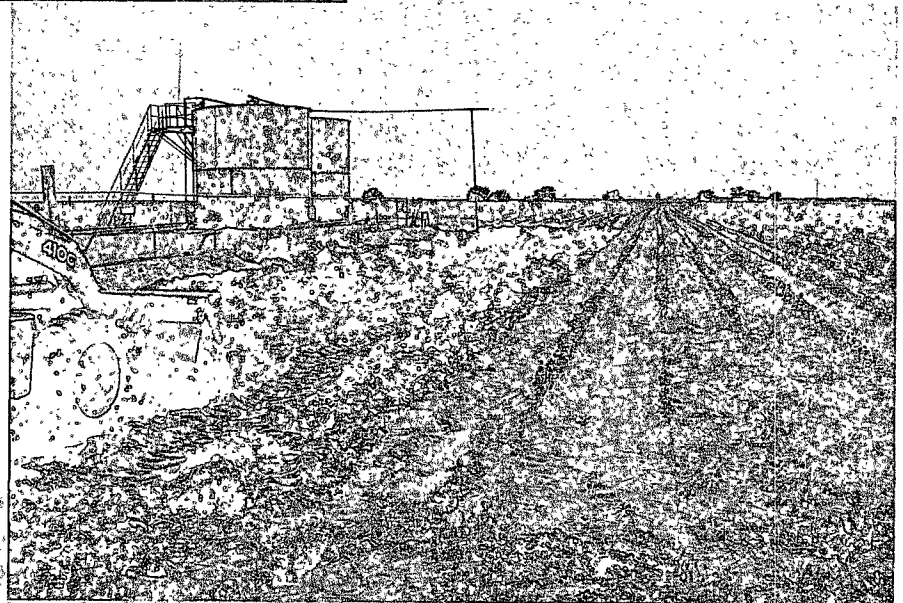


South blending completed and leveled.



Blending impacted cotton  
field area on north side of  
battery.

Blending impacted cotton  
field area on north side of  
battery.



North side blending  
completed and leveled

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Road, Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural ResourcesOil Conservation Division  
1120 South St. Francis Dr.  
Santa Fe, NM 97505

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Apache Corp.	Contact	Guinn Burks
Address	P.O.Box 728, Crane, TX	Telephone No.	432-556-9143
Facility Name	HD Schenck	Facility Type	Tank Battery

Surface Owner	Choya Young	Mineral Owner	BLM	API #	30-025-07242
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## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	14	13S	38E					Lea

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

## NATURE OF RELEASE

Type of Release	Oil /Wtr	Volume of Release	2 x 6	Volume Recovered	6 bbls
Source of Release	Tank	Date/Hour of Occurrence	6-3-07 0600	Date /Hour of Discovery	6/3/2007
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required		If Yes, To Whom? Larry Johnson by phone 6-6-07			
By Whom? Guinn Burks		Date and Hour 6-6-07 1600			
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, describe Fully*					
Describe Cause of Problem and Remedial Action Taken.*  Water dump valve failed causing all fluids to go to the oil tank causing the oil tank to run over.					
Describe Area Affected and Cleanup Action Taken.*  Spill was mostly inside berm area but a little ran out onto 3 rows of cotton field. All free fluid was picked up and remaining was dusted in to prevent runoff.					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Guinn Burks</i>	Oil Conservation Division	
Printed Name: Guinn Burks	Approved by the District Supervisor: <i>ENRICO ENRICO</i>	
Title: Permian Basin Environmental	Approval Date: 6.7.07	Expiration Date: 8.7.07
Email Address: guinn.burks@usa.apachecorp.com	Conditions of Approval:	Attached
Date: 6/7/2007 Phone: 432-556-9143	Provide CALCEIDE REPORT	

\*Attach Additional Sheets if Necessary

OF WTR SPILLED w/  
FINAL REPORT & ATTACHMENTSRP# 0003  
1403

**Apache Corporation**

Incident Date: 6/3/07 NMOCD Notified: 6/6/07

SITE: H.D. Schenck Battery		API No. 30-025-07242	
Company: Apache Corporation			
Street Address:			
Mailing Address: P.O. Box 728			
City, State, Zip: Crane, TX 79731			
Representative: Guinn Burks			
Representative Telephone: 432-556-9143			
Telephone:			
Fluid Volume Released (bbl): ~ 8		Volume Recovered (bbl): 6	Net Release: ~ 2
>25 bbl: Notify NMOCD verbally within 24 hours and submit C-141 within 15 days.			
5-25 bbl: Submit Form C-141 within 15 days. (Also applies to unauthorized release of >50 mcf Natural Gas).			
Leak, Spill, or Pit (LSP) Name: H.D. Schenck Battery			
Source of Contamination: Oil Storage Tank			
Land Owner, i.e. BLM, ST, Fee, Other: Private - Choya Young			
LSP Dimensions: ~ 80' X 40' Battery Area + 20' X 90 & 50' X 35' Field			
LSP Area ~ 6750 -ft <sup>2</sup>			
Location of Reference Point (RP):			
Location distance and direction from RP:			
Latitude: North 33 11.888			
Longitude: West 103 3.701			
Elevation above mean sea level (amsl): 3801 feet 1159 meters			
Distance from North Section Line (feet): 470			
Distance from East Section Line (feet): 470			
Location - Unit Letter and 1/4 1/4: UL- A NE 1/4 of NE 1/4			
Location - Section 14			
Location - Township 13S			
Location - Range 38E			
Location - County Lea			
Surface water body within 1000' radius of site: 0			
Surface water body within 1000' radius of site: 0			
Domestic water wells within 1000' radius of site: 0			
Domestic water wells within 1000' radius of site: 0			
Agricultural water wells within 1000' radius of site: 0			
Agricultural water wells within 1000' radius of site: 0			
Public water supply wells within 1000' radius of site: 0			
Public water supply wells within 1000' radius of site: 0			
Depth (feet) from land surface to Ground Water (DG): ~ 90			
Depth (feet) of lowest contamination (DC): 1			
Depth (feet) to Ground Water (DG - DC = DtGW): ~ 89			
<b>1. Ground Water</b>		<b>2. Wellhead Protection Area</b>	<b>3. Distance to Surface Water</b>
If Depth to GW <50-feet: 20 points	If <1000' from water source, or, <200' from private domestic water source: 20 points	<200 horizontal feet: 20 points	
If Depth to GW 50 to 100-feet: 10 points	If >1000' from water source, or, >200' from private domestic water source: 0 points	200-1000 horizontal feet: 10 points	
If Depth to GW >100-feet: 0 points		>1000 horizontal feet: 0 points	
Ground Water Score: 10	Wellhead Protection Score: 0	Surface Water Score: 0	
Site Ranking (1 + 2 + 3): 10			
<b>Total Site Ranking Score and Acceptable Concentrations</b>			
Parameter	20 or >	10	0
Benzene <sup>1</sup>	10-ppm	10-ppm	10-ppm
BTEX <sup>1</sup>	50-ppm	50-ppm	50-ppm
TPH	100-ppm	1000-ppm	5000-ppm



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**State of New Mexico**  
**Energy Minerals and Natural Resources**

Form C-141

Revised June 10, 2003

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Submit 2 Copies to appropriate

District Office in accordance

with Rule 116 on back

side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company	Apache Corporation	Contact	Guinn Burks
Address	P.O. Box 728	Crane, TX 79731	Telephone No. 432-556-9143
Facility Name	H.D. Schenck Battery	Facility Type	Tank Battery

Surface Owner	Private - Choya Young	Mineral Owner	BLM	API No.	30-025-07242
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from North Line	Feet from East Line	Longitude-W	Latitude-N	County
A	14	13S	38E	470	470	103.0617	33.1981	Lea

**NATURE OF RELEASE**

Type of Release	Volume of Release	Volume Recovered
Crude Oil and Produced Water	Approx 8 bbl	6 bbl
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Oil Storage Tank	6/3/07 6:00 AM	6/3/07 7:00 AM
Was Immediate Notice Given?	If YES, To Whom?	
<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Not Required	NMOCD - Hobbs - Larry Johnson by phone	
By Whom?	Date and Hour	
Guinn Burks	6/6/07 4:00 PM	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse	
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	NA	

If a Watercourse was Impacted, Describe Fully\*

Describe Cause of Problem and Remedial Action Taken. \*

Water dump valve failed causing all fluids to go to the oil storage tank causing resultant tank overflow. Mechanical repairs to water dump valve were facilitated and 6-bbl of released fluid was recovered by vacuum truck. Hungry Horse LLC contracted for site evaluation and remediation.

Describe Area Affected and Cleanup Action Taken. \*

Approximately 3200-ft<sup>2</sup> (80' X 40') within the battery was affected. A 20-ft X 90-ft area of cotton field north of the battery was impacted as well as a 50-ft X 35-ft area of cotton field on the south side of the battery. The impacted cotton field areas were blended in place to achieve contaminant concentrations below the action levels for this site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Approved by District Supervisor:	
Guinn Burks	9.7.07	Expiration Date:
Title:	Conditions of Approval:	
Environmental Coordinator - Permian Basin	RP# 1403	
E-Mail Address:		<input type="checkbox"/> Attached
Guinn.Burks@apachecorp.com		
Date:	Phone:	
9/7/2007	432-556-9143	

**HUNGRY HORSE, LLC**