Release Immediably



W. J. Holcomb District Manager February 11, 1985

Nr. Gilbert Ouintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: DDL-185-400.1

Application for Unorthodox Location Gallegos Canyon Unit No. 90E Basin Dakota and Cha Cha Gallup Ext. Fields San Juan County, New Mexico

Amoco Production Company

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505-325-8841

3 1985 FEB 1 OIL CONSERVATION DIVISIO SANTA FE

By L

Case 8539 NSL-2157 RULE-104 F (E) Devol Stakota - 320 Anno S/2 Sect 352 Well Chacher Gallerp Ext. S12 SE14

Amoco Production Company hereby requests approval of an unorthodox well location for the Gallegos Canyon Unit No. 90E. The proposed location is 1080' FSL x 1110' FEL of Section 35, T28N, R13W, San Juan County, New Mexico.

This well was staked in the location indicated above in order to place the well in an orthodox window for the Basin Dakota Formation. After the permit to drill was approved, it was decided to dual complete the well in the Cha Cha Gallup Formation as well.

There are no offset lease holders of Cha Cha Gallup Extension wells as indicated on the attached nine-section plat.

Sincerely,

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KRJ/ct

Attachments

cc: Mr. Ernie Bush New Mexico Oil Conservation Division 1000 Rio Brazos Read Aztec, NM 87410

- AM18

STATE OF NEW MEXICO EAGY IN MINERALS UPPARTMENT

OIL CONSERVATION DIVISION

P. D. UOX 2044 SANTA FE, NEW MEXICO U7501

Form C-102 Revised 10-1-18

	•	All distances o	mwal two fra	im the cuter to	investories of the	Section			
perator				Lease				Well No.	7
AMOCO PROD	UCTION COMPAN	Y		GALLE	GOS CANYON	UNIT		90E	·
nit Letter	Section	Township		Range	2	yinuc			
Р	35	28N			13W	Sa	an Juan		
ctual Footage Loc	ation of Well:		·····						
1080	feet from the	South	line and	1110	feet fro	om the	East	line	
ound Level Elev.	Producing For	mation		Pool				Dedicated Acreages	
5979	Dakota	+ Gallup		Basin	Dakota/CA.	Cha	Gullup Ext.	320 / 80	Acres

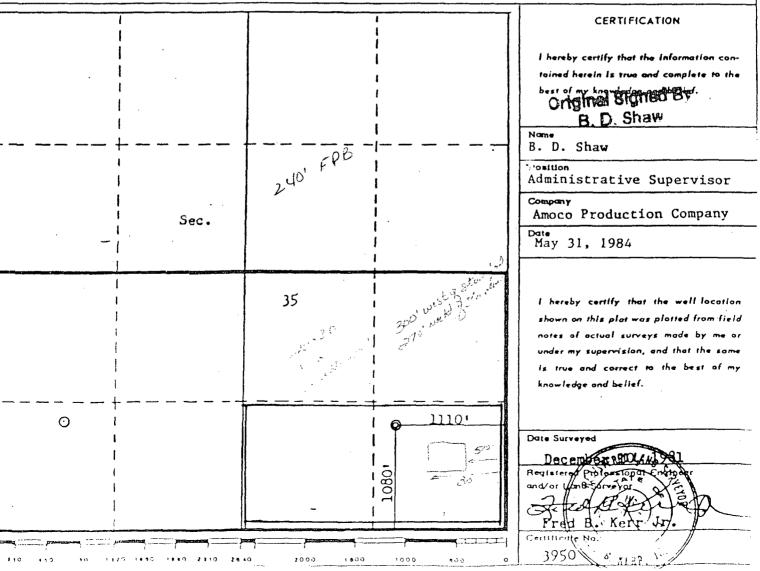
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

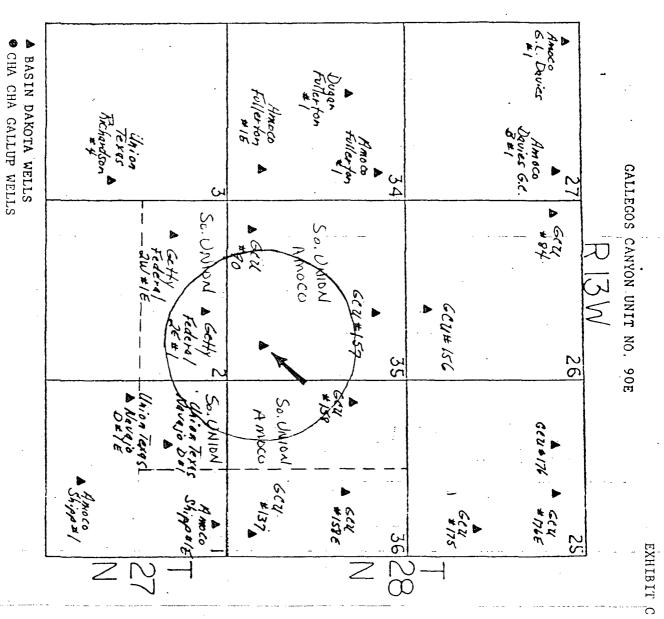
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workinginterest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

Yes No If answer is "yes," type of consolidation _____ Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.





Case 8539



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	OIL CONSERVATION DIVISION	215	1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 I505) 334-6178
	BOX 2088 SANTA FE, NEW MEXICO 87501		
·	DATE 4-29-85		
· ••			
-	RE: Proposed MC Proposed DHC Proposed NSL X	MAY - 2 1985	
	Proposed SWD Proposed WFX Proposed PMX	OIL CONSERVATION DIVISION SANTA FE	
	Gentlemen:		• · · ·
	I have examined the applicat	tion dated 2-12-85	
	for the force o Operator	G. C. V. # 90E Lezse and Well No.	2-35-28N-13W
			Unit, 5-1-K
	and my recommendations are a	as follows:	
	- Top war		
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	Yours truly,		

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